

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd Street North, Bldg. 300  
City/State/Zip: Wichita, KS 67226  
Purchaser: Ealgwing Trading, LP  
Operator Contact Person: W.R. Horgan  
Phone: (316) 682-1537 X103  
Contractor: Name: L. D. Drilling, Inc.  
License: 6039  
Wellsite Geologist: Kim B. Shoemaker

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/1/04 9/10/04 9/29/04

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20731-00-00

County: Logan

90°E  NE  SW  SE Sec. 1 Twp. 11 S. R. 34  East  West

990' feet from (S) N (circle one) Line of Section

1650' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Thrasher V Well #: 2-1

Field Name: Monument North

Producing Formation: LKC

Elevation: Ground: 3186' Kelly Bushing: 3191'

Total Depth: 4815' Plug Back Total Depth: 4772'

Amount of Surface Pipe Set and Cemented at 270 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2680 Feet

If Alternate II completion, cement circulated from 2680

feet depth to surface w/ 620 sx cmt.

ACT II WITH 11-29-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

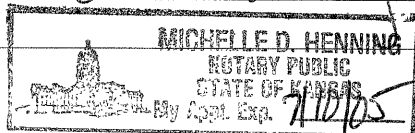
Title: Operations Engineer Date: 12/6/04

Subscribed and sworn to before me this \_\_\_\_\_ day of December

20 04

Notary Public: Michelle D. Henning

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Thrasher V Well #: 2-1  
 Sec. 1 Twp. 11 S. R. 34  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 SEE ATTACHED

List All E. Logs Run:

Compensated Density-Neutron,  
 Dual Induction, Micro Log

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface-used	12-1/4"	8-5/8"	28#	270'	common	180	3% cc, 2% gel
production-new	7-7/8"	4-1/2"	10.5#	4806'	ASC	185	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	LKC - 4309-18'	250 HCL/ 1500 gl	
4	LKC - 4327-31'	250 HCL / 1500 gl	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4427'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/2/04</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>80</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>17</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

ATTACHMENT SHEET TO ACO-1

Thrasher V #2-1  
 90'E NE SW SE Sec. 1-11S-34W  
 Logan County, Kansas

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**DST #1** 4290-4323 **Zone:** LKC - I zone  
**Times:** 30-45-45-60  
**1<sup>st</sup> open:** Strong blow increasing to 10"  
**2<sup>nd</sup> open:** Strong blow increasing to 11"  
**Rec:** 280' GIP, 50' CGO (5% gas, 95% oil), 40' SGCOM (10% gas, 25% oil, 65% mud)  
**IFP:** 14 - 28 **FFP:** 26 - 48  
**ISIP:** 411 **FSIP:** 406  
**Hyd:** 2017 **TEMP:** 118 degrees F

**DST #2** 4319 - 4346 **Zone:** LKC - J zone  
**Times:** 30-45-45-60  
**1<sup>st</sup> open:** Weak surf blow inc to 2"  
**2<sup>nd</sup> open:** No blow  
**Rec:** 30' GIP, 5' CO - 39 grav, 25' SLTG&OCWM (5% gas, 10% oil, 15% water, 70% mud),  
 30' TF  
**IFP:** 14 - 19 **FFP:** 21 - 27  
**ISIP:** 224 **FSIP:** 220  
**Hyd:** 2025 **TEMP:** 115 degrees F

**DST #3** 4344 - 4377 **Zone:** LKC - K zone  
**Times:** 30-45-45-60  
**1<sup>st</sup> open:** Weak surf blow inc to 1/2"  
**2<sup>nd</sup> open:** Weak surf blow inc to 1" then decreasing to surf blow  
**Rec:** 200' GIP, 15' CO (35 grav), 30' HOCCM (35% oil, 65% mud), 45' TF  
**IFP:** 14 - 20 **FFP:** 19 - 33  
**ISIP:** 647 **FSIP:** 598  
**Hyd:** 2058 **TEMP:** 115 degrees F

**DST #4** 4643 - 4700 **Zone:** Johnson zone  
**Times:** 30-45-45-60  
**1<sup>st</sup> open:** Surface blow, died in 18 min  
**2<sup>nd</sup> open:** No blow  
**Rec:** 3' SOCCM (3% oil, 97% mud)  
**IFP:** 14 - 21 **FFP:** 24 - 29  
**ISIP:** 45 **FSIP:** 49  
**Hyd:** 2157 **TEMP:** 118 degrees F

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**SAMPLE TOPS**

Anhy 2666 (+525)  
B/Ahy 2693 (+498)  
Stotler 3717 (-526)  
Heeb 4077 (-886)  
Toronto 4098 (-907)  
Lansing 4118 (-927)  
Kansas City 4194 (-1006)  
Muncie Crk 4260 (-1069)  
Stark 4345 (-1154)  
Hushpuckney 4378 (-1187)  
BKC 4409 (-1218)  
Marmaton 4435 (-1244)  
Ft Scott 4593 (-1402)  
Cherokee 4623 (-1432)  
Johnson 4667 (-1476)  
Mississippi 4752 (-1561)

**LOG TOPS**

2666 (+525)  
2692 (+499)  
3716 (-525)  
4075 (-884)  
4098 (-907)  
4118 (-927)  
4186 (-995)  
4258 (-1067)  
4343 (-1152)  
4377 (-1186)  
4407 (-1216)  
4436 (-1245)  
4591 (-1400)  
4622 (-1431)  
4667 (-1476)  
4752 (-1561)

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# ALLIED CEMENTING CO., INC. 12113

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-10-04</u>	SEC. <u>1</u>	TWP <u>11s</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION <u>9:40 AM</u>	JOB START <u>2:10 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Thrasher V</u>	WELL # <u>2-1</u>	LOCATION <u>Monument in W 1/4 well's</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR L.D. Drlg

TYPE OF JOB Production string

HOLE SIZE 7 1/8 T.D. 4815'

CASING SIZE 4 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Port Collar DEPTH 2625'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 29.90'

CEMENT LEFT IN CSG. 29.90'

PERFS.

DISPLACEMENT

OWNER Same

CEMENT AMOUNT ORDERED

200 sks ASC 10% Salt 29.90'

1/4" P/O Seal 500 gals WPR-2

COMMON	@		
POZMIX	@		
GEL	<u>4 sks</u>	@ <u>11.00</u>	<u>44.00</u>
CHLORIDE	@		
<u>ASC 200 sks</u>	@ <u>10.65</u>		<u>2130.00</u>
<u>Salt 10.5 sks</u>	@ <u>15.00</u>		<u>157.50</u>
<u>P/O Seal 504</u>	@ <u>1.50</u>		<u>750.00</u>
<u>500 gals WPR-2</u>	@ <u>1.00</u>		<u>500.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Andrew

BULK TRUCK

# 386 DRIVER Jarrod

BULK TRUCK

# DRIVER

HANDLING	<u>216 sks</u>	@ <u>1.35</u>	<u>291.60</u>
MILEAGE	<u>54 / SK / mile</u>		<u>162.00</u>

RECEIVED TOTAL 3347.60

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**REMARKS:**

KCC WICHITA

**SERVICE**

Mix 500 gal WPR-2 Plug Rat  
Gate w/ 15 sks. Pump 185 sks  
ASC 29.90' Gel 100% Salt w/ P/O Seal  
down 4 1/2 csa. Wash Trk & Line  
pump 788 Bbls. Plug lowered 1000'  
Float did not hold.  
Thank you

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1180.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>1.5 miles</u>	@ <u>4.00</u>		<u>60.00</u>
PLUG	@		

TOTAL 1240.00

CHARGE TO: Vess oil corp

STREET

CITY STATE ZIP

**FLOAT EQUIPMENT**

<u>Guide shoe</u>			<u>125.00</u>
<u>APU Inset 7</u>	@		<u>210.00</u>
<u>2 Baskets</u>	@ <u>116.00</u>		<u>232.00</u>
<u>10 Centralizers</u>	@ <u>45.00</u>		<u>450.00</u>
<u>4 1/2 Port Collar</u>	@		<u>1600.00</u>
<u>4 1/2 Rubber Plug</u>	@		<u>48.00</u>

TOTAL 2665.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

# ALLIED CEMENTING CO., INC. 12106

Federal Tax I.D.# [REDACTED]

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REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*oakley*

DATE <i>9-1-04</i>	SEC. <i>1</i>	TWP. <i>11s</i>	RANGE <i>34w</i>	CALLED OUT	ON LOCATION <i>8:50 PM</i>	JOB START <i>9:55 PM</i>	JOB FINISH <i>10:15 PM</i>
LEASE <i>Thrasher VM</i>		WELL# <i>2-1</i>		LOCATION <i>Monument 1w W Yaw N/S</i>		COUNTY <i>Logan</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *L. D. Drlg*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *273'*

CASING SIZE *8 3/4* DEPTH *273*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *16 Bbls*

OWNER *Same*

CEMENT

AMOUNT ORDERED *180 com 3% cc 2% Gel*

COMMON	<i>180 SKS</i>	@ <i>9.10</i>	<i>1638.00</i>
POZMIX		@	
GEL	<i>3 SKS</i>	@ <i>11.00</i>	<i>33.00</i>
CHLORIDE	<i>6 SKS</i>	@ <i>33.00</i>	<i>198.00</i>
		@	
		@	
		@	
		@	
HANDLING	<i>189 SKS</i>	@ <i>1.35</i>	<i>255.15</i>
MILEAGE	<i>54 /sk/mile</i>		<i>141.75</i>

**EQUIPMENT**

PUMP TRUCK CEMENTER *Dean*

# *273-281* HELPER *Andrew*

BULK TRUCK

# *218* DRIVER *Larry*

BULK TRUCK

# DRIVER

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TOTAL *2265.90*

**REMARKS:**

KCC WICHITA

**SERVICE**

*Cement did circulate*

*Thank you*

DEPTH OF JOB *273*

PUMP TRUCK CHARGE *570.00*

EXTRA FOOTAGE @

MILEAGE *15 miles* @ *4.00* *60.00*

PLUG @

@

@

TOTAL *630.00*

CHARGE TO: *Vess oil corp*

STREET

CITY STATE ZIP

**FLOAT EQUIPMENT**

*8 3/4 Surface Plug* @ *55.00*

@

@

@

@

TOTAL *55.00*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX *\$2777*

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Bill Owen*

*Bill Owen*  
PRINTED NAME