

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

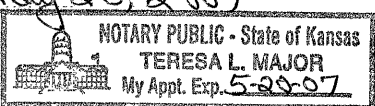
Operator: License # 6627
Name: Prospect Oil & Gas, Inc.
Address: P.O. Box 837
City/State/Zip: Russell, Kansas 67665
Purchaser: _____
Operator Contact Person: Brad Hutchinson
Phone: (785) 483-6266
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Brad Hutchinson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
_____ Gas ENHR SIGW
_____ Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr/SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No.
_____ Dual Completion _____ Docket No.
_____ Other (SWD or Enhr.?) _____ Docket No.
8/8/2005 8/14/2005 8/14/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23298-0000
County: Russell
80'S 20'E SE NW NE Sec. 21 Twp. 15 S. R. 13 East West
4210 feet from N (circle one) Line of Section
1630 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Redetzke Well #: 2
Field Name: Trapp
Producing Formation: _____
Elevation: Ground: 1886' Kelly Bushing: 1891'
Total Depth: 3354 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 433' Feet
Multiple Stage Cementing Collar Used? _____ Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WHM 1-8-07
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 58000 ppm Fluid volume 400 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East _____ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brad Hutchinson
Title: Sec Treasurer Date: 9-18-04
Subscribed and sworn to before me this 18th day of SEPTEMBER
2006
Notary Public: Teresa L. Major
Date Commission Expires: May 20, 2007



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes _____ Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
SEP 20 2006
KCC WICHITA

Operator Name: Prospect Oil & Gas, Inc. Lease Name: Redetzke Well #: 2
 Sec. 21 Twp. 15 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Andydrite 859	+1032
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Topeka 2770	-879
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Heebner 3002	-1111
			Toronto 3017	-1126
			Lansing 3076	-1185
			Arbuckle 3346	-1455
List All E. Logs Run: None			Rotary Total Dep 3355	-1464

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	85/8"	23#	433'	common	175	2%Ge1 3%cc
Production	77/8	5 $\frac{1}{2}$ "	14#	3350'	ASC	175	2%Ge1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Open-Hole	3350-3354		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8	3350'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	15		80		340	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

22101

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>8/20/06</u>	SEC <u>21</u>	TWP. <u>15</u>	RANGE <u>13</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>7:30 AM</u>	JOB START	JOB FINISH <u>5:00 PM</u>
LEASE <u>Relata</u>		WELL # <u>2</u>	LOCATION <u>Pierson Rd 75 SE</u>			COUNTY	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Von Silt

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 434

CASING SIZE _____ DEPTH 433

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 26.6 bbls

OWNER _____

CEMENT AMOUNT ORDERED _____

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

HANDLING @ _____

MILEAGE @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Bill

366 HELPER Fred

BULK TRUCK

262 DRIVER Gary

BULK TRUCK

_____ DRIVER _____

REMARKS:

10ft extra depth 433
Cement did circ

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

185 wood @ _____

TOTAL _____

RECEIVED

SEP 20 2006

KCC WICHITA

CHARGE TO: Prosper 1965

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Doug Budig

Doug Budig
PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

