

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6627
Name: Prospect Oil & Gas, Inc.
Address: P.O. Box 837
City/State/Zip: Russell, Kansas 67665
Purchaser: _____
Operator Contact Person: Brad Hutchinson
Phone: (785) 483-6266
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Brad Hutchinson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-12-2005</u>	<u>12-19-2005</u>	<u>12-19-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23324-0000
County: Russell
30'N W/2 W/2 NW Sec. 33 Twp. 14 S. R. 15 East West
3990 feet from S / N (circle one) Line of Section
4950 feet from E / W (circle one) Line of Section

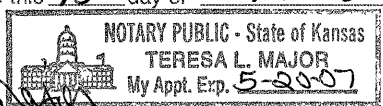
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SE-G Well #: 2
Field Name: Gorham
Producing Formation: _____
Elevation: Ground: 1903' Kelly Bushing: 1908'
Total Depth: 3440' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 433 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 988 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Art I with 1-8-07
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Sec Treasurer Date: 9-18-06
Subscribed and sworn to before me this 18th day of SEPTEMBER
2006
Notary Public: [Signature]
Date Commission Expires: May 20, 2007



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 20 2006
KCC WICHITA

Operator Name: Prospect Oil & Gas, Inc. Lease Name: SE-G Well #: 2
 Sec. 33 Twp. 14 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	967	+ 941
Topeka	2854	- 946
Heebner	3076	-1168
Toronto	3095	-1187
Lansing	3130	-1222
Arbuckle	3386	-1478
Electric Log		
Total Depth	3439	-1531

List All E. Logs Run:
 Radiation Guard Log
 MICRO

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	433'	Common	250 sx	3% CC
Production	7 7/8	5 1/2"	14#	3426'	Common	170 sx	2% gel
							10% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
		Amount	Kind	Material Used	
1	3166'	1250 Gal	15% NE		3166'
1	3155'	1250 Gal	15% NE		3155'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3350		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First. Resumerd Production. SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60		15		38

Disposition of Gas Vented Sold Used on Lease (If vented. Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DRILLERS WELL LOG

Date Commenced: December 12, 2005
Date Completed: December 19, 2005

Prospect Oil & Gas, Inc.
SE-G #2
30'N W/2 W/2 NW Sec. 33-14S-15W
Russell County, Kansas

Elevation: 1903' G.L.
1908' K.B.

0 - 435' Sand
435 - 627' Shale & Sand
627 - 972' Sand & Shale
972 - 1025' Anhydrite
1025 - 1465' Sand & Shale
1465 - 1818' Shale
1818 - 2230' Sand & Shale
2230 - 2420' Shale
2420 - 2640' Sand & Shale
2640 - 2830' Lime & Shale
2830 - 3160' Shale
3160 - 3193' Lime & Shale
3193 - 3330' Shale
3330 - 3440' Lime & Shale
3440' R.T.D.

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FORMATION DATA

Anhydrite 972'
Base Anhydrite 1025'

Surface Pipe: Set 23#, new, 8 5/8"
casing @ 433' with 250 sacks
Common, 2% Gel., 3% CC.

Production Pipe: Set 14#, new, 5 1/2"
casing @ 3426' with 170 sacks
Common, 10% Salt, 500 gallons
WFR/2.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

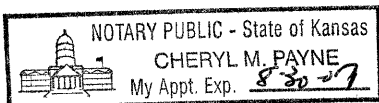
Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 31st day of December, 2005.

My Commission Expires:

August 30, 2007

Cheryl M. Payne
Cheryl M. Payne, Notary Public



ALLIED CEMENTING CO., INC.

21805

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>12/13/01</u>	SEC. <u>33</u>	TWP. <u>14</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION <u>7:45 am</u>	JOB START <u>8:40 am</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>SE-G</u>	WELL # <u>2</u>	LOCATION <u>I-70 + Balto Rd</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>5 1/2 S 4 W 1 N Einto</u>			

CONTRACTOR Vonfeldt Drilling, Inc.

TYPE OF JOB Surface 506

HOLE SIZE 12 1/4 T.D. 435

CASING SIZE 8 1/2 23" DEPTH 433

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 27 1/2

EQUIPMENT

PUMP TRUCK CEMENTER Shane

298 HELPER Fred

BULK TRUCK

282 DRIVER Sody

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Circ

CHARGE TO: Prospect Oil & Gas, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Wong Budig

OWNER _____

CEMENT

AMOUNT ORDERED 250 (on 3% CC)

2% Gel

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

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TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DA

Doug Budig
 PRINTED NAME

ALLIED CEMENTING CO., INC. 23630

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-19-05</u>	SEC. <u>33</u>	TWP. <u>14</u>	RANGE <u>15</u>	CALLED OUT <u>4:15 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>SE-G</u>			WELL # <u>2</u>	LOCATION <u>Balta Rd. 6 S SW 1/4 2E</u>		COUNTY <u>Russell</u>	STATE <u>Kansas</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR VONFELDT DRlg. Rig #1

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3439

CASING SIZE 5 1/2 DEPTH 3426'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AFU INSERT DEPTH @ 3383'

PRES. MAX 1,000# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS. _____

DISPLACEMENT _____ 82 1/2 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER Fred

BULK TRUCK _____

213 DRIVER Brian

BULK TRUCK _____

_____ DRIVER _____

#050938

REMARKS:

Port Collar on #57 wt. (988)

LAND Plug @ 1,000# (Held)

Release & AFU (Held)

10 SK @ Mouse Hole

15 SK @ Rat Hole

CHARGE TO: Prospect Oil & Gas Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER _____

CEMENT AMOUNT ORDERED 170 SK Com 10%

500 GAL WFR-2

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

HANDLING _____ @ _____

MILEAGE 16

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TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 16 @ _____

MANIFOLD _____ @ _____

TOTAL _____

5 1/2 WEATHERFORD

PLUG & FLOAT EQUIPMENT

Guide Shoe _____ @ _____

AFU INSERT _____ @ _____

4 TURBO Cent _____ @ _____

5 Reg Cent _____ @ _____

PORT COLLAR _____ @ _____

BASKET _____ @ _____

5 1/2 RUBBER Plug _____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAY

PRINTED NAME _____