

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6627
 Name: Prospect Oil & Gas, Inc.
 Address: P.O. Box 837
 City/State/Zip: Russell, Kansas 67665
 Purchaser: _____
 Operator Contact Person: Brad Hutchinson
 Phone: (785) 483-6266
 Contractor: Name: Vonfeldt Drilling, Inc.
 License: 9431
 Wellsite Geologist: Brad Hutchinson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-29-2005</u>	<u>4-5-2005</u>	<u>4-5-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23283-0000
 County: Russell
40' N 30' E SW NW Sec. 33 Twp. 14 S. R. 15 East West
3340 feet from S N (circle one) Line of Section
4590 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SE-G Well #: 1
 Field Name: Gorham
 Producing Formation: _____
 Elevation: Ground: 1903 Kelly Bushing: 1908
 Total Depth: 3481 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 433 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALT I WHM 1-8-07

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 53000 ppm Fluid volume 400 bbls
 Dewatering method used Allow to dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Sec TREASURER Date: 9-18-06
 Subscribed and sworn to before me this 18th day of SEPTEMBER,
 2006.
 Notary Public: [Signature]
 Date Commission Expires: May 20, 2007



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 20 2006
KCC WICHITA

Operator Name: Prospect Oil & Gas, Inc. Lease Name: SES-G Well #: 1
 Sec. 33 Twp. 14 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log - Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	968	+ 940
Topeka	2853	- 945
Heebner	3076	-1168
Toronto	3096	-1188
Lansing	3133	-1225
Arbuckle	3390	-1482
Electric Log Depth	3481	-1573

List All E. Logs Run:
 CDL / CNL / DIL
 MEL / SONIC
 Radiation Guard

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	433'	Common	230	3% Gel 2% cc
Production	7 7/8	5 1/2"	14#	3425'	ASC	150	3% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface 966'	60/40 POZ	170 sx	6% Gel 1/4# F/O

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
8	3315 - 3319	250 Gal	15% MCA	
4	3291 - 3293	250 Gal	15% MCA	
4	3156 - 3158	250 Gal	15% MCA	
6	3133 - 3136	250 Gal	15% MCA	
4	3100 - 3102	250 Gal	15% MCA	

TUBING RECORD Size 2 3/8 Set At 3375' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 5-20-05 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil 50 Bbls. Gas 30 Mcf Water 30 Bbls. Gas-Oil Ratio _____ Gravity 38.0

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval 3100-3319
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

DRILLERS WELL LOG

Date Commenced: March 29, 2005
 Date Completed: April 5, 2005

Prospect Oil & Gas, Inc.
 SE-G #1
 40'N & 30'E C SW NW
 Sec. 33-14S-15W
 Russell County, Kansas

Elevation: 1903' G.L.
 1908' K.B.

0 – 951' Sand & Shale
 951 – 1005' Anhydrite
 1005 – 1290' Sand & Shale
 1290 – 2105' Lime
 2105 – 3165' Shale
 3165 – 3480' Lime & Shale
 3481' R.T.D.

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FORMATION DATA

Anhydrite 951'
 Base Anhydrite 1005'

Surface Pipe: Set 23#, new, 8 5/8"
 casing @ 433' with 230 sacks
 Common, 3% Gel., 2% CC.

Production Pipe: Set 14#, new, 5 1/2"
 casing @ 3425' with 150 sacks ASC,
 500 gallon flush.

AFFIDAVIT

STATE OF KANSAS)
) ss:
 COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt

 Alan Vonfeldt

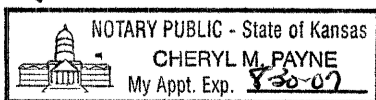
Subscribed and sworn to before me this 13th day of April, 2005.

My Commission Expires:

August 30, 2007

Cheryl M. Payne

 Cheryl M. Payne, Notary Public



ALLIED CEMENTING CO., INC. 16235

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: K

DATE <u>3-29-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>556</u>	WELL # <u>1</u>	LOCATION <u>Banta Rd 65 4W 4N</u>			COUNTY <u>Russell</u>	STATE <u>KI</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Vanfeldt

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 434

CASING SIZE 8 1/2 DEPTH 433

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10-15

PERFS. _____

DISPLACEMENT 25 II 27 BBL

OWNER _____

CEMENT AMOUNT ORDERED 230 COM 382

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # 3415 CEMENTER Dave HELPER Steve

BULK TRUCK # _____ DRIVER _____

BULK TRUCK # 378 DRIVER Bary

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KCC@WICHITA

HANDLING _____ @ _____

MILEAGE _____ @ _____

REMARKS:

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Prospect Oil

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Doug Budig

Doug Budig

PRINTED NAME

ALLIED CEMENTING CO., INC. 14414

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OT Band

DATE <u>4-5-05</u>	SEC. <u>33</u>	TWP. <u>19</u>	RANGE <u>15</u>	CALLED OUT <u>2:00AM</u>	ON LOCATION <u>4:45AM</u>	JOB START <u>7:30AM</u>	JOB FINISH <u>8:45AM</u>
LEASE <u>SE-6</u>		WELL # <u>1</u>		LOCATION <u>Q81 + Smoky Hill River</u>		COUNTY <u>Rawl</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>Bridge 4W, 1/2N, 4W, 1/2N, E/S</u>			

CONTRACTOR Vorfeldt
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 3480'
 CASING SIZE 5 1/2" DEPTH 3425'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port collar DEPTH 966'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42'
 CEMENT LEFT IN CSG. 42'
 PERFS. _____
 DISPLACEMENT 32 bbls

OWNER Some
 CEMENT
 AMOUNT ORDERED 150 bbls ASC
500 gal ASF

EQUIPMENT

PUMP TRUCK CEMENTER Tom W
 # 181 HELPER Don Derritt
 BULK TRUCK
 # 312 DRIVER Steve T
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING KCC WICHITA
 MILEAGE _____

RECEIVED
SEP 20 2006

TOTAL _____

REMARKS:

Ran 3425' of 5 1/2" cm. Probe circulation.
Pumped 500 gal ASF allowed run 125' @
ASC. Worked up. Allowed plug &
displaced with fresh H₂O. Logged
plug at 900'. Allowed & flow 11' @
Plugged backhole w/15' @
mouth hole w/10' @

SERVICE

DEPTH OF JOB 3425'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG 1- 5 1/2" Rubber @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

CHARGE TO: Prospect Oil & Gas, Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1- 5 1/2" Guide shoe @ _____
1- 5 1/2" AFO Insert @ _____
6- 5 1/2" Centralizers @ _____
3- 5 1/2" Boreholes @ _____
1- 5 1/2" Port collar @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE BRAD HUTCHINSON
 PRINTED NAME _____