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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: NA
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

API No. 15 - 129-21740-0000
County: Morton
- NW - SE - SE Sec 6 Twp. 35 S. R. 41W
1250 feet from (S) N (circle one) Line of Section
1250 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Fulkerson B Well #: 2
Field Name: Greenwood
Producing Formation: Topeka
Elevation: Ground: 3502 Kelly Bushing: 3518
Total Depth: 3500 Plug Back Total Depth: 3340
Amount of Surface Pipe Set and Cemented at 488 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
Alternate II completion, cement circulated from
Set depth to w/ sx cmt.

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Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
08/25/04 08/28/04 10/01/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4800 mg/l ppm Fluid volume 950 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp, S. R. [] East [] West
County: Docket No.:

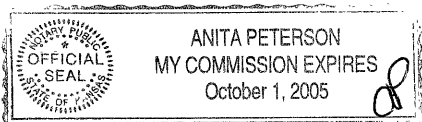
ALT I W HM 11-29-06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date December 9, 2004
Subscribed and sworn to before me this 9th day of Dec.
20 04
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2004

KCC Office Use Only
[X] Letter of Confidentiality Attached
If Denied, Yes [] Date:
[X] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution



JAN 19 1990

Operator Name: OXY USA Inc. Lease Name: Fulkerson B Well #: 2
 Sec. 6 Twp. 35 S. R. 41W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2211	1307
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Krider	2228	1290
List All E. Logs Run:	Induction Sonic	Winfield	2280	1238
Cement Map		Towanda	2358	1160
		Fort Riley	2406	1112
		Council Grove	2517	1001
		Wabauensee	2891	627
		Shawnee	3167	351

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	488	C	150	35/65 poz + Additives
					C	100	Class C + Additives
Production	7 7/8	4 1/2	10.5	3498	C	320	Class C + Additives
					H	340	50/50 lite poz + Additive

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3354-3364 CIBP @ 3340 w/2 sxs cmt	Acidize - 1000 gls 15% HCL	
4	3256-3258, 3232-3252, 3188-3198, 3146-3150	Acidize - 2200 gls 15% HCL (3256-58, 3232-3252) 1400 gls 15% HCL (3146-50, 3188-98)	
4	2909-2911, 2892-2894	Acidize - 400 gls 15% FE	

TUBING RECORD	Size 2 3/8	Set At 3308	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11/11/04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf 20	Water Bbls 25	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease
(If vented, Submit ACO-18)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval: _____

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Cementing Service Report

Customer OXY USA, INC.						Job Number 2205546889								
Well FULKERSON 1			Location (legal)			Schlumberger Location Perryton, TX			Job Start					
Field		Formation Name/Type			Deviation		Bit Size 12.3 in	Well MD 450 ft	Well TVD 450 ft					
County MORTON		State/Province KANSAS			BHP psi	BHST 84.5 °F	BHCT °F	Pore Press. Gradient psi/ft						
Well Master: 0630621843		API / UWI:			Casing/Liner									
Rig Name	Drilled For Oil & Gas		Service Via		Depth, ft 450	Size, in 8.63	Weight, lb/ft 24	Grade	Thread					
Offshore Zone	Well Class New		Well Type Development		Tubing/Drill Pipe									
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread						
Service Line Cementing		Job Type Cem Surface Casing				Perforations/Open Hole								
Max. Allowed Tubing Pressure psi		Max. Allowed Ann. Pressure psi	Wellhead Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft					
Service Instructions CEMENT SURFACE 8 5/8" CASING (100% XS) 150 SK 35:65 POZ: CLASS C+6% D020 + 2% S001 + 0.5 PPS D029 100 SK CLASS C + 2% S001 + 0.25 PPS D029					Diameter in	Treat Down	Displacement bbbl	Packer Type	Packer Depth ft					
					Tubing Vol. bbbl	Casing Vol. bbbl	Annular Vol. bbbl	Open Hole Vol. bbbl						
					Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job		
					Lift Pressure: psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide	Squeeze Type		
No. Centralizers: Top Plugs: 1		Bottom Plugs:		Shoe Depth: 487.88 ft		Stage Tool Type:		Tool Type:						
Cement Head Type: Single		Job Scheduled For:		Arrived on Location:		Leave Location:		Stage Tool Depth: ft		Tool Depth: ft				
Coliar Type: Float		Coliar Depth: 445 ft		Tail Pipe Size: in		Tail Pipe Depth: ft		Sqz Total Vol: bbbl						

Date	Time	Treating Pressure psi	Flow Rate bbbl/min	CMT DENS lb/gal	CMT STG VOL bbbl	Volume bbbl	0	0	Message
2004-Aug-25	16:47	0	0.0	1.00	0.0	0.0	0	0	
2004-Aug-25	16:47	0	0.0	1.00	0.0	0.0	0	0	
2004-Aug-25	16:47	0	0.0	1.00	0.0	0.0	0	0	
2004-Aug-25	16:47	5	0.0	1.00	0.0	0.0	0	0	
2004-Aug-25	16:47								Reset Total, Vol = 0.00 bbl
2004-Aug-25	16:48	0	0.0	2.13	0.0	0.0	0	0	
2004-Aug-25	16:48	60	0.0	8.15	0.0	0.0	0	0	
2004-Aug-25	16:48	69	0.0	8.17	0.0	0.0	0	0	
2004-Aug-25	16:48								Reset Total, Vol = 0.00 bbl
2004-Aug-25	16:48	4088	0.0	8.31	0.1	0.1	0	0	
2004-Aug-25	16:49	444	0.0	8.32	0.1	0.1	0	0	
2004-Aug-25	16:49	92	0.0	8.32	0.1	0.1	0	0	
2004-Aug-25	16:49								Reset Total, Vol = 0.09 bbl
2004-Aug-25	16:49	73	0.0	8.32	0.0	0.0	0	0	
2004-Aug-25	16:49	73	0.0	8.32	0.0	0.0	0	0	
2004-Aug-25	16:50	14	0.0	8.32	0.0	0.0	0	0	
2004-Aug-25	16:50	14	0.0	8.32	0.0	0.0	0	0	
2004-Aug-25	16:50	96	3.8	8.31	0.5	0.5	0	0	
2004-Aug-25	16:51	69	4.8	8.32	2.3	2.3	0	0	
2004-Aug-25	16:51	69	4.8	8.32	3.9	3.9	0	0	
2004-Aug-25	16:51	69	4.4	8.30	5.4	5.4	0	0	
2004-Aug-25	16:52	73	4.4	8.39	6.9	6.9	0	0	

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Well		Field			Service Date		Customer		Job Number
FULKERSON #1							OXY USA, INC.		2205546889
Date	Time	Treating Pressure	Flow Rate	CMT DENS	CMT STG VOL	Volume	0	0	Message
	24 hr clock	psi	bbf/min	lb/gal	bbf	bbf	0	0	
2004-Aug-25	16:52	69	4.4	9.19	8.3	8.3	0	0	
2004-Aug-25	16:52	73	4.4	10.27	9.8	9.8	0	0	
2004-Aug-25	16:53	78	4.4	11.30	11.2	11.2	0	0	
2004-Aug-25	16:53	92	4.4	12.25	12.7	12.7	0	0	
2004-Aug-25	16:53	101	4.4	13.19	14.2	14.2	0	0	
2004-Aug-25	16:54	105	4.4	13.86	15.6	15.6	0	0	
2004-Aug-25	16:54	101	4.4	13.47	17.1	17.1	0	0	
2004-Aug-25	16:54	87	4.4	12.32	18.5	18.5	0	0	
2004-Aug-25	16:55	69	4.4	10.59	20.0	20.0	0	0	
2004-Aug-25	16:55	-5	4.4	7.50	21.5	21.5	0	0	
2004-Aug-25	16:55	5	3.7	1.09	23.0	23.0	0	0	
2004-Aug-25	16:56	9	3.0	1.01	24.0	24.0	0	0	
2004-Aug-25	16:56	9	3.0	1.01	25.0	25.0	0	0	
2004-Aug-25	16:56	9	3.0	1.01	26.0	26.0	0	0	
2004-Aug-25	16:57	9	3.0	1.01	27.0	27.0	0	0	
2004-Aug-25	16:57	9	3.0	1.01	28.0	28.0	0	0	
2004-Aug-25	16:57	9	3.0	1.00	29.0	29.0	0	0	
2004-Aug-25	16:58	9	3.0	1.00	30.0	30.0	0	0	
2004-Aug-25	16:58	14	0.3	4.60	30.2	30.2	0	0	
2004-Aug-25	16:58	9	0.0	3.91	30.5	30.5	0	0	
2004-Aug-25	16:59	9	0.0	0.02	30.7	30.7	0	0	
2004-Aug-25	16:59	9	0.0	7.09	30.7	30.7	0	0	
2004-Aug-25	16:59	9	0.0	0.03	30.7	30.7	0	0	
2004-Aug-25	17:00	9	0.0	0.46	30.7	30.7	0	0	
2004-Aug-25	17:00	9	0.0	6.82	30.7	30.7	0	0	
2004-Aug-25	17:00	9	0.0	8.44	30.7	30.7	0	0	
2004-Aug-25	17:01	9	0.0	9.03	30.7	30.7	0	0	
2004-Aug-25	17:01	9	0.0	10.89	30.7	30.7	0	0	
2004-Aug-25	17:01	55	3.0	12.30	31.3	31.3	0	0	
2004-Aug-25	17:02	78	4.0	13.36	32.4	32.4	0	0	
2004-Aug-25	17:02	105	4.9	13.31	33.8	33.8	0	0	
2004-Aug-25	17:02	64	3.6	12.31	35.3	35.3	0	0	
2004-Aug-25	17:03	50	3.2	11.73	36.4	36.4	0	0	
2004-Aug-25	17:03	64	3.2	12.82	37.4	37.4	0	0	
2004-Aug-25	17:03	60	3.2	13.08	38.5	38.5	0	0	
2004-Aug-25	17:04	101	5.1	12.80	39.9	39.9	0	0	
2004-Aug-25	17:04	55	3.5	12.49	41.4	41.4	0	0	
2004-Aug-25	17:04	69	3.5	12.05	42.6	42.6	0	0	
2004-Aug-25	17:05	64	3.0	11.98	43.7	43.7	0	0	
2004-Aug-25	17:05	69	3.0	12.15	44.7	44.7	0	0	
2004-Aug-25	17:05	55	3.0	11.93	45.7	45.7	0	0	
2004-Aug-25	17:06	73	3.0	13.21	46.8	46.8	0	0	
2004-Aug-25	17:06	64	3.0	13.24	47.8	47.8	0	0	
2004-Aug-25	17:06	32	3.0	11.15	48.9	48.9	0	0	
2004-Aug-25	17:07	0	0.0	10.40	49.3	49.3	0	0	
2004-Aug-25	17:07	0	0.0	10.62	49.3	49.3	0	0	
2004-Aug-25	17:07	5	0.0	10.46	49.3	49.3	0	0	
2004-Aug-25	17:08	5	3.0	10.23	49.8	49.8	0	0	
2004-Aug-25	17:08	5	0.0	9.99	50.0	50.0	0	0	
2004-Aug-25	17:08	5	0.0	9.81	50.0	50.0	0	0	
2004-Aug-25	17:09	5	0.0	9.65	50.0	50.0	0	0	
2004-Aug-25	17:09	5	0.0	9.54	50.0	50.0	0	0	
2004-Aug-25	17:09	5	0.0	9.45	50.0	50.0	0	0	
2004-Aug-25	17:10	5	0.0	9.37	50.0	50.0	0	0	

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Well		Field			Service Date		Customer		Job Number	
FULKERSON #1							OXY USA, INC.		2205546889	
Date	Time 24 hr clock	Treating Pressure	Flow Rate	CMT DENS	CMT STG VOL	Volume		0	0	Message
		psi	bbf/min	lb/gal	bbf	bbf				
2004-Aug-25	17:10	5	0.0	9.27	50.0	50.0	0	0		
2004-Aug-25	17:10	5	0.0	9.21	50.0	50.0	0	0		
2004-Aug-25	17:11	5	0.0	9.15	50.0	50.0	0	0		
2004-Aug-25	17:11	5	0.0	9.14	50.0	50.0	0	0		
2004-Aug-25	17:11	5	0.2	9.17	50.0	50.0	0	0		
2004-Aug-25	17:12	50	3.2	13.65	51.0	51.0	0	0		
2004-Aug-25	17:12	60	3.2	13.77	52.1	52.1	0	0		
2004-Aug-25	17:12	60	3.2	12.95	53.2	53.2	0	0		
2004-Aug-25	17:13	64	3.0	12.98	54.2	54.2	0	0		
2004-Aug-25	17:13	60	3.0	13.33	55.2	55.2	0	0		
2004-Aug-25	17:13	55	3.0	12.47	56.2	56.2	0	0		
2004-Aug-25	17:14	50	3.0	11.56	57.3	57.3	0	0		
2004-Aug-25	17:14	50	0.3	11.44	57.8	57.8	0	0		
2004-Aug-25	17:14	55	0.3	11.89	57.9	57.9	0	0		
2004-Aug-25	17:15	64	0.3	11.86	58.0	58.0	0	0		
2004-Aug-25	17:15	60	0.0	11.81	58.1	58.1	0	0		
2004-Aug-25	17:15	55	0.0	11.79	58.1	58.1	0	0		
2004-Aug-25	17:16	60	0.0	11.56	58.1	58.1	0	0		
2004-Aug-25	17:16	27	0.0	11.31	58.1	58.1	0	0		
2004-Aug-25	17:16	9	0.0	11.68	58.1	58.1	0	0		
2004-Aug-25	17:17	9	0.0	11.70	58.1	58.1	0	0		
2004-Aug-25	17:17	9	0.0	11.71	58.1	58.1	0	0		
2004-Aug-25	17:17	5	0.0	11.71	58.1	58.1	0	0		
2004-Aug-25	17:18	9	0.0	11.71	58.1	58.1	0	0		
2004-Aug-25	17:18	5	0.0	11.71	58.1	58.1	0	0		
2004-Aug-25	17:18	32	0.0	11.95	58.1	58.1	0	0		
2004-Aug-25	17:19	27	0.0	11.90	58.1	58.1	0	0		
2004-Aug-25	17:19	27	0.0	13.22	58.1	58.1	0	0		
2004-Aug-25	17:19	55	0.0	12.88	58.1	58.1	0	0		
2004-Aug-25	17:20	46	0.0	12.06	58.1	58.1	0	0		
2004-Aug-25	17:20	50	0.0	12.70	58.1	58.1	0	0		
2004-Aug-25	17:20	50	0.0	13.95	58.1	58.1	0	0		
2004-Aug-25	17:21	60	0.0	15.15	58.1	58.1	0	0		
2004-Aug-25	17:21	50	0.0	13.53	58.1	58.1	0	0		
2004-Aug-25	17:21	5	0.0	13.97	58.1	58.1	0	0		
2004-Aug-25	17:22	5	0.0	14.71	58.1	58.1	0	0		
2004-Aug-25	17:22	9	0.0	14.97	58.1	58.1	0	0		
2004-Aug-25	17:22	5	0.0	14.73	58.1	58.1	0	0		
2004-Aug-25	17:23	9	0.0	14.73	58.1	58.1	0	0		
2004-Aug-25	17:23	5	0.0	14.73	58.1	58.1	0	0		
2004-Aug-25	17:23	9	0.0	14.73	58.1	58.1	0	0		
2004-Aug-25	17:24	69	0.0	14.73	58.1	58.1	0	0		
2004-Aug-25	17:24	64	0.0	14.57	58.1	58.1	0	0		
2004-Aug-25	17:24	55	0.0	14.95	58.1	58.1	0	0		
2004-Aug-25	17:25	55	0.0	14.99	58.1	58.1	0	0		
2004-Aug-25	17:25	60	0.0	14.94	58.1	58.1	0	0		
2004-Aug-25	17:25	96	6.0	15.00	58.3	58.3	0	0		
2004-Aug-25	17:26	114	4.5	14.49	59.8	59.8	0	0		
2004-Aug-25	17:26	110	4.5	14.65	61.3	61.3	0	0		
2004-Aug-25	17:26	114	4.5	14.80	62.8	62.8	0	0		
2004-Aug-25	17:27	114	4.5	14.70	64.3	64.3	0	0		
2004-Aug-25	17:27	110	4.5	14.85	65.8	65.8	0	0		
2004-Aug-25	17:27	119	4.5	15.10	67.4	67.4	0	0		
2004-Aug-25	17:28	119	4.5	15.25	68.9	68.9	0	0		

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Well		Field			Service Date		Customer		Job Number
FULKERSON #1							OXY USA, INC.		2205546889
Date	Time	Treating Pressure	Flow Rate	CMT DENS	CMT STG VOL	Volume	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2004-Aug-25	17:28	110	4.5	14.58	70.4	70.4	0	0	
2004-Aug-25	17:28	110	4.5	14.78	71.9	71.9	0	0	
2004-Aug-25	17:29	124	4.5	15.17	73.4	73.4	0	0	
2004-Aug-25	17:29	114	4.5	14.57	74.9	74.9	0	0	
2004-Aug-25	17:29	114	4.6	14.47	76.4	76.4	0	0	
2004-Aug-25	17:30	114	4.6	14.47	77.9	77.9	0	0	
2004-Aug-25	17:30	5	0.0	14.43	78.4	78.4	0	0	
2004-Aug-25	17:30	9	0.0	13.95	78.4	78.4	0	0	
2004-Aug-25	17:31	0	0.0	9.02	78.4	78.4	0	0	
2004-Aug-25	17:31	5	0.0	9.07	78.4	78.4	0	0	
2004-Aug-25	17:31	0	0.0	9.09	78.4	78.4	0	0	
2004-Aug-25	17:32	73	4.7	9.02	79.0	79.0	0	0	
2004-Aug-25	17:32	69	5.6	9.02	80.8	80.8	0	0	
2004-Aug-25	17:32								Reset Total, Vol = 81.34 bbl
2004-Aug-25	17:32	50	5.5	9.00	81.3	81.3	0	0	
2004-Aug-25	17:32	73	5.5	8.99	1.3	1.3	0	0	
2004-Aug-25	17:33	46	5.5	8.45	3.1	3.1	0	0	
2004-Aug-25	17:33	82	5.5	8.38	5.1	5.1	0	0	
2004-Aug-25	17:33	73	5.5	8.38	6.9	6.9	0	0	
2004-Aug-25	17:34	69	5.4	8.53	8.7	8.7	0	0	
2004-Aug-25	17:34	92	5.4	8.54	10.5	10.5	0	0	
2004-Aug-25	17:34	82	5.4	8.53	12.3	12.3	0	0	
2004-Aug-25	17:35	101	5.4	8.37	14.1	14.1	0	0	
2004-Aug-25	17:35	114	5.3	8.37	15.9	15.9	0	0	
2004-Aug-25	17:35	92	5.3	8.38	17.7	17.7	0	0	
2004-Aug-25	17:36	128	5.3	8.38	19.4	19.4	0	0	
2004-Aug-25	17:36	137	5.2	8.38	21.2	21.2	0	0	
2004-Aug-25	17:36	128	5.2	8.38	22.9	22.9	0	0	
2004-Aug-25	17:37	128	3.0	8.37	24.1	24.1	0	0	
2004-Aug-25	17:37	636	0.3	8.37	25.1	25.1	0	0	
2004-Aug-25	17:37	751	0.0	8.37	25.1	25.1	0	0	
2004-Aug-25	17:38	751	0.0	8.37	25.1	25.1	0	0	
2004-Aug-25	17:38	751	0.0	8.37	25.1	25.1	0	0	
2004-Aug-25	17:38	18	0.0	8.37	25.1	25.1	0	0	
2004-Aug-25	17:39	14	0.0	8.37	25.1	25.1	0	0	
2004-Aug-25	17:39	69	0.0	8.37	25.1	25.1	0	0	
2004-Aug-25	17:39	82	0.0	8.37	25.1	25.1	0	0	
2004-Aug-25	17:40	119	0.5	8.37	25.2	25.2	0	0	
2004-Aug-25	17:40	133	1.2	8.35	25.5	25.5	0	0	
2004-Aug-25	17:40	114	0.0	8.35	25.6	25.6	0	0	
2004-Aug-25	17:41	110	0.0	8.35	25.6	25.6	0	0	
2004-Aug-25	17:41	105	0.0	8.35	25.6	25.6	0	0	
2004-Aug-25	17:41	105	0.0	8.35	25.6	25.6	0	0	
2004-Aug-25	17:42	105	0.0	8.35	25.6	25.6	0	0	
2004-Aug-25	17:42	105	0.0	8.35	25.6	25.6	0	0	
2004-Aug-25	17:42	105	0.0	8.35	25.6	25.6	0	0	
2004-Aug-25	17:43	9	0.0	8.35	25.6	25.6	0	0	

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Well FULKERSON #1			Field			Service Date		Customer OXY USA, INC.			Job Number 2205546889	
Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	CMT DENS lb/gal	CMT STG VOL bbl	Volume bbl	0	0	Message			
							0	0				
Post Job Summary												
Average Pump Rates, bpm						Volume of Fluid Injected, bbl						
Slurry	N2	Mud	Maximum Rate			Total Slurry	Mud	Spacer	N2			
5			5			83	0	5				
Treating Pressure Summary, psi						Breakdown Fluid						
Maximum	Final	Average	Bump Plug to	Breakdown		Volume			Density			
756		50	756			bbl			lb/gal			
Avg. N2 Percent	Designed Slurry Volume		Displacement		Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume			bbl			
%	bbl		28 bbl		°F	<input type="checkbox"/> Washed Thru Perfs To			ft			
Customer or Authorized Representative WYLIE, CAL				Schlumberger Supervisor Torres, Octavio				<input type="checkbox"/> CirculationLost			<input checked="" type="checkbox"/> Job Completed	

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Service Order

2004-Dec-10

Customer OXY USA, INC.		Person Taking Call Ousley, John		Dowell Location Perryton, TX		Order Date 2004-Aug-19		Job Number 2205546889								
Well Name and Number FULKERSON 1			Legal Location		Field		County Morton		State/Province KS							
Well Master: 0630621843			API / UWI:													
Rig Name			Well Age New		Sales Engineer Lingo, Monty			Job Type Cem Surface Casing								
Time Well Ready:		Deviation		BK Size 12.3 in		Well MD 450 ft		Well TVD 450 ft		BHP psi						
										BHST 84.5 °F						
										BHCT °F						
Treat Down		Packer Type		Packer Depth ft		Wellhead Connection 8 5/8" H&SM		HHP on Location		Max Allowed Pressure						
										Max Allowed Ann Pressure						
Casing					Services Instructions: CEMENT SURFACE 8 5/8" CASING (100% XS) 150 SK 35:65 POZ: CLASS C+6% D020 + 2% S001 + 0.5 PPS D029 100 SK CLASS C + 2% S001 + 0.25 PPS D029											
Depth, ft		Size, in		Weight, lb/ft								Grade		Thread		
450		8.63		24												
Tubing					Extra Equipment: 1 CemCAT 1 PUMP TRUCK 1 ABT											
Depth,		Size, in		Weight, lb/ft								Grade		Thread		
Perforated Intervals																
Top, ft		Bottom, ft		spf								No. of Shots		Total Interval		
														ft		
										in						
Expected On Location:					Ready To Pump:											

Contact	Voice	Mobile	FAX	Notes
CAL WYLIE		1 620 629 5656		

Notes:
 TAKE ONE 8 5/8 in TOP PLUG

Directions:
 PERRYTON TX, HWY 83 NORTH 80 MI TO SUBLETTE KS, HWY 56 WEST TO HUGOTON KS, CONTINUE WEST ON HWY 56 TO WILLBURTON, KS. 3 ¼ MI SOUTH ON COUNTY BLACKTOP, 2.5 MI WEST ON BLACKTOP, HEAD ON NORTH TO LOCATION.

Other Notes:
 FOLLOW ALL CONVOY POLICIES AND OHSE STANDARDS, REMEMBER THAT YOUR FAMILY WAITS FOR YOU COME BACK SAFE!!!

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Comments:

Fluid Systems:

LEAD			
150 SK 35.65 POZ:CLASS C+6% D020 + 2% S001 + 0.5 PPS D029			
Density:	12.2	lb/gal	Thickening Time:
Yield:	2.18	ft ³ /sk	
H2O Mix:	12.3	gal/sk	
H2O:	1845	gal	Eq. Sack Weight: 88.9 lb
			Total Blend: 150 sacks
Dowell Code	Conc/ Amount	Total Quantity	
D029	0.5 lbs/sk	75	
S001	1.77 lbs/sk	265.5	
D132	27.8 lbs/sk	4170	
CLASS C	61.1 lbs/sk	9165	
D020	5.33 lbs/sk	799.5	

TAIL			
100 SK CLASS C + 2% S001 + 0.25 PPS D029			
Density:	14.8	lb/gal	Thickening Time:
Yield:	1.34	ft ³ /sk	
H2O Mix:	6.3	gal/sk	
H2O:	630	gal	Eq. Sack Weight: 94 lb
			Total Blend: 100 sacks
Dowell Code	Conc/ Amount	Total Quantity	
S001	1.88 lbs/sk	188	
D029	0.25 lbs/sk	25	
CLASS C	94 lbs/sk	9400	

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Schlumberger

Cementing Service Report

Customer OXY USA, INC.	Job Number 2205546894
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Well FULKERSON 'B' 2		Location (legal) Perryton, TX			Schlumberger Location Perryton, TX		Job Start 2004-Aug-29		
Field		Formation Name/Type		Deviation		Bit Size 7.88 in	Well MD 3,500 ft	Well TVD 3,500 ft	
County MORTON		State/Province KANSAS		BHP psi	BHST 140 °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0063013366		API / UWI:		Casing/Liner					
Rig Name		Drilled For Oil & Gas	Service Via		Depth, ft 3497	Size, in 4.5	Weight, lb/ft 10.5	Grade	Thread
Offshore Zone		Well Class New	Well Type Development		Tubing/Drill Pipe				
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread
Service Line Cementing		Job Type Cem Prod Casing		Perforations/Open Hole					
Max. Allowed Tubing Pressure psi		Max. Allowed Ann. Pressure psi	Wellhead Connection 4 1/2" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft
Service Instructions CEMENT PROD 4 1/2" CASING: 20 BBLs CW100 345 SKS CLASS C + 3% D079 + 0.2% D046 + 0.25 PPS D029 340 SKS 50/50 POZ/CLASS H + 2%D20 + 3%M117 + 5 PPSD42 + 5 PPS D53 + 0.25 %D112 + 0.25 %D65 + 0.25%D46 DISPLACE 4 GAL L064 & 1 LBS B069					Treat Down Casing	Displacement 54.9 bbl	Packer Type	Packer Depth ft	
					Tubing Vol. bbl	Casing Vol. 56 bbl	Annular Vol. 142 bbl	Open Hole Vol. 197 bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job		
Lift Pressure: 1000 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input checked="" type="checkbox"/>		Shoe Type:		Squeeze Type	
No. Centralizers:		Top Plugs: 1	Bottom Plugs: 1		Shoe Depth: 3497 ft		Tool Type:		
Cement Head Type: Single		Stage Tool Type:		Stage Tool Depth: ft		Tool Depth: ft			
Job Scheduled For: 2004-Aug-29 20:00		Arrived on Location:	Leave Location: 2004-Aug-30 0:30		Collar Type:		Tail Pipe Size: in		
				Collar Depth: 3453 ft		Tail Pipe Depth: ft			
						Sqz Total Vol: bbl			
Date	Time	Treating Pressure psi	Flow Rate bbl/min	CMT DENS lb/gal	Volume bbl	0	0	0	Message
2004-Aug-29	21:58	0	0.0	0.04	0.0	0	0	0	
2004-Aug-29	21:58	0	0.0	0.04	0.0	0	0	0	
2004-Aug-29	21:58								Start Job
2004-Aug-29	21:58	0	0.4	8.38	0.1	0	0	0	
2004-Aug-29	21:59	0	3.6	8.44	0.8	0	0	0	
2004-Aug-29	21:59	0	0.0	8.45	1.7	0	0	0	
2004-Aug-29	22:00	0	0.1	8.45	1.7	0	0	0	
2004-Aug-29	22:00	0	0.1	8.45	1.8	0	0	0	
2004-Aug-29	22:01	0	0.1	8.45	1.8	0	0	0	
2004-Aug-29	22:01	0	0.1	8.44	1.8	0	0	0	
2004-Aug-29	22:02	0	0.1	8.38	1.9	0	0	0	
2004-Aug-29	22:02	0	0.1	8.09	1.9	0	0	0	
2004-Aug-29	22:03	0	0.1	8.35	2.0	0	0	0	
2004-Aug-29	22:03								Reset Total, Vol = 2.00 bbl
2004-Aug-29	22:03	0	0.1	8.31	2.0	0	0	0	
2004-Aug-29	22:03	0	0.1	8.25	0.0	0	0	0	
2004-Aug-29	22:04	18	0.3	8.44	0.1	0	0	0	
2004-Aug-29	22:04	9	0.1	8.43	0.2	0	0	0	
2004-Aug-29	22:05	1689	0.1	8.43	0.3	0	0	0	
2004-Aug-29	22:05	1039	0.0	8.41	0.3	0	0	0	
2004-Aug-29	22:06	352	0.0	8.41	0.3	0	0	0	
2004-Aug-29	22:06	188	0.0	8.40	0.3	0	0	0	

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Well		Field			Service Date		Customer		Job Number
FULKERSON 'B' #2					04242-Aug-29		OXY USA, INC.		220546894
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2004-Aug-29	22:07	902	0.0	8.41	0.3	0	0	0	
2004-Aug-29	22:07	220	0.0	8.35	0.3	0	0	0	
2004-Aug-29	22:08	1328	0.0	8.35	0.3	0	0	0	
2004-Aug-29	22:08	348	0.0	8.38	0.3	0	0	0	
2004-Aug-29	22:09	151	0.0	8.35	0.3	0	0	0	
2004-Aug-29	22:09	105	0.0	8.32	0.3	0	0	0	
2004-Aug-29	22:10	82	0.0	8.34	0.3	0	0	0	
2004-Aug-29	22:10	9	0.0	8.36	0.3	0	0	0	
2004-Aug-29	22:11	732	0.0	8.37	0.3	0	0	0	
2004-Aug-29	22:11	18	0.0	8.38	0.3	0	0	0	
2004-Aug-29	22:12	252	0.0	8.45	0.3	0	0	0	
2004-Aug-29	22:12	467	5.5	8.45	0.4	0	0	0	
2004-Aug-29	22:12								Start Pumping Wash
2004-Aug-29	22:12	307	5.7	8.45	1.0	0	0	0	
2004-Aug-29	22:13	293	5.8	8.45	3.9	0	0	0	
2004-Aug-29	22:13	288	5.8	8.45	6.8	0	0	0	
2004-Aug-29	22:14	302	5.8	8.44	9.6	0	0	0	
2004-Aug-29	22:14	261	5.8	8.44	12.5	0	0	0	
2004-Aug-29	22:15	284	5.8	8.45	15.4	0	0	0	
2004-Aug-29	22:15	279	5.8	8.45	18.3	0	0	0	
2004-Aug-29	22:16								End Wash
2004-Aug-29	22:16	5	0.1	8.45	18.6	0	0	0	
2004-Aug-29	22:16	5	0.0	8.45	18.6	0	0	0	
2004-Aug-29	22:16								Reset Total, Vol = 18.55 bbl
2004-Aug-29	22:16	5	0.1	8.45	0.0	0	0	0	
2004-Aug-29	22:16	14	0.0	8.45	0.1	0	0	0	
2004-Aug-29	22:17	41	0.0	8.45	0.1	0	0	0	
2004-Aug-29	22:17	32	0.0	10.45	0.1	0	0	0	
2004-Aug-29	22:18	5	0.4	13.30	0.2	0	0	0	
2004-Aug-29	22:18	9	0.4	13.40	0.4	0	0	0	
2004-Aug-29	22:19	9	0.6	13.35	0.6	0	0	0	
2004-Aug-29	22:19	5	0.0	12.50	0.8	0	0	0	
2004-Aug-29	22:20	5	0.0	12.85	0.8	0	0	0	
2004-Aug-29	22:20	37	0.5	12.84	0.9	0	0	0	
2004-Aug-29	22:21	87	0.4	12.89	1.2	0	0	0	
2004-Aug-29	22:21	69	0.3	12.93	1.3	0	0	0	
2004-Aug-29	22:22	9	0.0	12.51	1.3	0	0	0	
2004-Aug-29	22:22	9	0.0	12.50	1.3	0	0	0	
2004-Aug-29	22:23	5	0.0	12.60	1.3	0	0	0	
2004-Aug-29	22:23	5	0.0	12.63	1.3	0	0	0	
2004-Aug-29	22:24	5	0.0	12.62	1.3	0	0	0	
2004-Aug-29	22:24	18	0.4	12.87	1.4	0	0	0	
2004-Aug-29	22:25	9	0.4	10.15	1.6	0	0	0	
2004-Aug-29	22:25	37	0.3	12.52	1.8	0	0	0	
2004-Aug-29	22:26	32	0.3	12.36	2.0	0	0	0	
2004-Aug-29	22:26	69	0.2	12.00	2.1	0	0	0	
2004-Aug-29	22:27	96	0.2	12.04	2.3	0	0	0	
2004-Aug-29	22:27	128	0.2	12.05	2.4	0	0	0	
2004-Aug-29	22:28	23	0.0	11.59	2.4	0	0	0	
2004-Aug-29	22:28	14	0.0	11.58	2.4	0	0	0	
2004-Aug-29	22:29	9	0.0	11.58	2.4	0	0	0	
2004-Aug-29	22:29	9	0.0	11.58	2.4	0	0	0	
2004-Aug-29	22:30	5	0.0	11.69	2.4	0	0	0	
2004-Aug-29	22:30	0	0.0	11.50	2.4	0	0	0	

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Well		Field				Service Date		Customer		Job Number
FULKERSON 'B' #2						04242-Aug-29		OXY USA, INC.		2205546894
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2004-Aug-29	22:31	0	0.0	8.57	2.4	0	0	0		
2004-Aug-29	22:31	5	0.9	8.65	2.6	0	0	0		
2004-Aug-29	22:32	96	1.6	8.43	3.3	0	0	0		
2004-Aug-29	22:32	-9	0.0	8.45	3.8	0	0	0		
2004-Aug-29	22:33	9	0.0	8.45	3.8	0	0	0		
2004-Aug-29	22:33	206	3.8	10.18	4.1	0	0	0		
2004-Aug-29	22:34	233	3.9	12.17	6.1	0	0	0		
2004-Aug-29	22:34	316	5.7	12.08	8.5	0	0	0		
2004-Aug-29	22:35	270	5.6	12.63	11.3	0	0	0		
2004-Aug-29	22:35	243	5.6	12.16	14.1	0	0	0		
2004-Aug-29	22:36								Start Mixing Lead Slurry	
2004-Aug-29	22:36	247	5.6	12.14	14.3	0	0	0		
2004-Aug-29	22:36	215	5.7	12.06	17.0	0	0	0		
2004-Aug-29	22:36	201	5.7	12.17	19.8	0	0	0		
2004-Aug-29	22:37	215	5.6	12.29	22.7	0	0	0		
2004-Aug-29	22:37	124	5.7	12.17	25.5	0	0	0		
2004-Aug-29	22:38	124	5.7	12.06	28.3	0	0	0		
2004-Aug-29	22:38	124	5.7	12.13	31.2	0	0	0		
2004-Aug-29	22:39	142	5.6	12.38	34.0	0	0	0		
2004-Aug-29	22:39	133	5.7	12.43	36.8	0	0	0		
2004-Aug-29	22:40	142	5.7	12.49	39.7	0	0	0		
2004-Aug-29	22:40	133	5.7	12.41	42.5	0	0	0		
2004-Aug-29	22:41	128	5.6	12.29	45.4	0	0	0		
2004-Aug-29	22:41	133	5.7	12.24	48.3	0	0	0		
2004-Aug-29	22:42	119	5.6	12.14	51.1	0	0	0		
2004-Aug-29	22:42	128	5.7	12.03	53.9	0	0	0		
2004-Aug-29	22:43	114	5.6	11.98	56.8	0	0	0		
2004-Aug-29	22:43	119	5.6	11.80	59.6	0	0	0		
2004-Aug-29	22:44	124	5.6	11.57	62.4	0	0	0		
2004-Aug-29	22:44	110	5.6	11.43	65.2	0	0	0		
2004-Aug-29	22:45	110	5.6	12.39	68.0	0	0	0		
2004-Aug-29	22:45	137	5.6	12.22	70.8	0	0	0		
2004-Aug-29	22:46	114	5.7	11.93	73.7	0	0	0		
2004-Aug-29	22:46	110	5.7	11.92	76.5	0	0	0		
2004-Aug-29	22:47	128	5.6	12.05	79.3	0	0	0		
2004-Aug-29	22:47	133	5.6	12.43	82.2	0	0	0		
2004-Aug-29	22:48	133	5.7	12.50	85.0	0	0	0		
2004-Aug-29	22:48	124	5.6	12.61	87.8	0	0	0		
2004-Aug-29	22:49	146	5.7	12.63	90.6	0	0	0		
2004-Aug-29	22:49	142	5.6	12.48	93.5	0	0	0		
2004-Aug-29	22:50	128	5.6	12.37	96.3	0	0	0		
2004-Aug-29	22:50	124	5.6	12.33	99.1	0	0	0		
2004-Aug-29	22:51	142	5.7	12.41	102.0	0	0	0		
2004-Aug-29	22:51	146	5.7	12.43	104.8	0	0	0		
2004-Aug-29	22:52	330	5.6	12.33	107.6	0	0	0		
2004-Aug-29	22:52	133	5.7	12.20	110.5	0	0	0		
2004-Aug-29	22:53	137	5.7	12.40	113.4	0	0	0		
2004-Aug-29	22:54	133	5.7	12.59	116.3	0	0	0		
2004-Aug-29	22:54	133	5.7	12.61	119.1	0	0	0		
2004-Aug-29	22:55	146	5.7	12.54	122.0	0	0	0		
2004-Aug-29	22:55	142	5.7	12.39	124.8	0	0	0		
2004-Aug-29	22:56	128	5.7	12.36	127.7	0	0	0		
2004-Aug-29	22:56	128	5.7	12.41	130.5	0	0	0		
2004-Aug-29	22:57	124	5.7	12.40	133.4	0	0	0		

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Well		Field			Service Date		Customer		Job Number
FULKERSON 'B' #2					04242-Aug-29		OXY USA, INC.		2205546894
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2004-Aug-29	22:57	128	5.7	12.26	136.2	0	0	0	
2004-Aug-29	22:58	133	5.7	12.32	139.1	0	0	0	
2004-Aug-29	22:58	124	5.7	12.28	141.9	0	0	0	
2004-Aug-29	22:59	119	5.7	12.60	144.8	0	0	0	
2004-Aug-29	22:59	119	5.7	12.07	147.6	0	0	0	
2004-Aug-29	23:00	46	4.0	12.92	150.2	0	0	0	
2004-Aug-29	23:00								End Lead Slurry
2004-Aug-29	23:00	46	4.0	13.32	150.5	0	0	0	
2004-Aug-29	23:00	46	3.9	13.39	150.5	0	0	0	
2004-Aug-29	23:00								Reset Total, Vol = 150.52 bbl
2004-Aug-29	23:00	46	4.0	13.50	0.1	0	0	0	
2004-Aug-29	23:00								Start Mixing Tail Slurry
2004-Aug-29	23:00	179	5.6	14.17	2.2	0	0	0	
2004-Aug-29	23:01	165	5.6	13.95	5.1	0	0	0	
2004-Aug-29	23:01	156	5.6	13.95	7.9	0	0	0	
2004-Aug-29	23:02	156	5.7	13.98	10.8	0	0	0	
2004-Aug-29	23:02	165	5.7	13.96	13.6	0	0	0	
2004-Aug-29	23:03	174	5.7	13.91	16.4	0	0	0	
2004-Aug-29	23:03	169	5.6	14.00	19.2	0	0	0	
2004-Aug-29	23:04	179	5.6	14.14	22.1	0	0	0	
2004-Aug-29	23:04	174	5.6	14.13	24.9	0	0	0	
2004-Aug-29	23:05	174	5.7	14.09	27.7	0	0	0	
2004-Aug-29	23:05	174	5.6	14.04	30.7	0	0	0	
2004-Aug-29	23:06	169	5.7	14.01	33.5	0	0	0	
2004-Aug-29	23:06	165	5.7	13.91	36.3	0	0	0	
2004-Aug-29	23:07	165	5.6	13.93	39.2	0	0	0	
2004-Aug-29	23:07	188	5.6	14.00	42.0	0	0	0	
2004-Aug-29	23:08	183	5.7	13.98	44.8	0	0	0	
2004-Aug-29	23:08	169	5.7	13.86	47.7	0	0	0	
2004-Aug-29	23:09	146	5.7	13.59	50.5	0	0	0	
2004-Aug-29	23:09	174	5.6	13.96	53.3	0	0	0	
2004-Aug-29	23:10	183	5.7	13.96	56.2	0	0	0	
2004-Aug-29	23:10	174	5.7	13.87	59.0	0	0	0	
2004-Aug-29	23:11	174	5.7	13.85	61.8	0	0	0	
2004-Aug-29	23:11	183	5.6	13.92	64.7	0	0	0	
2004-Aug-29	23:12	174	5.6	13.91	67.5	0	0	0	
2004-Aug-29	23:12	179	5.7	13.88	70.3	0	0	0	
2004-Aug-29	23:13	188	5.6	13.89	73.2	0	0	0	
2004-Aug-29	23:13	188	5.7	13.82	76.0	0	0	0	
2004-Aug-29	23:14	201	5.6	14.06	78.8	0	0	0	
2004-Aug-29	23:14	211	5.6	14.00	81.7	0	0	0	
2004-Aug-29	23:15	192	5.7	13.96	84.5	0	0	0	
2004-Aug-29	23:15	183	5.7	13.95	87.3	0	0	0	
2004-Aug-29	23:16	188	5.6	13.96	90.1	0	0	0	
2004-Aug-29	23:16	197	5.6	13.89	93.0	0	0	0	
2004-Aug-29	23:17	206	5.6	14.01	95.9	0	0	0	
2004-Aug-29	23:17	192	5.6	13.84	98.7	0	0	0	
2004-Aug-29	23:18	46	3.1	12.93	101.6	0	0	0	
2004-Aug-29	23:18	5	0.3	12.85	101.6	0	0	0	
2004-Aug-29	23:18								End Tail Slurry
2004-Aug-29	23:18	5	0.0	12.78	101.6	0	0	0	
2004-Aug-29	23:18								Reset Total, Vol = 101.63 bbl
2004-Aug-29	23:18	0	0.0	8.21	0.0	0	0	0	
2004-Aug-29	23:19	0	0.0	8.35	0.0	0	0	0	

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Well		Field			Service Date		Customer			Job Number
FULKERSON 'B' #2					04242-Aug-29		OXY USA, INC.			2205546894
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2004-Aug-29	23:19	119	5.0	9.14	1.7	0	0	0		
2004-Aug-29	23:20	146	4.9	9.09	4.1	0	0	0		
2004-Aug-29	23:20	183	4.9	8.35	6.5	0	0	0		
2004-Aug-29	23:21	146	4.9	8.29	9.0	0	0	0		
2004-Aug-29	23:21	179	4.9	8.31	11.4	0	0	0		
2004-Aug-29	23:22	179	4.9	8.30	13.9	0	0	0		
2004-Aug-29	23:22	119	0.0	8.30	15.8	0	0	0		
2004-Aug-29	23:23	256	2.1	8.47	16.4	0	0	0		
2004-Aug-29	23:23	-5	0.0	8.46	16.9	0	0	0		
2004-Aug-29	23:24	0	0.0	8.46	16.9	0	0	0		
2004-Aug-29	23:24	27	2.7	8.44	17.5	0	0	0		
2004-Aug-29	23:25	92	6.0	8.46	19.3	0	0	0		
2004-Aug-29	23:25	215	5.9	8.45	22.3	0	0	0		
2004-Aug-29	23:26	288	5.9	8.45	25.2	0	0	0		
2004-Aug-29	23:26	330	5.8	8.44	28.1	0	0	0		
2004-Aug-29	23:27	380	5.7	8.45	31.0	0	0	0		
2004-Aug-29	23:27								Drop Top Plug	
2004-Aug-29	23:27	339	5.8	8.45	31.9	0	0	0		
2004-Aug-29	23:27								Start Displacement	
2004-Aug-29	23:27	343	5.8	8.45	32.0	0	0	0		
2004-Aug-29	23:27	462	5.7	8.45	33.9	0	0	0		
2004-Aug-29	23:28	467	5.7	8.45	19.6	0	0	0		
2004-Aug-29	23:28	554	5.7	8.46	22.5	0	0	0		
2004-Aug-29	23:29	586	5.6	8.46	25.3	0	0	0		
2004-Aug-29	23:29	632	5.6	8.45	28.2	0	0	0		
2004-Aug-29	23:30	664	5.6	8.45	31.0	0	0	0		
2004-Aug-29	23:30	732	5.6	8.45	33.8	0	0	0		
2004-Aug-29	23:31	797	5.6	8.45	36.6	0	0	0		
2004-Aug-29	23:31	833	5.6	8.45	39.4	0	0	0		
2004-Aug-29	23:32	847	5.6	8.45	42.2	0	0	0		
2004-Aug-29	23:32	833	3.9	8.45	44.4	0	0	0		
2004-Aug-29	23:33	861	3.9	8.45	46.3	0	0	0		
2004-Aug-29	23:33	948	3.9	8.45	48.3	0	0	0		
2004-Aug-29	23:34	856	2.9	8.46	50.2	0	0	0		
2004-Aug-29	23:34	943	1.9	8.45	51.1	0	0	0		
2004-Aug-29	23:35	916	1.9	8.45	52.1	0	0	0		
2004-Aug-29	23:35	925	1.9	8.45	53.0	0	0	0		
2004-Aug-29	23:36	938	1.8	8.45	53.9	0	0	0		
2004-Aug-29	23:36	993	1.8	8.45	54.9	0	0	0		
2004-Aug-29	23:37	1025	1.8	8.45	55.8	0	0	0		
2004-Aug-29	23:37	1520	0.3	8.44	55.9	0	0	0		
2004-Aug-29	23:37	1561	0.0	8.45	55.9	0	0	0		
2004-Aug-29	23:37								Bump Top Plug	
2004-Aug-29	23:37	1547	0.0	8.45	55.9	0	0	0		
2004-Aug-29	23:37								End Displacement	
2004-Aug-29	23:37	1556	0.0	8.45	55.9	0	0	0		
2004-Aug-29	23:37								Reset Total, Vol = 55.92 bbl	
2004-Aug-29	23:38	1552	0.0	8.41	0.0	0	0	0		
2004-Aug-29	23:38	9	0.0	7.95	0.0	0	0	0		
2004-Aug-29	23:39	5	0.0	8.09	0.0	0	0	0		
2004-Aug-29	23:39	5	0.0	7.82	0.0	0	0	0		
2004-Aug-29	23:39	5	0.0	8.15	0.0	0	0	0		
2004-Aug-29	23:39								End Job	

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Well FULKERSON 'B' #2			Field			Service Date 04242-Aug-29		Customer OXY USA, INC.			Job Number 2205546894	
Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	CMT DENS lb/gal	Volume bbl	0	0	0	Message			
						0	0	0				
Post Job Summary												
Average Pump Rates, bpm						Volume of Fluid Injected, bbl						
Slurry	N2	Mud	Maximum Rate			Total Slurry	Mud	Spacer	N2			
5	0	0	5.7			229		20				
Treating Pressure Summary, psi						Breakdown Fluid						
Maximum	Final	Average	Bump Plug to	Breakdown		Volume			Density			
			1500			bbl			lb/gal			
Avg. N2 Percent %	Designed Slurry Volume 229 bbl		Displacement 54.9 bbl		Mix Water Temp °F	<input checked="" type="checkbox"/>	Cement Circulated to Surface?	Volume	54 bbl			
						<input type="checkbox"/>	Washed Thru Perfs To	ft				
Customer or Authorized Representative Willimon, Wes				Schlumberger Supervisor Ahrends, Timothy				<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed		

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Service Order

2004-Dec-10

Customer OXY USA, INC.		Person Taking Call Grails, Miguel		Dowell Location Perryton, TX		Order Date 2004-Aug-26	Job Number 2205546894	
Well Name and Number FULKERSON 1			Legal Location		Field		County Morton	State/Province KS
Well Master: 0630621843			API / UWI:					
Rig Name		Well Age New	Sales Engineer Lingo, Monty			Job Type Cem Prod Casing		
Time Well Ready:	Deviation -	BN Size 7.88 in	Well ASD 6,000 ft	Well TVD 6,000 ft	BHP psi	BHST 140 °F	BHCT °F	
Treat Down	Packer Type	Packer Depth ft	Wellhead Connection 4 1/2" H&SM		HNP on Location	Max Allowed Pressure		Max Allowed Ann Pressure
Casing					Services Instructions: CEMENT PROD 4 1/2" CASING: 20 BBLs CW100 345 SKS CLASS C + 3% D079 + 0.2 % D046 + 0.25 PPS D029 340 SKS 50/50 POZ/CLASS H + 2%D20 + 3%M117 + 5 PPSD42 + 5 PPS D53 + 0.25 %D112 + 0.25 %D65 + 0.25%D46 DISPLACE 4 GAL L064 & 1 LBS B069			
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread				
6000	4.5	11.6						
Tubing					Extra Equipment: 1 CemCAT 1 PUMP TRUCK 2 ABT			
Depth	Size, in	Weight, lb/ft	Grade	Thread				
Perforated Intervals								
Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft				
				Diameter in				
Expected On Location:					Ready To Pump:			

Contact	Voice	Mobile	FAX	Notes
CAL WYLIE		1 620 629 5656		

Notes:
TAKE ONE 4 1/2 in TOP PLUG
TAKE ONE 4 1/2 in BOTTON PLUG

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Directions:
PERRYTON TX, HWY 83 NORTH 80 MI TO SUBLETTE KS, HWY 56 WEST TO HUGOTON KS,
CONTINUE WEST ON HWY 56 TO WILBURTON KS, 3 1/4 MI SOUTH ON BLACKTOP, 2 1/2
EAST ON BLACKTOP, NORTH INTO.

Other Notes:
FOLLOW ALL CONVOY POLICIES AND QHSE STANDARDS, REMEMBER THAT YOUR FAMILY WAITS FOR YOU COME BACK SAFE!!!

Comments:

Save 25 ex LEAD for mouse HOLE

Fluid Systems:

CW100			
20 BBLs CW100			
<i>Density:</i>	8.33	lb/gal	<i>Thickening Time:</i>
<i>Yield:</i>		ft ³ /sk	
<i>H2O Mix:</i>	0	gal/sk	
<i>H2O:</i>	0	gal	<i>Eq. Sack Weight:</i> 0 lb
			<i>Total Blend:</i> 0 sacks
Dowell Code	Conc/ Amount	Total Quantity	
J237A	5 gal	5	
D122A	10 gal	10	

FLUSH			
4 GAL L064 & 1 LBS B069			
<i>Density:</i>		lb/gal	<i>Thickening Time:</i>
<i>Yield:</i>		ft ³ /sk	
<i>H2O Mix:</i>	0	gal/sk	
<i>H2O:</i>	0	gal	<i>Eq. Sack Weight:</i> 0 lb
			<i>Total Blend:</i> 0 sacks
Dowell Code	Conc/ Amount	Total Quantity	
B069	1 lbs	1	
L064	4 gal	4	

LEAD			
345 SKS CLASS C + 3% D079 + 0.2 % D046 + 0.25 PPS D029			
<i>Density:</i>	12.2	lb/gal	<i>Thickening Time:</i>
<i>Yield:</i>	2.4	ft ³ /sk	
<i>H2O Mix:</i>	14.23	gal/sk	
<i>H2O:</i>	4909.35	gal	<i>Eq. Sack Weight:</i> 94 lb
			<i>Total Blend:</i> 345 sacks
Dowell Code	Conc/ Amount	Total Quantity	
CLASS C	94 lbs/sk	32430	
D079	2.82 lbs/sk	972.9	
D029	0.25 lbs/sk	86.25	
D046	0.188 lbs/sk	64.86	

TAIL			
340 SKS 50/50 POZ/CLASS H + ADDS			
<i>Density:</i>	13.8	lb/gal	<i>Thickening Time:</i>
<i>Yield:</i>	1.53	ft ³ /sk	
<i>H2O Mix:</i>	7.028	gal/sk	
<i>H2O:</i>	2389.52	gal	<i>Eq. Sack Weight:</i> 86.71 lb
			<i>Total Blend:</i> 340 sacks
Dowell Code	Conc/ Amount	Total Quantity	
CLASS H	47 lbs/sk	15980	
D046	0.216 lbs/sk	73.44	
D112	0.216 lbs/sk	73.44	
D042	5 lbs/sk	1700	
M117	2.6 lbs/sk	884	
D132	39.71 lbs/sk	13501.4	
D020	1.734 lbs/sk	589.56	
D065	0.216 lbs/sk	73.44	
D053	5 lbs/sk	1700	

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