

CONFIDENTIAL

KCC

SEP 15 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Form Must Be Typed

ORIGINAL

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Marvin T. Harvey, Jr.
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
06/06/05 06/15/05 08/02/05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-21973-00-00
County: Seward
NW - NW - SE - NW Sec 11 Twp. 33 S. R. 33W
1500 feet from S (N) (circle one) Line of Section
1400 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Hunt E (was Hunt F-1) Well #: 2
Field Name: Hugoton Chase
Producing Formation: Chase
Elevation: Ground: 2784 Kelly Bushing: 2795
Total Depth: 6330 Plug Back Total Depth: 2886
Amount of Surface Pipe Set and Cemented at 1683 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

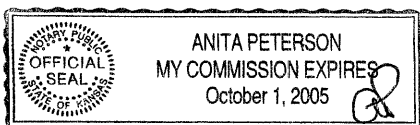
ALT I WITHM 1-4-07
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 900 mg/l ppm Fluid volume 1650 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 09/15/05
Subscribed and sworn to before me this 15 day of Sept
20 05
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2005

KCC Office Use Only
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution



Side Two

Operator Name: OXY USA Inc. Lease Name: Hunt E Well #: 2
 Sec. 11 Twp. 33 S. R. 33W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2551	244	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Krider	2610	185	
List All E. Logs Run:	Neutron	Microlog	Winfield	2663	132
Induction	Sonic	CBL	CGRV	2893	-98
Geological Report			Heebner	4204	-1409
			Toronto	4226	-1431
			Lansing	4344	-1549
(See side Three)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1683	C	615	35/65 Poz + Additives
					C	195	Class C + Additives
Production	7 7/8	4 1/2	10.5	2977	H	265	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2671-2680	Acidize - 1500 gls 17% FE Acid	
4	2618-2637, 2642-2646	Acidize - 3500 gls 17% FE Acid	
4	2581-2594	Diverta Frac - 12,582 gls 30# linear gel	
		18,740# 100 sand, 47,464 gls 75QN2,	
		101,760# 12/20 Sand	

TUBING RECORD	Size 2 3/8	Set At 2720	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 09/01/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf 27	Water Bbls 123	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

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Side Three

ORIGINAL

Operator Name: OXY USA Inc. Lease Name: Hunt E Well #: 2

Sec. 11 Twp. 33 S. R. 33W East West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Marmaton	4992	-2197
Cherokee	5202	-2407
Morrow	5566	-2771
Chester	5744	-2949
St. Genevieve	6082	-3287
St. Louis	6176	-3381

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Cementing Service Report

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Well		Customer		Schlumberger Location		Job Number			
HUNT 'F' 1		OXY USA, INC.		Perryton, TX		2205548155			
Field		Formation Name/Type		Deviation		Well MD			
EVALYN-CON				°		1,683 ft			
County		State/Province		BHP		Pore Press. Gradient			
Seward		Kansas		psi		psi/ft			
Well Master:		API / UWI:		Casing/Liner					
0630672248									
Rig Name		Drilled For		Service Via		Depth, ft			
MURFIN 20		Gas		Land		1686.4			
Offshore Zone		Well Class		Well Type		Size, in			
		New		Development		8.63			
Drilling Fluid Type		Max. Density		Plastic Viscosity		Weight, lb/ft			
Bentonite		9.4 lb/gal		34 cp		24			
Service Line		Job Type		Depth		Grade			
Cementing		Cem Surface Casing							
Max. Allowed Tubing Pressure		Max. Allowed Ann. Pressure		Wellhead Connection		Thread			
2000 psi		psi		8 5/8" H&S M		8RD			
Service Instructions						Top, ft			
Cement 1750 ft of 8 5/8 Casing with: 615 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.5 pps D029 195 SK CLASS C + 2% S001 + 0.25 pps D029 Displace with Fresh Water						Bottom, ft			
						spf			
						No. of Shots			
						Total Interval			
						ft			
						Diameter			
						in			
						Treat Down			
						Casing			
						Displacement			
						104.6 bbl			
						Packer Type			
						Packer Depth			
						ft			
						Tubing Vol.			
						Casing Vol.			
						Annular Vol.			
						Open Hole Vol			
						bbl			
						107 bbl			
						124 bbl			
						231 bbl			
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job			
Lift Pressure: 450 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Auto-Fill			
						Squeeze Type			
						Shoe Depth: 1642.8 ft			
						Tool Type:			
No. Centralizers: Top Plugs: 1 Bottom Plugs:						Stage Tool Type:			
						Tool Depth: ft			
Cement Head Type: Single						Stage Tool Depth: ft			
						Tail Pipe Size: in			
Job Scheduled For: Arrived on Location: Leave Location:						Collar Type:			
						Tail Pipe Depth: ft			
						Collar Depth: ft			
						Sqz Total Vol: bbl			
Date	Time	Density	Rate	CMT TREAT PRES	CMT VOL.	0	0	0	Message
	24 hr clock	lb/gal	bbt/min	psi	bbl	0	0	0	
2005-Jun-07	19:57	8.47	0.3	0	0.0	0	0	0	
2005-Jun-07	19:57								Start Job
2005-Jun-07	19:57	8.47	0.3	0	0.0	0	0	0	
2005-Jun-07	19:57								Pressure Test Lines
2005-Jun-07	19:57	8.47	0.3	0	0.0	0	0	0	
2005-Jun-07	19:57	8.47	0.3	0	0.0	0	0	0	
2005-Jun-07	19:57								Start Pumping Spacer
2005-Jun-07	19:58	8.47	0.3	5	0.3	0	0	0	
2005-Jun-07	19:59	8.47	0.2	18	0.5	0	0	0	
2005-Jun-07	20:00	8.47	0.0	23	0.6	0	0	0	
2005-Jun-07	20:01	8.47	0.6	64	0.7	0	0	0	
2005-Jun-07	20:01	8.47	0.4	1158	0.8	0	0	0	
2005-Jun-07	20:02	8.47	0.0	394	0.9	0	0	0	
2005-Jun-07	20:03	8.47	0.0	82	0.9	0	0	0	
2005-Jun-07	20:04	8.47	0.0	398	1.0	0	0	0	
2005-Jun-07	20:05	8.47	0.0	1231	1.0	0	0	0	
2005-Jun-07	20:06	8.47	0.5	215	1.0	0	0	0	
2005-Jun-07	20:06	8.47	0.0	485	1.1	0	0	0	
2005-Jun-07	20:07	8.47	0.0	87	1.1	0	0	0	
2005-Jun-07	20:08	8.47	0.1	14	1.2	0	0	0	
2005-Jun-07	20:09	8.48	0.0	563	1.3	0	0	0	
2005-Jun-07	20:10	8.48	0.0	9	1.3	0	0	0	

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Well		Field				Service Date		Customer		Job Number
HUNT 'F' #1		EVALYN-CON				05158-Jun-07		OXY USA, INC.		2205548155
Date	Time	Density	Rate	CMT TREAT PRES	CMT VOL	0	0	0	Message	
	24 hr clock	lb/gal	bbl/min	psi	bbl	0	0	0		
2005-Jun-07	20:11	8.48	0.2	0	1.4	0	0	0	KCC SEP 15 2005 CONFIDENTIAL	
2005-Jun-07	20:11	8.48	0.0	783	1.6	0	0	0		
2005-Jun-07	20:12	8.48	0.1	5	1.6	0	0	0		
2005-Jun-07	20:13	8.48	0.1	5	1.7	0	0	0		
2005-Jun-07	20:14	8.48	0.1	5	1.8	0	0	0		
2005-Jun-07	20:15	8.48	0.0	9	1.8	0	0	0		
2005-Jun-07	20:16	8.48	0.0	5	1.8	0	0	0		
2005-Jun-07	20:16	8.48	0.0	5	1.8	0	0	0		
2005-Jun-07	20:17	8.48	0.0	0	1.8	0	0	0		
2005-Jun-07	20:18	8.48	0.0	0	1.8	0	0	0		
2005-Jun-07	20:19	8.48	0.0	0	1.8	0	0	0		
2005-Jun-07	20:20	8.48	0.0	0	1.8	0	0	0		
2005-Jun-07	20:21	8.48	0.0	0	1.8	0	0	0		
2005-Jun-07	20:21	8.48	0.0	0	1.8	0	0	0		
2005-Jun-07	20:22	8.48	0.0	0	1.8	0	0	0		
2005-Jun-07	20:23	8.48	0.0	0	1.8	0	0	0		
2005-Jun-07	20:24	8.47	0.1	101	1.8	0	0	0		
2005-Jun-07	20:25	8.48	0.0	2866	1.8	0	0	0		
2005-Jun-07	20:26	8.47	0.0	3021	1.8	0	0	0		
2005-Jun-07	20:26	8.48	0.0	1968	1.8	0	0	0		
2005-Jun-07	20:27	8.49	0.2	0	1.8	0	0	0		
2005-Jun-07	20:28	8.48	0.2	5	2.0	0	0	0		
2005-Jun-07	20:29	8.48	0.2	5	2.2	0	0	0		
2005-Jun-07	20:30	8.48	0.2	5	2.4	0	0	0		
2005-Jun-07	20:31	8.48	0.2	5	2.6	0	0	0		
2005-Jun-07	20:31	8.48	0.2	5	2.8	0	0	0		
2005-Jun-07	20:32	8.48	0.2	5	2.9	0	0	0		
2005-Jun-07	20:33	8.48	0.0	1099	3.0	0	0	0		
2005-Jun-07	20:34	8.47	0.0	55	3.0	0	0	0		
2005-Jun-07	20:35	8.47	0.0	18	3.0	0	0	0		
2005-Jun-07	20:36	8.47	0.0	18	3.0	0	0	0		
2005-Jun-07	20:36	8.48	0.0	5	3.0	0	0	0		
2005-Jun-07	20:37	8.48	0.0	5	3.0	0	0	0		
2005-Jun-07	20:38	8.48	0.0	5	3.0	0	0	0		
2005-Jun-07	20:39	8.48	0.0	5	3.0	0	0	0		
2005-Jun-07	20:40	8.48	0.0	5	3.0	0	0	0		
2005-Jun-07	20:41	8.48	0.0	5	3.0	0	0	0		
2005-Jun-07	20:41	8.48	0.0	5	3.0	0	0	0		
2005-Jun-07	20:42	8.47	0.0	137	3.1	0	0	0		
2005-Jun-07	20:43	8.47	0.0	3644	3.1	0	0	0		
2005-Jun-07	20:44	8.48	0.0	78	3.1	0	0	0		
2005-Jun-07	20:45	8.47	0.5	32	3.3	0	0	0		
2005-Jun-07	20:46	8.46	4.4	69	4.9	0	0	0		
2005-Jun-07	20:46	8.42	4.4	119	8.6	0	0	0		
2005-Jun-07	20:47	8.48	3.0	82	11.4	0	0	0		
2005-Jun-07	20:48	9.90	5.4	165	12.7	0	0	0		
2005-Jun-07	20:48								End Spacer	
2005-Jun-07	20:48	9.94	5.4	174	12.7	0	0	0		
2005-Jun-07	20:48								Reset Total, Vol = 12.75 bbl	
2005-Jun-07	20:48								Start Mixing Lead Slurry	
2005-Jun-07	20:48	10.11	5.4	169	0.4	0	0	0		
2005-Jun-07	20:48	11.32	4.0	119	2.5	0	0	0		
2005-Jun-07	20:49	11.34	4.0	133	5.9	0	0	0		
2005-Jun-07	20:50	12.01	4.0	146	9.2	0	0	0		

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Well		Field				Service Date		Customer		Job Number
HUNT 'F' #1		EVALYN-CON				05158-Jun-07		OXY USA, INC.		2205548155
Date	Time	Density	Rate	CMT TREAT PRES	CMT VOL	0	0	0	Message	
		lb/gal	dbl/min	psi	bbf	0	0	0		
2005-Jun-07	20:51	12.18	5.8	206	12.8	0	0	0	KCC SEP 15 2005 CONFIDENTIAL	
2005-Jun-07	20:51	11.86	5.8	188	17.6	0	0	0		
2005-Jun-07	20:52	11.33	4.0	110	21.0	0	0	0		
2005-Jun-07	20:53	11.08	4.0	101	24.4	0	0	0		
2005-Jun-07	20:54	11.40	2.6	69	27.5	0	0	0		
2005-Jun-07	20:55	11.43	2.5	60	29.6	0	0	0		
2005-Jun-07	20:56	12.85	4.0	128	32.6	0	0	0		
2005-Jun-07	20:56	12.37	4.0	119	36.0	0	0	0		
2005-Jun-07	20:57	12.03	5.8	156	40.4	0	0	0		
2005-Jun-07	20:58	11.74	4.1	92	45.0	0	0	0		
2005-Jun-07	20:59	12.13	4.1	101	48.4	0	0	0		
2005-Jun-07	21:00	11.61	5.8	137	53.2	0	0	0		
2005-Jun-07	21:01	12.08	2.5	55	56.5	0	0	0		
2005-Jun-07	21:01	11.92	4.0	96	59.1	0	0	0		
2005-Jun-07	21:02	11.49	5.8	128	63.7	0	0	0		
2005-Jun-07	21:03	11.79	2.6	55	66.4	0	0	0		
2005-Jun-07	21:04	11.69	2.6	60	68.6	0	0	0		
2005-Jun-07	21:05	11.30	2.6	60	71.6	0	0	0		
2005-Jun-07	21:06	10.92	2.6	50	73.7	0	0	0		
2005-Jun-07	21:06	8.84	1.6	23	76.8	0	0	0		
2005-Jun-07	21:07	11.51	0.7	14	77.5	0	0	0		
2005-Jun-07	21:08	14.01	2.5	50	79.5	0	0	0		
2005-Jun-07	21:09	13.88	2.5	64	81.5	0	0	0		
2005-Jun-07	21:10	12.52	4.0	133	84.6	0	0	0		
2005-Jun-07	21:11	10.63	0.6	27	86.3	0	0	0		
2005-Jun-07	21:11	11.14	0.7	14	86.8	0	0	0		
2005-Jun-07	21:12	11.16	0.8	14	87.5	0	0	0		
2005-Jun-07	21:13	11.07	0.7	14	88.0	0	0	0		
2005-Jun-07	21:14	14.54	2.5	64	89.5	0	0	0		
2005-Jun-07	21:15	10.84	1.6	32	91.5	0	0	0		
2005-Jun-07	21:16	10.95	0.7	14	92.2	0	0	0		
2005-Jun-07	21:16	10.59	0.7	14	92.8	0	0	0		
2005-Jun-07	21:17	9.59	0.6	18	94.1	0	0	0		
2005-Jun-07	21:18	10.15	2.1	23	94.7	0	0	0		
2005-Jun-07	21:19	12.71	2.5	23	96.8	0	0	0		
2005-Jun-07	21:20	12.01	0.6	23	98.2	0	0	0		
2005-Jun-07	21:21	10.82	0.7	14	98.7	0	0	0		
2005-Jun-07	21:21	11.66	1.2	23	99.5	0	0	0		
2005-Jun-07	21:22	11.19	1.2	27	100.5	0	0	0		
2005-Jun-07	21:23	10.78	0.7	18	101.1	0	0	0		
2005-Jun-07	21:24	11.59	0.7	14	101.6	0	0	0		
2005-Jun-07	21:25	10.76	0.8	14	102.2	0	0	0		
2005-Jun-07	21:26	10.63	0.8	14	102.8	0	0	0		
2005-Jun-07	21:27	10.64	0.8	14	103.5	0	0	0		
2005-Jun-07	21:27	11.50	1.7	32	104.4	0	0	0		
2005-Jun-07	21:28	12.31	2.2	46	105.9	0	0	0		
2005-Jun-07	21:29	12.07	3.9	142	108.9	0	0	0		
2005-Jun-07	21:30	11.57	3.0	87	112.3	0	0	0		
2005-Jun-07	21:31	9.77	1.8	60	114.5	0	0	0		
2005-Jun-07	21:32	9.24	1.8	41	115.9	0	0	0		
2005-Jun-07	21:32	10.89	1.8	41	117.4	0	0	0		
2005-Jun-07	21:33	10.98	1.8	32	118.9	0	0	0		
2005-Jun-07	21:34	11.70	1.8	23	120.5	0	0	0		
2005-Jun-07	21:35	9.92	1.8	32	122.0	0	0	0		

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Well		Field			Service Date		Customer		Job Number
HUNT 'F' #1		EVALYN-CON			05158-Jun-07		OXY USA, INC.		2205548155
Date	Time	Density	Rate	CMT TREAT PRES	CMT VOL	0	0	0	Message
	24 hr clock	lb/gal	bbl/min	psi	bbl	0	0	0	
2005-Jun-07	21:36	8.81	2.5	32	123.8	0	0	0	KCC SEP 15 2005 CONFIDENTIAL
2005-Jun-07	21:37	8.49	2.4	60	125.9	0	0	0	
2005-Jun-07	21:37	8.36	2.4	60	127.9	0	0	0	
2005-Jun-07	21:38	8.72	2.4	82	129.9	0	0	0	
2005-Jun-07	21:39	7.57	0.8	18	131.2	0	0	0	
2005-Jun-07	21:40	8.27	0.7	23	131.8	0	0	0	
2005-Jun-07	21:41	8.57	0.3	27	132.2	0	0	0	
2005-Jun-07	21:42	8.69	0.6	18	132.5	0	0	0	
2005-Jun-07	21:42	8.68	0.6	18	133.0	0	0	0	
2005-Jun-07	21:43								
2005-Jun-07	21:43	8.54	0.3	18	133.2	0	0	0	
2005-Jun-07	21:43								Reset Total, Vol = 133.25 bbl
2005-Jun-07	21:43	8.57	0.3	18	133.3	0	0	0	
2005-Jun-07	21:43	8.58	0.6	18	0.1	0	0	0	
2005-Jun-07	21:44	8.60	0.7	18	0.5	0	0	0	
2005-Jun-07	21:44								Switch to rig pump and circulate out of hole
2005-Jun-07	21:44	8.60	0.8	18	0.7	0	0	0	
2005-Jun-07	21:45	8.60	0.8	18	1.3	0	0	0	
2005-Jun-07	21:46	8.60	0.7	18	1.9	0	0	0	
2005-Jun-07	21:47	8.60	0.8	18	2.5	0	0	0	
2005-Jun-07	21:47	8.60	0.7	18	3.1	0	0	0	
2005-Jun-07	21:48	8.63	0.7	18	3.8	0	0	0	
2005-Jun-07	21:49	8.63	0.8	18	4.4	0	0	0	
2005-Jun-07	21:50	8.63	0.7	23	5.0	0	0	0	
2005-Jun-07	21:51	8.63	0.7	23	5.6	0	0	0	
2005-Jun-08	1:08	8.48	1.9	0	6.4	0	0	0	
2005-Jun-08	1:09	8.48	0.9	0	7.8	0	0	0	
2005-Jun-08	1:10	8.47	1.6	0	8.7	0	0	0	
2005-Jun-08	1:11	8.42	2.6	0	10.3	0	0	0	
2005-Jun-08	1:12	-6.04	1.3	-5	12.0	0	0	0	
2005-Jun-08	1:13	8.48	6.3	0	13.9	0	0	0	
2005-Jun-08	1:13	8.47	6.9	0	19.6	0	0	0	
2005-Jun-08	1:14	8.48	6.9	0	25.3	0	0	0	
2005-Jun-08	1:15	8.48	0.2	0	26.5	0	0	0	
2005-Jun-08	1:15								Pressure Test Lines
2005-Jun-08	1:15								Start Pumping Spacer
2005-Jun-08	1:15	8.48	0.2	0	26.5	0	0	0	
2005-Jun-08	1:15	8.48	0.2	0	26.5	0	0	0	
2005-Jun-08	1:16								Reset Total, Vol = 26.65 bbl
2005-Jun-08	1:16	8.48	0.2	0	26.7	0	0	0	
2005-Jun-08	1:16	8.48	0.2	0	0.0	0	0	0	
2005-Jun-08	1:17	8.48	0.4	41	0.1	0	0	0	
2005-Jun-08	1:18	8.49	0.0	5461	0.2	0	0	0	
2005-Jun-08	1:18	8.48	0.3	5	0.3	0	0	0	
2005-Jun-08	1:19								Reset Total, Vol = 0.31 bbl
2005-Jun-08	1:19	8.48	0.3	0	0.3	0	0	0	
2005-Jun-08	1:19	8.46	2.3	151	0.5	0	0	0	
2005-Jun-08	1:20	8.46	5.3	261	3.0	0	0	0	
2005-Jun-08	1:21	8.45	4.3	211	6.4	0	0	0	
2005-Jun-08	1:22	11.18	4.3	220	9.4	0	0	0	
2005-Jun-08	1:22								End Wash
2005-Jun-08	1:22	11.70	4.3	211	9.7	0	0	0	
2005-Jun-08	1:22								Start Mixing Lead Slurry

Well		Field			Service Date		Customer		Job Number
HUNT 'F' #1		EVALYN-CON			05158-Jun-07		OXY USA, INC.		2205548155
Date	Time	Density	Rate	CMT TREAT PRES	CMT VOL	0	0	0	Message
	24 hr clock	lb/gal	bbl/min	psi	bbl	0	0	0	
2005-Jun-08	1:22	11.82	4.4	211	9.8	0	0	0	
2005-Jun-08	1:22								Reset Total, Vol = 9.80 bbl
2005-Jun-08	1:22	11.94	4.3	229	10.0	0	0	0	
2005-Jun-08	1:22								Reset Total, Vol = 0.29 bbl
2005-Jun-08	1:22	11.97	4.3	224	10.1	0	0	0	
2005-Jun-08	1:23	12.33	4.3	256	13.6	0	0	0	
2005-Jun-08	1:23	12.25	4.3	238	17.2	0	0	0	
2005-Jun-08	1:24	12.05	4.3	229	20.8	0	0	0	
2005-Jun-08	1:25	11.92	4.3	220	24.5	0	0	0	
2005-Jun-08	1:26	12.75	4.4	224	28.1	0	0	0	
2005-Jun-08	1:27	11.24	4.3	179	31.7	0	0	0	
2005-Jun-08	1:28	12.93	4.4	188	35.3	0	0	0	
2005-Jun-08	1:28	11.92	4.3	169	38.9	0	0	0	
2005-Jun-08	1:29	11.93	4.4	151	42.6	0	0	0	
2005-Jun-08	1:30	12.42	4.3	169	46.2	0	0	0	
2005-Jun-08	1:31	11.97	4.3	133	49.9	0	0	0	
2005-Jun-08	1:32	12.68	4.4	137	53.5	0	0	0	
2005-Jun-08	1:33	12.55	4.3	124	57.1	0	0	0	
2005-Jun-08	1:33	12.40	6.0	165	61.1	0	0	0	
2005-Jun-08	1:34	12.25	6.0	142	66.1	0	0	0	
2005-Jun-08	1:35	11.67	4.3	64	70.4	0	0	0	
2005-Jun-08	1:36	12.30	4.3	73	74.0	0	0	0	
2005-Jun-08	1:37	12.43	5.6	128	78.5	0	0	0	
2005-Jun-08	1:38	12.32	5.6	124	83.2	0	0	0	
2005-Jun-08	1:38	12.13	5.7	110	87.9	0	0	0	
2005-Jun-08	1:39	12.41	5.8	114	92.6	0	0	0	
2005-Jun-08	1:40	12.64	5.8	128	97.4	0	0	0	
2005-Jun-08	1:41	12.27	5.8	110	102.2	0	0	0	
2005-Jun-08	1:42	12.59	5.7	114	106.9	0	0	0	
2005-Jun-08	1:43	12.68	5.7	119	111.7	0	0	0	
2005-Jun-08	1:43	12.21	5.7	110	116.4	0	0	0	
2005-Jun-08	1:44	12.27	5.3	101	121.2	0	0	0	
2005-Jun-08	1:45	12.11	5.6	114	125.8	0	0	0	
2005-Jun-08	1:46	12.13	5.6	101	130.4	0	0	0	
2005-Jun-08	1:47	12.25	5.6	110	135.0	0	0	0	
2005-Jun-08	1:48	12.27	5.5	105	139.6	0	0	0	
2005-Jun-08	1:48	12.14	5.5	101	144.2	0	0	0	
2005-Jun-08	1:49	12.05	5.5	101	148.9	0	0	0	
2005-Jun-08	1:50	12.10	5.6	96	153.5	0	0	0	
2005-Jun-08	1:51	12.17	5.6	92	158.3	0	0	0	
2005-Jun-08	1:52	12.34	5.6	101	162.9	0	0	0	
2005-Jun-08	1:53	12.22	5.6	105	167.5	0	0	0	
2005-Jun-08	1:53	12.84	5.5	114	172.2	0	0	0	
2005-Jun-08	1:54	12.21	5.5	101	176.8	0	0	0	
2005-Jun-08	1:55	12.50	5.5	110	181.4	0	0	0	
2005-Jun-08	1:56	12.98	5.5	133	186.1	0	0	0	
2005-Jun-08	1:57	12.77	5.6	137	190.7	0	0	0	
2005-Jun-08	1:58	12.76	5.6	142	195.3	0	0	0	
2005-Jun-08	1:58	12.66	5.6	146	200.0	0	0	0	
2005-Jun-08	1:59	12.50	5.5	146	204.6	0	0	0	
2005-Jun-08	2:00	12.66	5.5	156	209.3	0	0	0	
2005-Jun-08	2:01	12.61	5.9	179	214.1	0	0	0	
2005-Jun-08	2:02	12.45	6.0	174	219.0	0	0	0	
2005-Jun-08	2:03	12.40	6.0	179	224.1	0	0	0	

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Well		Field			Service Date		Customer		Job Number
HUNT 'F' #1		EVALYN-CON			05158-Jun-07		OXY USA, INC.		2205548155
Date	Time	Density	Rate	CMT TREAT PRES	CMT VOL	0	0	0	Message
	24 hr clock	lb/gal	bbbl/min	psi	bbbl	0	0	0	
2005-Jun-08	2:03	12.24	5.8	165	229.0	0	0	0	
2005-Jun-08	2:04	11.98	5.8	160	233.8	0	0	0	KCC
2005-Jun-08	2:05	12.71	5.8	179	238.7	0	0	0	SEP 15 2005
2005-Jun-08	2:06	12.57	5.9	179	243.6	0	0	0	CONFIDENTIAL
2005-Jun-08	2:07	12.59	5.9	183	248.5	0	0	0	
2005-Jun-08	2:08	12.53	5.9	197	253.4	0	0	0	
2005-Jun-08	2:08	12.76	5.9	206	258.3	0	0	0	
2005-Jun-08	2:09	12.60	5.9	211	263.3	0	0	0	
2005-Jun-08	2:10	12.48	5.9	206	268.2	0	0	0	
2005-Jun-08	2:11	12.36	6.0	201	273.2	0	0	0	
2005-Jun-08	2:12	12.24	5.9	197	278.2	0	0	0	
2005-Jun-08	2:13	13.03	5.9	220	283.1	0	0	0	
2005-Jun-08	2:13	12.47	5.9	206	288.2	0	0	0	
2005-Jun-08	2:14	12.50	6.0	197	293.1	0	0	0	
2005-Jun-08	2:15	12.52	6.0	211	298.1	0	0	0	
2005-Jun-08	2:16	12.56	5.9	211	303.0	0	0	0	
2005-Jun-08	2:17								End Lead Slurry
2005-Jun-08	2:17	12.30	6.0	201	306.6	0	0	0	
2005-Jun-08	2:17								Reset Total, Vol = 296.72 bbl
2005-Jun-08	2:17	12.37	5.9	192	306.8	0	0	0	
2005-Jun-08	2:17	12.53	5.9	197	0.3	0	0	0	
2005-Jun-08	2:17								Start Mixing Tail Slurry
2005-Jun-08	2:17	13.02	5.9	206	1.2	0	0	0	
2005-Jun-08	2:18	14.57	5.9	256	6.1	0	0	0	
2005-Jun-08	2:18	15.04	5.9	288	11.1	0	0	0	
2005-Jun-08	2:19	15.02	6.0	270	16.0	0	0	0	
2005-Jun-08	2:20	14.95	5.9	252	21.0	0	0	0	
2005-Jun-08	2:21	14.21	6.0	220	25.9	0	0	0	
2005-Jun-08	2:22	14.76	5.9	206	30.7	0	0	0	
2005-Jun-08	2:23	15.07	5.6	224	35.3	0	0	0	
2005-Jun-08	2:23	15.14	5.6	220	39.9	0	0	0	
2005-Jun-08	2:24	15.32	5.9	238	44.7	0	0	0	
2005-Jun-08	2:25	15.21	5.9	229	49.6	0	0	0	
2005-Jun-08	2:26	15.23	0.2	37	54.2	0	0	0	
2005-Jun-08	2:26	15.07	0.1	0	54.3	0	0	0	
2005-Jun-08	2:26								End Tail Slurry
2005-Jun-08	2:26								Reset Total, Vol = 54.28 bbl
2005-Jun-08	2:26	15.02	0.0	0	54.3	0	0	0	
2005-Jun-08	2:26								Drop Top Plug
2005-Jun-08	2:26	14.99	0.0	0	0.0	0	0	0	
2005-Jun-08	2:26								Start Displacement
2005-Jun-08	2:26	14.93	0.0	0	0.0	0	0	0	
2005-Jun-08	2:27	14.86	0.0	-5	0.0	0	0	0	
2005-Jun-08	2:28	14.62	0.0	-14	0.0	0	0	0	
2005-Jun-08	2:29	14.94	0.4	-14	0.1	0	0	0	
2005-Jun-08	2:29	14.48	0.5	-9	0.4	0	0	0	
2005-Jun-08	2:30	14.30	0.5	-5	0.8	0	0	0	
2005-Jun-08	2:31	14.10	0.5	-9	1.2	0	0	0	
2005-Jun-08	2:32	9.44	0.5	-14	1.7	0	0	0	
2005-Jun-08	2:33	9.44	3.0	-23	2.2	0	0	0	
2005-Jun-08	2:34	9.02	3.4	-5	4.9	0	0	0	
2005-Jun-08	2:34	8.56	6.3	110	9.3	0	0	0	
2005-Jun-08	2:35	8.48	6.4	151	14.7	0	0	0	
2005-Jun-08	2:36	8.46	6.4	179	20.0	0	0	0	

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Well		Field			Service Date		Customer			Job Number	
HUNT 'F' #1		EVALYN-CON			05158-Jun-07		OXY USA, INC.			2205548155	
Date	Time	Density	Rate	CMT TREAT PRES	CMT VOL				Message		
	24 hr clock	lb/gal	bbbl/min	psi	bbbl	0	0	0			
2005-Jun-08	2:37	8.46	6.4	183	25.3	0	0	0			
2005-Jun-08	2:38	8.45	6.4	192	30.6	0	0	0			
2005-Jun-08	2:39	8.47	6.9	247	36.2	0	0	0			
2005-Jun-08	2:39	8.47	6.9	279	42.0	0	0	0			
2005-Jun-08	2:40	8.47	6.9	311	47.7	0	0	0			
2005-Jun-08	2:41	8.47	6.9	412	53.5	0	0	0			
2005-Jun-08	2:42	8.47	6.9	366	59.2	0	0	0			
2005-Jun-08	2:43	8.48	6.9	389	65.0	0	0	0			
2005-Jun-08	2:44	8.48	6.8	371	70.7	0	0	0			
2005-Jun-08	2:44	8.49	6.9	417	76.4	0	0	0			
2005-Jun-08	2:45	8.48	6.9	476	82.2	0	0	0			
2005-Jun-08	2:46	8.47	6.9	545	87.9	0	0	0			
2005-Jun-08	2:47	8.47	6.9	531	93.8	0	0	0			
2005-Jun-08	2:48	8.47	6.9	558	99.5	0	0	0			
2005-Jun-08	2:49	8.47	2.3	357	103.5	0	0	0			
2005-Jun-08	2:49	8.47	2.5	417	105.6	0	0	0			
2005-Jun-08	2:50	8.47	2.5	499	107.7	0	0	0			
2005-Jun-08	2:51	8.47	2.5	595	109.7	0	0	0			
2005-Jun-08	2:52	8.48	0.0	929	110.5	0	0	0			
2005-Jun-08	2:52								Bump Top Plug		
2005-Jun-08	2:52	8.47	0.0	938	110.5	0	0	0			
2005-Jun-08	2:52								End Displacement		
2005-Jun-08	2:52	8.47	0.0	929	110.5	0	0	0			
2005-Jun-08	2:52								Reset Total, Vol = 103 bbl		
2005-Jun-08	2:52	8.47	0.0	934	110.5	0	0	0			
2005-Jun-08	2:53	8.48	0.0	-14	0.0	0	0	0			
2005-Jun-08	2:53	8.48	0.0	-9	0.0	0	0	0			
2005-Jun-08	2:53								End Job		

Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2		Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
5.5				6.9	317	0	10			
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume		Density			
4500		200	900				8.34 lb/gal			
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface?		Volume			
%	287 bbl		103 bbl	°F	<input checked="" type="checkbox"/>		142.6 bbl			
Customer or Authorized Representative			Schlumberger Supervisor			Washed Thru Perfs		To ft		
Willimon, Wes			Tan, Naveen			<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed		

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Schlumberger

Date	6/7/2005
Company	Oxy USA Inc.
Job Number	2205548155
Well Name	Hunt
Well Number	F-1
County	Seward
State	Kansas

Pipe Size	8 5/8	
Pipe Weight	24	24
Pipe Depth	1686.4	
Shoe Length	43.6	
Insert Depth	1642.8	
Hole Size	12 1/4	
Hole Depth	1683	

Lead 1	
535 sacks	15/85 Poz C
2.16 yield	D20,S1,D29
13 weight	
10.3 water	131
cubic ft.	1156
height	2800
bbls	206

Pipe Volume	107
231 Annular Volume	124
Total Cement	270
Total Water	306

Pipe Factor	0.0637	0.0637
Annular Factor	0.0735	
Height Factor	2.4231	

Lead 2	
165 sacks	35:65 Poz C
2.18 yield	D20,S1,D29
12.2 weight	
17.7 water	70
cubic ft.	360
height	872
bbls	64.1

Casing lift 693
Cement lift 364

Tail	
195 sacks	Class C
1.34 yield	S1,D29
14.8 weight	
6.35 water	29
cubic ft.	261
height	633
bbls	46.5

Test 1500

Mud

10 Spacer

64 Lead 12.2

206 Lead 13

47 Tail 14.8

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

104.6 Displacement

2000 Maximum Pressure

Pump time @ 5 BPM

75 MIN

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Customer: OXY USA, INC.							Job Number: 2205546198			
Well: HUNT 'F' 1			Location (legal): Sec 11-T33S-R33W			Schlumberger Location: Perryton, TX			Job Start: 2005-Jun-18	
Field: EVALYN-CON		Formation Name/Type:		Deviation: °		Bit Size: 7.88 in	Well MD: 2,978 ft	Well TVD: 2,978 ft		
County: Seward		State/Province: Kansas		BHP: psi	BHST: 110 °F	BHCT: °F	Pore Press. Gradient: psi/ft			
Well Master: 0630672248		API / UWI:		Casing/Liner						
Rig Name: MURFIN 20	Drilled For: Gas		Service Via: Land		Depth, ft: 2978	Size, in: 4.5	Weight, lb/ft: 10.5	Grade:	Thread:	
Offshore Zone:	Well Class: New		Well Type: Development		Tubing/Drill Pipe					
Drilling Fluid Type:		Max. Density: lb/gal	Plastic Vi: cp		Depth:	Size, in:	Weight, lb/ft:	Grade:	Thread:	
Service Line: Cementing	Job Type: Cem Prod Casing		Perforations/Open Hole							
Max. Allowed Tubing Pressure: 2000 psi	Max. Allowed Ann. Pressure: psi	Wellhead Connection: 4 1/2" H&SM		Top, ft:	Bottom, ft:	spf:	No. of Shots:	Total Interval: ft		
Service Instructions: CEMENT 4 1/2" PRODUCTION CASING 290 SKS 50:50 POZ H + 2%D20+3%M117+ 5 PPS D42+5 PPS D53+0.6 %D112+ 0.25 %D65 + 0.25%D46 (INCLUDES 25 SKS FOR RAT & MOUSE HOLE)				Diameter: in	Treat Down: Casing	Displacement: 46.1 bbl	Packer Type:	Packer Depth: ft		
				Tubing Vol.: bbl	Casing Vol.: 47 bbl	Annular Vol.: 121 bbl	Open Hole Vol.: 168 bbl			
Casing/Tubing Secured <input checked="" type="checkbox"/>			1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>			Casing Tools		Squeeze Job		
Lift Pressure: 400 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input checked="" type="checkbox"/>		Shoe Type:		Squeeze Type:		
No. Centralizers:	Top Plugs: 1	Bottom Plugs: 1	Shoe Depth: 2978 ft		Tool Type:					
Cement Head Type: Single		Stage Tool Type:		Tool Depth: ft		Tail Pipe Size: in				
Job Scheduled For: 2005-Jun-18 3:30		Arrived on Location: 2005-Jun-18 8:30		Leave Location: 2005-Jun-18 8:30		Stage Tool Depth: ft		Tail Pipe Depth: ft		
		Collar Type:		Tail Pipe Depth: ft		Collar Depth: 2893 ft		Sqz Total Vol: bbl		
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	Flowmeter Rate	Flowmeter Tot	0	Message	
	24-hr clock	psi	bbl/min	lb/gal	bbl	bbl/min	bbl	0		
2005-Jun-18	6:49	0	0.0	8.32	0.0	0.0	0.0	0		
2005-Jun-18	6:49	0	0.0	8.32	0.0	0.0	0.0	0		
2005-Jun-18	6:49								Start Job	
2005-Jun-18	6:50	0	0.0	8.32	0.0	0.0	0.0	0		
2005-Jun-18	6:50	714	0.7	8.31	0.2	1.1	0.4	0		
2005-Jun-18	6:51	3850	0.0	8.31	0.2	0.1	0.5	0		
2005-Jun-18	6:51								Pressure Test Lines	
2005-Jun-18	6:51	3813	0.0	8.31	0.2	-0.0	0.5	0		
2005-Jun-18	6:51	3662	0.0	8.31	0.2	-0.0	0.5	0		
2005-Jun-18	6:52	188	0.0	8.31	0.2	0.0	0.5	0		
2005-Jun-18	6:52	128	2.7	8.31	0.5	2.8	0.7	0		
2005-Jun-18	6:52	270	5.7	8.31	2.2	6.0	2.4	0		
2005-Jun-18	6:52								Start Pumping Wash	
2005-Jun-18	6:53	293	5.7	8.31	2.9	6.0	3.2	0		
2005-Jun-18	6:53	293	5.7	8.31	5.8	6.1	6.2	0		
2005-Jun-18	6:54	270	5.7	8.31	8.6	6.0	9.2	0		
2005-Jun-18	6:54	238	5.7	8.31	11.5	6.0	12.2	0		
2005-Jun-18	6:55	247	5.7	8.31	14.4	6.0	15.2	0		
2005-Jun-18	6:55	261	5.7	8.31	17.2	6.0	18.2	0		
2005-Jun-18	6:56	275	5.7	8.31	20.2	6.0	21.3	0		
2005-Jun-18	6:56	37	0.4	8.31	22.8	4.0	24.2	0		
2005-Jun-18	6:56	37	0.0	8.31	22.8	2.4	24.2	0		

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Well		Field			Service Date		Customer		Job Number	
HUNT F #1		EVALYN-CON			05169-Jun-18		OXY USA, INC.		2205546198	
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	Flowmeter Rate	Flowmeter Tot	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl/min	bbl			
2005-Jun-18	6:56									End Wash
2005-Jun-18	6:56	32	0.0	8.31	22.8	0.0	24.3		0	
2005-Jun-18	6:56									Reset Total, Vol = 22.76 bbl
2005-Jun-18	6:57	23	0.0	8.31	0.0	0.0	0.0		0	
2005-Jun-18	6:57	23	0.0	8.25	0.0	7.1	2.7		0	
2005-Jun-18	6:58	27	0.0	9.92	0.0	6.3	6.2		0	
2005-Jun-18	6:58	78	0.0	11.18	0.0	9.5	9.4		0	
2005-Jun-18	6:59	27	0.0	9.23	0.0	0.3	13.5		0	
2005-Jun-18	6:59	5	0.0	9.86	0.0	6.1	27.5		0	
2005-Jun-18	7:00	0	0.0	13.05	0.0	6.5	30.6		0	
2005-Jun-18	7:00	0	0.0	13.06	0.0	6.7	33.9		0	
2005-Jun-18	7:01	0	0.0	13.06	0.0	6.5	37.2		0	
2005-Jun-18	7:01	0	0.0	13.04	0.0	6.5	40.5		0	
2005-Jun-18	7:02	-5	0.0	13.04	0.0	6.5	43.7		0	
2005-Jun-18	7:02	96	0.0	13.04	0.0	2.9	46.1		0	
2005-Jun-18	7:03	87	0.0	13.05	0.0	2.6	47.4		0	
2005-Jun-18	7:03	-5	0.0	13.01	0.0	-0.2	48.0		0	
2005-Jun-18	7:04	-5	0.0	12.98	0.0	-0.3	48.0		0	
2005-Jun-18	7:04	-5	0.0	12.94	0.0	-0.3	48.0		0	
2005-Jun-18	7:05	-5	0.0	12.91	0.0	-0.3	48.0		0	
2005-Jun-18	7:05	0	0.0	12.88	0.0	-0.3	48.0		0	
2005-Jun-18	7:06	82	0.0	10.33	0.0	3.1	48.5		0	
2005-Jun-18	7:06	0	0.0	9.26	0.0	0.0	49.2		0	
2005-Jun-18	7:07	0	0.0	9.21	0.0	0.0	49.2		0	
2005-Jun-18	7:07	96	2.3	9.03	0.5	2.1	49.6		0	
2005-Jun-18	7:07									Start Cement Slurry
2005-Jun-18	7:07	101	3.1	9.67	1.2	2.9	50.2		0	
2005-Jun-18	7:07									Reset Total, Vol = 1.22 bbl
2005-Jun-18	7:07	82	3.1	9.70	1.2	2.9	50.3		0	
2005-Jun-18	7:08	256	5.5	10.09	1.1	5.4	1.0		0	
2005-Jun-18	7:08	220	5.0	10.64	3.8	5.0	3.7		0	
2005-Jun-18	7:09	174	4.4	12.44	6.1	4.4	6.1		0	
2005-Jun-18	7:09	266	5.5	13.56	8.7	5.4	8.6		0	
2005-Jun-18	7:10	252	5.5	13.95	11.5	5.4	11.3		0	
2005-Jun-18	7:10	238	5.5	14.00	14.2	5.4	14.0		0	
2005-Jun-18	7:11	220	5.5	13.78	17.0	5.3	16.6		0	
2005-Jun-18	7:11	243	5.5	13.85	19.7	5.4	19.3		0	
2005-Jun-18	7:12	229	5.5	13.88	22.5	5.4	22.0		0	
2005-Jun-18	7:12	229	5.5	13.95	25.2	5.3	24.7		0	
2005-Jun-18	7:13	238	5.5	14.01	27.9	5.3	27.3		0	
2005-Jun-18	7:13	247	5.5	13.89	30.7	5.4	30.0		0	
2005-Jun-18	7:14	220	5.5	13.66	33.4	5.4	32.7		0	
2005-Jun-18	7:14	206	5.5	13.56	36.2	5.3	35.4		0	
2005-Jun-18	7:15	146	4.5	13.43	38.7	4.4	37.9		0	
2005-Jun-18	7:15	233	5.5	13.78	41.4	5.3	40.5		0	
2005-Jun-18	7:16	233	5.5	13.97	44.2	5.3	43.2		0	
2005-Jun-18	7:16	233	5.5	13.91	46.9	5.3	45.8		0	
2005-Jun-18	7:17	211	5.4	13.62	49.4	4.3	48.2		0	
2005-Jun-18	7:17	224	5.5	13.78	52.1	5.3	50.9		0	
2005-Jun-18	7:18	224	5.5	13.91	54.8	5.3	53.5		0	
2005-Jun-18	7:18	233	5.5	13.98	57.6	5.4	56.2		0	
2005-Jun-18	7:19	215	5.5	13.99	60.3	5.3	58.8		0	
2005-Jun-18	7:19	233	5.5	13.95	63.1	5.3	61.5		0	
2005-Jun-18	7:20	197	5.5	13.81	65.8	5.3	64.2		0	

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Well		Field			Service Date		Customer		Job Number	
HUNT 'F' #1		EVALYN-CON			05169-Jun-18		OXY USA, INC.		2205546198	
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	Flowmeter Rate	Flowmeter Tot	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl/min	bbl	0		
2005-Jun-18	7:20	229	5.5	13.75	68.6	5.3	66.8	0		
2005-Jun-18	7:21	224	5.5	13.82	71.3	5.3	69.5	0	KCC SEP 15 2005	
2005-Jun-18	7:21	220	5.5	13.84	74.1	5.4	72.2	0		
2005-Jun-18	7:22	220	5.5	13.83	76.8	5.4	74.8	0	CONFIDENTIAL	
2005-Jun-18	7:22	238	5.5	14.11	79.5	5.3	77.5	0		
2005-Jun-18	7:23	243	5.5	14.01	82.3	5.3	80.2	0		
2005-Jun-18	7:23	233	5.5	14.08	85.0	5.3	82.8	0		
2005-Jun-18	7:24	92	3.5	14.48	87.1	3.1	84.9	0		
2005-Jun-18	7:24	-9	0.0	11.40	87.6	0.1	85.4	0		
2005-Jun-18	7:24								End Cement Slurry	
2005-Jun-18	7:24								Reset Total, Vol = 87.62 bbl	
2005-Jun-18	7:24	-9	0.0	12.30	87.6	-0.3	85.4	0		
2005-Jun-18	7:24	-9	0.0	14.08	0.0	-0.1	0.0	0		
2005-Jun-18	7:25	-9	0.0	14.29	0.0	-0.1	0.0	0		
2005-Jun-18	7:25	-9	0.0	14.29	0.0	-0.1	0.0	0		
2005-Jun-18	7:26	-9	0.0	14.32	0.0	-0.1	0.0	0		
2005-Jun-18	7:26	-9	0.0	13.69	0.0	-0.3	0.0	0		
2005-Jun-18	7:27	69	0.0	10.80	0.0	1.8	0.2	0		
2005-Jun-18	7:27	197	0.0	8.81	0.0	5.5	2.5	0		
2005-Jun-18	7:28	201	0.0	8.44	0.0	11.6	7.9	0		
2005-Jun-18	7:28	192	0.0	8.34	0.0	5.6	11.2	0		
2005-Jun-18	7:29	188	0.0	8.29	0.0	5.7	14.7	0		
2005-Jun-18	7:29	201	0.0	8.38	0.0	5.6	17.5	0		
2005-Jun-18	7:30	-9	0.0	8.35	0.0	-0.0	18.1	0		
2005-Jun-18	7:30	192	0.0	8.31	0.0	5.3	20.1	0		
2005-Jun-18	7:31	183	0.0	8.31	0.0	-0.0	21.2	0		
2005-Jun-18	7:31	-5	0.0	8.31	0.0	0.0	21.2	0		
2005-Jun-18	7:32	9	0.0	8.28	0.0	-0.2	21.2	0		
2005-Jun-18	7:32	82	5.7	8.31	0.4	6.3	23.7	0		
2005-Jun-18	7:33	82	5.7	8.31	3.2	6.3	26.8	0		
2005-Jun-18	7:33	73	5.7	8.31	6.1	6.3	30.0	0		
2005-Jun-18	7:34								Drop Top Plug	
2005-Jun-18	7:34	87	5.7	8.31	8.9	6.3	33.1	0		
2005-Jun-18	7:34								Start Displacement	
2005-Jun-18	7:34	92	5.7	8.31	9.0	6.3	33.2	0		
2005-Jun-18	7:34	73	5.7	8.31	14.2	6.3	36.3	0		
2005-Jun-18	7:35	82	5.7	8.31	17.1	6.3	39.4	0		
2005-Jun-18	7:35	78	5.7	8.31	19.9	6.3	42.6	0		
2005-Jun-18	7:36	78	5.7	8.31	22.8	6.3	45.7	0		
2005-Jun-18	7:36	92	5.7	8.31	25.7	6.3	48.9	0		
2005-Jun-18	7:37	160	5.7	8.31	28.5	6.4	52.0	0		
2005-Jun-18	7:37	211	5.7	8.31	31.4	6.3	55.2	0		
2005-Jun-18	7:38	60	2.5	8.31	34.1	5.0	58.3	0		
2005-Jun-18	7:38	188	2.5	8.31	35.4	2.8	59.8	0		
2005-Jun-18	7:39	256	2.5	8.31	36.7	2.9	61.3	0		
2005-Jun-18	7:39	275	2.5	8.31	37.9	2.9	62.7	0		
2005-Jun-18	7:40	188	2.5	8.31	39.1	2.8	64.1	0		
2005-Jun-18	7:40	316	2.5	8.31	40.4	2.8	65.5	0		
2005-Jun-18	7:41	339	2.5	8.31	41.6	2.9	66.9	0		
2005-Jun-18	7:41	343	2.5	8.31	42.8	2.9	68.3	0		
2005-Jun-18	7:42	375	2.5	8.31	44.1	2.9	69.8	0		
2005-Jun-18	7:42	385	2.3	8.31	45.3	2.7	71.1	0		
2005-Jun-18	7:43	417	2.0	8.31	46.4	2.6	72.5	0		
2005-Jun-18	7:43	1277	1.0	8.31	46.7	2.3	72.9	0		

Well HUNT #1		Field EVALYN-CON			Service Date 05169-Jun-18		Customer OXY USA, INC.		Job Number 2205546198	
Date	Time	Treating Pressure psi	Flow Rate bbl/min	CMT DENS lb/gal	Volume bbl	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	0	Message
2005-Jun-18	7:44									Bump Top Plug
2005-Jun-18	7:44	1382	0.0	8.31	46.7	0.0	73.0	0	0	
2005-Jun-18	7:44	1382	0.0	8.31	46.7	0.0	73.0	0	0	
2005-Jun-18	7:44									End Displacement
2005-Jun-18	7:44	1382	0.0	8.31	46.7	0.0	73.0	0	0	
2005-Jun-18	7:44									Reset Total, Vol = 46.71 bbl
2005-Jun-18	7:44	5	0.0	8.31	0.0	-0.0	0.0	0	0	
2005-Jun-18	7:44	-5	0.0	8.31	0.0	0.0	0.0	0	0	
2005-Jun-18	7:44									End Job
Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2		
5			5.5		83	0	20			
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume			Density		
			1300		bbl			lb/gal		
Avg. N2 Percent	Designed Slurry Volume		Displacement		Mix Water Temp	Cement Circulated to Surface?			Volume	
%	73 bbl		46.1 bbl		°F	<input type="checkbox"/>			bbl	
Customer or Authorized Representative			Schlumberger Supervisor			Washed Thru Perfs			To	
Willimon, Wes			Ahrends, Timothy			<input type="checkbox"/> CirculationLost			<input checked="" type="checkbox"/> Job Completed	

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Schlumberger

Date	06/18/05
Company	OXY
Job Number	2205546198
Well Name	Hunt
Well Number	F 1
County	Seward
State	KS

Pipe Size	4 1/2	
Pipe Weight	10.5	11.6
Pipe Depth	2978	
Shoe Length	85	
Insert Depth	2893	
Hole Size	7 7/8	
Hole Depth	6300	

1st System	
265 sacks	H
1.55 yield	
13.8 weight	
7.1 water	44.8
cubic ft.	411
height	1803
bbls	73.2

168	Pipe Volume	47
	Annular Volume	121
	Total Cement	73
	Total Water	91

Pipe Factor	0.01594	0.01554
Annular Factor	0.0406	
Height Factor	4.3898	

2nd System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Casing lift 1966
Cement lift 683

3rd System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Test 3000

0 Mud

20 Chemical Wash

73 Lead 13.8

0 Tail 0

46.1 Displacement

2000 Maximum Pressure

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Pump Time @ 5 BPM 24 MIN

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202

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API NUMBER 15- 175-21973-00-00

LOCATION OF WELL: Seward

OPERATOR OXY USA Inc.
LEASE Hunt E (Was Hunt F-1)
WELL NUMBER 2
FIELD Hugoton Chase

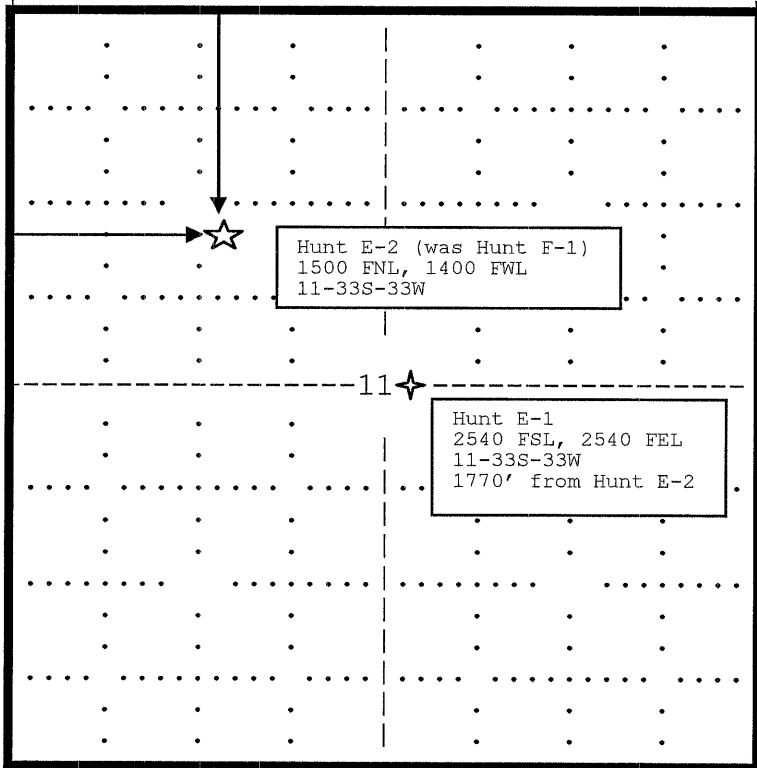
1500 feet FROM South/North line of section
1400 feet from east / west line of section

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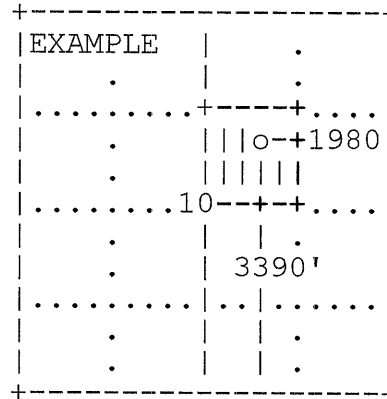
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
QTR/QTR/QTR OF ACREAGE NW - SE - NW

SECTION 11 TWP 33 (S) RG 33 E/W
IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM
NEAREST CORNER BOUNDARY. (check line below)
Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells). (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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SEWARD CO.

Seward County

The undersigned hereby certifies as Vicki Carder - Capital Project (title) for OXY USA Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Vicki Carder

Subscribed and sworn to before me on this 15 day of Sept, 2005

Anita Peterson
Notary Public
My Commission expires Oct. 1, 2005

FORM CG-8 (12/94)

