

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC

Operator: License # 5144
Name: Mull Drilling Company, Inc. DEC 20 2004
Address: P.O. Box 2758 CONFIDENTIAL
City/State/Zip: Wichita KS 67201-2758
Purchaser: Link
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Roger Martn

RECEIVED
DEC 21 2004
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/27/04	10/4/04	10/26/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24308 -- 00 -- 00
County: Ness
SE SW SE Sec. 22 Twp. 16 S. R. 23 East West
200 feet from (S) N (circle one) Line of Section
1800 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: HSS Well #: 1-22
Field Name: Wildcat
Producing Formation: Cherokee Sand
Elevation: Ground: 2466' Kelly Bushing: 2475'
Total Depth: 4480' Plug Back Total Depth: 4467'
Amount of Surface Pipe Set and Cemented at 241 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1816' Feet
If Alternate II completion, cement circulated from 1816'
feet depth to surface w/ 200 sx cmt.

ALT II WITHIN 11-29-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 615 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

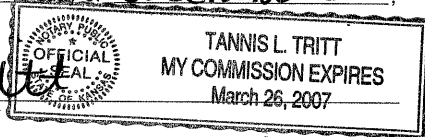
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President/COO Date: 12/20/04

Subscribed and sworn to before me this 20th day of December 2004

Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-07



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Mull Drilling Company, Inc. Lease Name: HSS Well #: 1-22
 Sec. 22 Twp. 16 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No See Attachment
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

ELI: CDL/CNL/PE; DIL; MEL; Sonic

KCC
DEC 20 2004
CONFIDENTIAL

RECEIVED
DEC 21 2004
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	241'	Common	150	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14#	4479'	SMD / EA2	80 / 50	5% calseat +
					.5% Halad-1	+	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surf-1816'	SMD	200	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4444' - 4448'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4378'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/26/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	47	0	0	-	38.7

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

**ATTACHMENT TO ACO-1
Well Completion Form**

**HSS #1-22
SE SW SE 22-16S-23W
200' FSL & 1800' FEL
Ness County, Kansas
API #: 15-135-24308**

**KCC
DEC 20 2004
CONFIDENTIAL**

LOG TOPS

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
Anhydrite	1808	(+ 667)
Base Anhy	1842	(+ 633)
Heebner Shale	3846	(- 1371)
Lansing	3880	(- 1405)
Pawnee	4265	(- 1790)
Fort Scott	4257	(- 1882)
Cherokee Shale	4380	(- 1905)
Cherokee Sand	4446	(- 1971)
Top Mississippi	4454	(- 1979)
RTD	4480	(- 2005)
LTD	4480	(- 2005)

**RECEIVED
DEC 21 2004
KCC WICHITA**



CHARGE TO: MULL DRUG. Co. INC.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No 7248

PAGE 1 OF 1

SERVICE LOCATIONS: 1. NESS CITY, KS

WELL/PROJECT NO.: 1-22 LEASE: HSS COUNTY/PARISH: NESS STATE: KS CITY: _____ DATE: 9-27-04 OWNER: SAME

TICKET TYPE: SERVICE SALES CONTRACTOR: DUNE DRILLING # 4 RIG NAME/NO.: _____ SHIPPED VIA: CT DELIVERED TO: LOCATION ORDER NO.: _____

WELL TYPE: ODL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: R⁵/B SURFACE WELL PERMIT NO.: _____ WELL LOCATION: RAVENS JET - 3E, WILWIND

REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE # 104	20	MI	2.50		50.00
576		1			DUMP SERVICE	1	241 FT	550.00		550.00
410		1			TOP PLUG	1	8 3/8"	60.00		60.00
325		1			STANDARD COMPT	150	LSG	7.125		1068.75
278		1			CALCIUM CHLORIDE	4	LSG	25.00		100.00
279		1			BENTONITE GEL	3	SGS	11.00		33.00
581		1			SERVICE CHARGE COMPT	150	LSG	1.00		150.00
582		1			DRYWELL	14720	UGS	85		1251.20

KCC
 DEC 20 2004
 CONFIDENTIAL

RECEIVED
 DEC 21 2004
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Rich Wheeler
 DATE SIGNED: 9-27-04 TIME SIGNED: 1800
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2155.63
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		67.87
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				2223.49

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Waxie Watson

APPROVAL: _____

Thank You!

10/08/2004 11:01 FAX 1 719 767 8994 MDC-CHEY WELLS CO + MDC-Wichita-Log 001

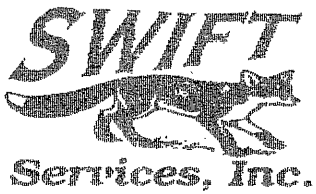
JOB LOG

SWIFT Services, Inc.

DATE 9-27-04 PAGE NO. 1

CUSTOMER: MUD DRILLING CO. 2-K WELL NO.: 1-22 LEASE: HSS JOB TYPE: 8 5/8" SURFACE TICKET NO.: 7248

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1730							OJ LOWERED
	1745							SWIFT 8 5/8" CASING 2nd WELL
								KCC DEC 20 2004 CONFIDENTIAL
								TD-241 SITE 241
								TD-241 8 5/8" 20' / FT
								15' CMT 2nd CASING
	1825							BREAK CIRCULATION
	1837	5 1/2	36		✓			MIX 150 SPS STUVAPEX 290 GCL 3% CL
	1846							RELEASE PLUG
	1848	7	0		✓			RELEASE PLUG
	1850		14.7					PLUG DOWN - SHUT IN
								CIRCULATE 20 SPS CEMENT TO APT
								WASH UP
	1930							JOB COMPLETE
								THANK YOU WAGY, BUSY, BEST



CHARGE TO
Mull Oelg. Co. Tex.

ADDRESS

CITY, STATE, ZIP CODE

TICKET
No 7197

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>New City, Co</i>	WELL/PROJECT NO. <i>1-22</i>	LEASE <i>HSS</i>	COUNTY/PARISH <i>Nes</i>	STATE <i>Ks</i>	CITY	DATE <i>10-15-04</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Co. Tools</i>	RIG NAME/NO	SHIPPED <i>OK</i>	DELIVERED TO <i>1st</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Cutoff</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY	UM	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
<i>575</i>		<i>1</i>			<i>MILEAGE # 105</i>	<i>15</i>	<i>mi</i>			<i>3</i>	<i>00</i>	<i>45</i>	<i>00</i>
<i>577</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>ea</i>			<i>1250</i>	<i>00</i>	<i>1250</i>	<i>00</i>
<i>581</i>	KCC DEC 2 0 2004 CONFIDENTIAL	<i>1</i>			<i>Service Charge</i>	<i>200</i>	<i>sh</i>			<i>1</i>	<i>10</i>	<i>200</i>	<i>00</i>
<i>583</i>		<i>1</i>			<i>Drayage</i>	<i>148.07</i>	<i>sq yds</i>				<i>09</i>	<i>134</i>	<i>39</i>
<i>330</i>		<i>1</i>			<i>Swift Multi-Density</i>	<i>200</i>	<i>sq.</i>			<i>10</i>	<i>05</i>	<i>2050</i>	<i>00</i>
<i>276</i>		<i>1</i>			<i>Flare</i>	<i>50</i>	<i>#</i>			<i>1</i>	<i>00</i>	<i>50</i>	<i>00</i>

RECEIVED
 DEC 2 1 2004
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *John Combe*
DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3749</i>	<i>134</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	<i>111</i>	<i>30</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>3860</i>	<i>64</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *Roger B. Hutto* APPROVAL

Thank You!

CUSTOMER Mull Org. Co. WELL NO. 1-22 LEASE 1153 JOB TYPE Cement Port Caller TICKET NO. 7197

CHART NO.	TIME	RATE (BPM)	VOLUME (BS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:50							on loc. set up frac
								Isolated Port Caller @ 12:16
	1:30:5					1000	1000	Press. csg. 1000 psi holding open Port Caller
		2 1/2				300		Pump 2 1/2 bpm 300 psi Rotation on Braden level
								Start mixing
								200-16 SMOG 1/4" Holec
								15' pumped established circulation
	1:34:5		110					Finished mixing
			6					Displ. 6 SS
								Circulated 15c's card. to pit
						1000	1000	closed Port caller
								Press. to 1000 psi held
								Run 3 Joints
								Reverse out short way
	1:55							Hole clean
								Pull opening tool out of hole
								wash and rack up frac
								Job Complete

KCC
 DEC 20 2004
 CONFIDENTIAL



CHANGE TO:
 MOLL DRUG, Co. LLC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 7251
 PAGE 1 OF 2

KCC
 DEC 20 2004
 CONFIDENTIAL

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-22</u>	LEASE <u>HSS</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>Ks</u>	CITY	DATE <u>10-5-04</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DUKE DODDING # 4</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LOGS/STRONG</u>	WELL PERMIT NO.	WELL LOCATION <u>BRASSUM SET - 3 1/2 E, N 110</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY	UM	QTY	UM	
575		1			MILEAGE # 104	15	ME		3.00	45.00
578		1			PUMP SERVICE	1	JOB	4480	FT	1250.00
280		1			FLOCHICK 21	1000	EX		1.50	1500.00
419		1			ROTATING HOOD RENTAL	1	JOB		200.00	200.00
400		1			GUIDE SHOE	1	SA	5 1/2"	100.00	100.00
402		1			CENTRALIZES	6	SA		55.00	330.00
403		1			CONCRETE BASKET	1	SA		140.00	140.00
404		1			POAT COLLAR TOP JT # 64	1	SA	1816	FT	1600.00
410		1			TOP PLUG	1	SA		65.00	65.00
413		1			ROD WALL SCRATCHERS	13	SA		35.00	455.00
415		1			ASSIST FLOAT COLLAR w/ FOLLOWER	1	SA		230.00	230.00
416		1			BOTTOM PLUG	1	SA		85.00	85.00

RECEIVED
 DEC 21 2004
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *J. Crumba*
 DATE SIGNED 10-5-04 TIME SIGNED 0400 AM PM

SWIFT OPERATOR
WAVE WILSON

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6000.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	1817.00
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	7817.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	332.20
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	8149.20
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

10/15/2004 13:23 FAX 1 710 767 8994 MDC-CHEY WELLS CO MDC-Wichita-Log 001

JOB LOG

SWIFT Services, Inc.

DATE 10-5-04 PAGE NO. 1

CUSTOMER **MULL OIL & CO. INC.** WELL NO. **1-22** LEASE **HSS** JOB TYPE **5 1/2" ADJUSTING** TICKET NO. **7251**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							ON LOCATION
	0415							START 5 1/2" CASING IN WELL
								TD-4480 SET @ 4479
								TP-4482 5 1/2" - 14" / FT
								ST-42.56
								CONDUITS - 1, 1, 2, 3, 4, 63
								CMT RSLT - PEN 64
								PORT COLL @ 1816 TOP JT @ 64
	0610							DEAD BALL - CIRCULATE ROTATE
	0745	6	5			350		PUMP SPACER "
	0746	6	24			350		PUMP FLOCHECK 21 "
	0750	6	5			350		PUMP SPACER "
	0752							RELEASE BOTTOM PLUG
	0800		4 1/2					PLUG RH (10 SKS SMAC)
	0804	5	35			250		MDC COMST 80 SKS SMAC @ 12.0 PAG
		5	12			250		50 SKS EA-2 @ 15.4 PAG
	0815							WASH OUT PUMP - LINES
	0816							RELEASE TOP PLUG
	0818	6 1/2	0					DISPLACE PLUG "
		6 1/2	98			600		SHUT OFF ROTATE
	0834	6 1/2	1083			1250		PLUG DOWN
	0836							OK RELEASE PSE - HEN
								WASH-UP
								BACK-UP
								KCC
								DEC 20 2004
	0930							JOB COMPLETE CONFIDENTIAL
								THANK YOU
								WANK BUSY, MATT