

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6373
Name: Gene M. Bailey
Address: Box 446
City/State/Zip: Neodesha, Ks. 66757
Purchaser: Crude Marketing
Operator Contact Person: Gene M. Bailey
Phone: (620) 325-2635
Contractor: Name: LS Well Service
License: 33374
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9-21-06 9-25-06 9-25-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26952-00-00
County: Wilson
NW SE SW Sec. 18 Twp. 30 S. R. 16 East West
1120 feet from S / N (circle one) Line of Section
1350 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Laverty Well #: 19
Field Name: Neodesha
Producing Formation: Cherokee (Bartlesville)
Elevation: Ground: 800 Kelly Bushing: _____
Total Depth: 937' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 36.3' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 937 w/ 136 sx cmt.
ALT II WITH 1-3-07
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: 12-18-06
Subscribed and sworn to before me this 18 day of December,
2006.
Notary Public: Patricia B Bailey
Date Commission Expires: 02/09/2007

PATRICIA B. BAILEY
Notary Public - State of Kansas
My Appt. Expires 02/09/2007

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 21 2006

KCC WICHITA

Operator Name: **Gene M. Bailey**

Lease Name: **Lavery**

Well #: **#19**

Sec. **18** Twp. **30** S. R. **16** East West

County: **Wilson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

Cherokee (Bartlesville)

882

892

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	7	10	36.3	Portland	58	
Production	5 1/2	2 1/2	10	930	owc	136	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	882-892	50 gal HCL	893

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1	921		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10-22-06		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil. Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		20		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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J+S Well Service
 543 A 2200 RD.
 Cherryvale, Ks. 67335-8515

Invoice

Date	Invoice #
9/20/2006	1373

10-2-06
 ✓#5088

Company, Inc: *Bailey & Bailey JV Venture*
 KS. 66757

Lease Name & Number
 Laverty # 19
 S 18 T 30 R 16E
 Wilson Co., Ks.
 API # 15-205-26952-00-00

Due Date	Project
9/20/2006	

Description	Qty	Rate	Amount
09-21-06 Drilled 11" hole and set 36.3' of 7" surface casing	36.3	15.00	544.50
8 hrs trying to get surface pipe down- washed down with Mud pump	1	1,200.00	1,200.00
09-22-06 Started drilling 5 1/2" hole and reached T.D.937' on 09-25-06	937	7.00	6,559.00
D7 Dozer dug pit.	1	330.00	330.00
Ran production casing down hole.	1	450.00	450.00

Thank you for your good business.

Subtotal	\$9,083.50
Total	\$9,083.50
Payments/Credits	\$0.00
Balance Due	\$9,083.50

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 \$9,083.50
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LLC #33374

insas 67335-8515

DRILLER LOG

BAILEY OIL CO.

Lavery #19

API#15-205-26952-00-00

WILSON CO, KS

S18, T30, R16E

0-4 DIRT
 4-16' CLAY
 16-18 RIVER GRAVEL
 18-30 SHALE
 30-33 LIME
 33-55 SHALE
 55-100 SANDY SHALE
 100-150 SHALE
 150-162 LIME
 162-170 SHALE
 170-230 LIME
 230-330 SHALE
 330-425 SHALE
 425-480 LIME
 480-510 SAND
 510-526 SHALE
 526-556 SAND
 556-607 SANDY SHALE
 607-609 LIME
 609-610 COAL
 610-628 LIME
 628-631 BLACK SHALE
 631-646 SHALE
 646-675 SANDY SHALE
 675-701 LIME
 701-719 LIME
 719-723 BLACK SHALE
 723-724 COAL
 724-730 LIME
 730-869 SHALE
 869-879 SANDY LITE ODOR
 879-902 BROWN SAND OIL
 902-937 GRAY SHALE

T.D. 937'

9-21-06 DRILLED 11" HOLE AND SET 36.3' OF 7" SURFACE PIPE Cemented by someone else

9-22-06 STARTED DRILLING 5 1/2" HOLE

9-25-06 FINISHED DRILLING TO T.D.937'

636' 0"

711' 0"

736' 0"

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KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945
 FED # 48-1103536

Bailey & Bailey Joint Venture
 Box 446
 Neodesha, KS 66757

Date	Invoice
9/27/2006	522

Date: 9-25-06
 Well Name: Lavery #19
 Section: 18
 Township: 30
 Range: 16
 County: Wilson
 API: 205-26952-00-00

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5.5
 TOTAL DEPT: 935
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure 600
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
2 7/8	930	3.00	2,790.00T

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Hooked onto 2.5" casing. Established circulation with 6 barrels of water, 3 GEL, 1 METSO, -- COTTON ahead, blended 136 sacks of OWC cement, dropped rubber plug, and pumped 5.4 barrels of water.

Subtotal	\$2,790.00
Sales Tax (7.3%)	\$203.67
Balance Due	\$2,993.67

10-2-06 VT 5087

PLEY WELL SERVICE CEMENTING

19245 Ford Road
Chanute, KS 66720
(620) 431-9212
Mobile (620) 431-8945
FED # 48-1103536

Bailey & Bailey Joint Venture
Box 446
Neodesha, KS 66757

Date	Invoice
9/27/2006	523

Date: 9-25-06
 Well Name: Lavery #19
 Section: 18
 Township: 30
 Range: 16
 County: Wilson
 API: 205-26952-00-00

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Surface Pipe
 HOLE SIZE:
 TOTAL DEPT: 22
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure 600
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
7"	22	68.18182	1,500.00T

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Hooked onto 7" casing. Established circulation with -- barrels of water, -- GEL, -- METSO, -- COTTON ahead, blended 58 sacks of OWC cement, and pumped --- barrels of water.

Subtotal	\$1,500.00
Sales Tax (7.3%)	\$109.50
Balance Due	\$1,609.50

UNITED OIL WELL SERVICES, INC.
 884, CHANUTE, KS 66720
 9210 OR 800-467-8676

1st well

TICKET NUMBER **41981**
 FIELD TICKET REF # **29862**
 LOCATION **Thayer**
 FOREMAN **Brett Busby**

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-06		Laverty # 19	18	303	16E	Wk
CUSTOMER Bailey Oil Co.			TRUCK #		DRIVER	
MAILING ADDRESS			476		Dustin	
CITY			449		Jake	
STATE			490		Brandon	
ZIP CODE			489		Randy	
			221		Danny	
			489T103		George	

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE 2 7/8 8EUE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
882-92 (11)	Bartholville

TYPE OF TREATMENT
 Acid spot - frac

CHEMICALS

Kch sub	
Acid	
Breaker	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	10	16-17			1700	BREAKDOWN 4.1200
20-40		16.5	.5		1600	START PRESSURE
20-40						END PRESSURE
20-40			2.0	800#	↓	BALL OFF PRESS
12-20					1500	ROCK SALT PRESS
12-20			2.0-2.5	2200#	1400	ISIP 525
		16.5-21			1700	5 MIN
FLUSH	5	21			1800	10 MIN
OVERFLUSH	5	21			1800	15 MIN
TOTAL	66					MIN RATE 116
			TOTAL	3,000#		MAX RATE 21
						DISPLACEMENT 5.2

REMARKS: spot 75 gal - 15% Hch acid on perfs

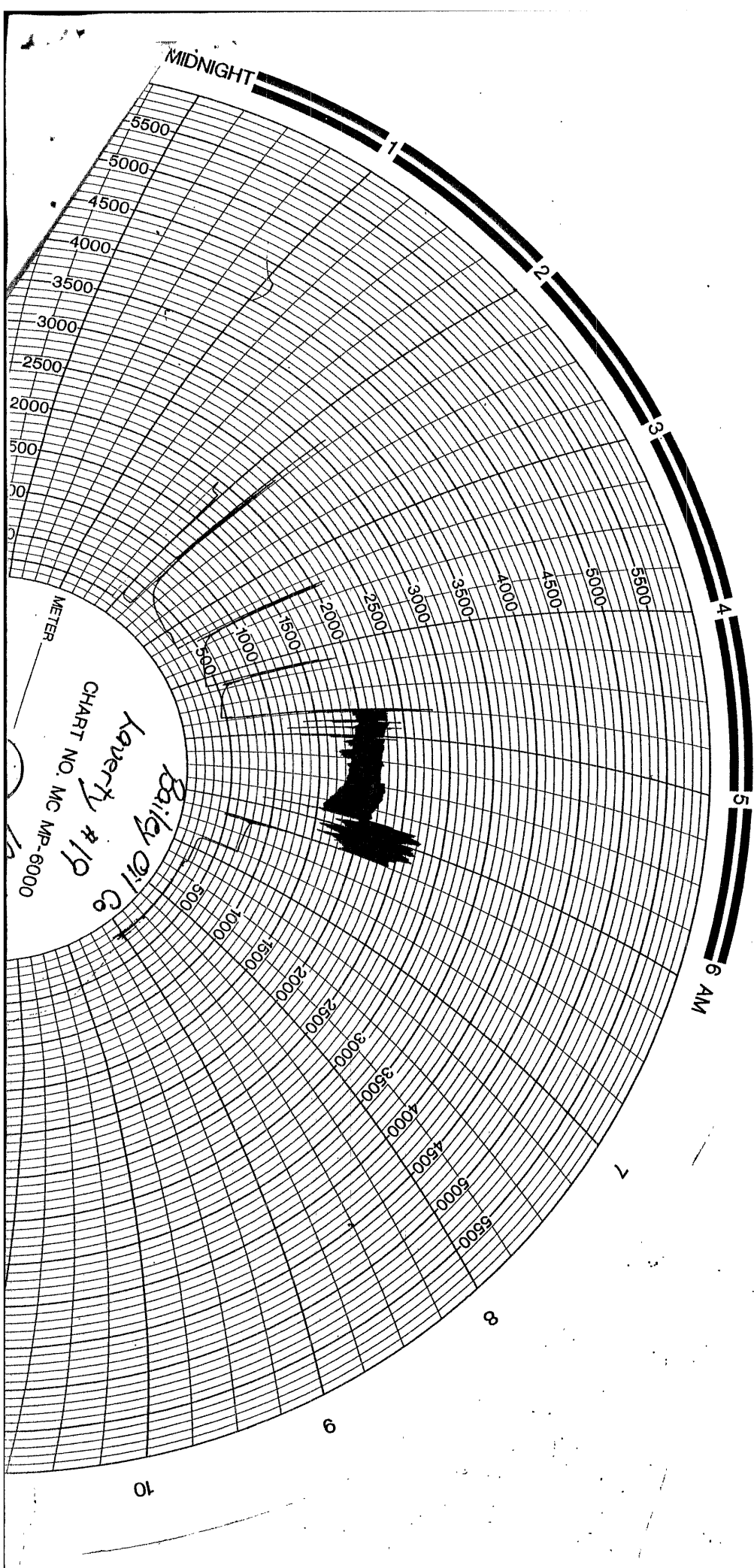
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KCC WICHITA

location 1:30 PM - 2:30 PM 20 miles

AUTHORIZATION _____ TITLE _____ DATE 10-20-06



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