KANSAS CORPORATION COMMISSION ORIGINAL Form ACC-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6373	API No. 15 - 205-26952-00-00
Name: Gene M. Bailey	County: Wilson
Address: Box 446	NW_ SE _ SW _{Sec.} 18 Twp. 30 S. R16 X East West
City/State/Zip: Neodesha, Ks. 66757	feet from S / N (circle one) Line of Section
Purchaser: Crude Marketing	feet from E / W (circle one) Line of Section
Operator Contact Person: Gene M. Bailey	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u> <u>325-2635</u>	(circle one) NE SE NW SW
Contractor: Name: LS Well Service	Lease Name: Laverty Well #: 19
License: 33374	Field Name: Neodesha
Wellsite Geologist:	Producing Formation: Cherökee (Bartlesville)
Designate Type of Completion:	Elevation: Ground: 800 Kelly Bushing:
X New Well Re-Entry Workover	Total Depth: 937 Plug Back Total Depth:
_XOilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 36.3' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes 🕱 No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from0
Operator:	feet depth to 937 w/ 136 sx cmt.
Well Name:	AUTINHM-1-3-07
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Dockèt No	Operator Name:
9-21-06 9-25-06 9-25-06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
necompletion bate	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regula	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge. Signature:	KCC Office Use ONLY
Title: PANTULEN Date: 12-18, C	Letter of Confidentiality Received
	, Wireline Log Received
20.06. / L	Geologist Report Received RECEIVED
Notary Public: Latticea 1 Salley	UIC Distribution
Date Commission Expires: 02/09/2007	DEC 2 1 2006
PATRICIA B. BAILEY Notary Public - State of Kansas My Appt. Expires 02/09/2007	KCC WICHITA

STRUCTIONS: Show important fore and base of formations penetrated. Detail all cores. Report all final copies of drill sterms tests giving interval add, thirs tool open and chased, from you gain and the pressures, before meshed static rowel, hydrostralic pressures, bottom static states and flow more if gos to surface test, along with final charles). Attach extre sheet if more space is needed. Attach copy of testific testing and flow more if gos to surface test, along with final charles). Attach extre sheet if more space is needed. Attach copy of testific testing and flow more if gos to surface test, along with final charles). Attach extre sheet if more space is needed. Attach copy of testific testing and flow more in the first state of testing and testing selected upon the first state of testing and testing selected upon the first state of testing and testing selected upon the first state of testing and testing selected upon the first state of testing and testing selected upon the first state of testing and testing selected upon the first state of testing and testing selected upon the first state of testing and testing selected upon the first state of testing and testing selected upon the first state of testing and testing selected upon the first state of first state	Gen Operator Name:	e M. Bail	.ey	l a	ease Name:	Laver	ty	Mall #	#19
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Amples Sent to Geological Survey	Orill Stem Tests Taken	neets)	Yes [No	X	og Form	ation (Top), Depth an	d Datum	Sample
CASING RECORD New Used (Bartlesville) Sale All E. Logs Run: CASING RECORD New Used Report Series selected by Series Ser	•	,	Yes	√No	Nam	е		Тор	Datum
CASING RECORD	Cores Taken Electric Log Run (Submit Copy)	,	y Yes	No		Cher	okee (Bar	tlesvil	lle)
Purpose of String	ist All E. Logs Run:						1	382	892
Surface		r distantial professional superioristic supe			tent 13	-	luction, etc.	NAMES AND ASSESSMENT OF STREET	emper i mandraladra emiscolidores spinos en electromagne quentarla
Surface 11 7 10 36.3 Portland 58 roduction 5 1/2 2 1/2 10 930 owc 136 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	Purpose of String								Type and Percent Additives
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 1 882-892 50 gal HCL 893 UBING RECORD Size Set At Packer At Liner Run Yes No value of First, Resumerd Production, SWD or Enhr. 0-22-06 Sitimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 20 Isposition of Gas METHOD OF COMPLETION Production Interval Vented Submit ACO: Rs Perf. Dually Comp. Commingled	Surface	11			10	36.3	Portlan	d 58	
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1 921									
Flowing	TUBING RECORD			` Pack	ker At	Liner Run	Yes No		
0-22-06 Stimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	Date of First, Resumerd P	roduction, SWD or E	nhr. Produ	ucing Method	Flowing) Pum	nping Gas Lift	Othe	r (Explain)
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	0-22-06 Estimated Production Per 24 Hours	Oil E	Bbls. G	Gas Mcf	Wate		Bbls. Gas		
(If vented, Submit ACO-18.)	Disposition of Gas	METHOD OF C	OMPLETION	f		Production In	terval	1	
			-	7.5	Perf	ually Comp.	Commingled		RECEIVE

DEC 2 1 2006 KCC WICHITA 543 A 2200 PD. 67335-8515 Cherry vale, 18

Invoice

Project

10-2-06

Lease Name & Number

Due Date

Date	Invoice #
9/20/2006	1373

AS, 66757

Bailey & Bailey ST Venture Laverty # 19
S 18 T 30 R
Wilson Co. H

Laverty # 19 S 18 T 30 R 16E Wilson Co., Ks. API # 15-205-26952-00-00

		9/20/2006	
Description	Qty	Rate	Amount
09-21-06 Drilled 11" hole and set 36.3' of 7" surface casing 8 hrs trying to get surface pipe down- washed down with Mud pump	36.3	15.00 1,200.00	544.50 1,200.00
09-22-06 Started drilling 5 1/2" hole and reached T.D.937' on 09-25-06	937	7.00	6,559.00
D7 Dozer dug pit. Ran production casing down hole.	1	330.00 450.00	330.00 450.00
Thank you for your good business.			

Subtotal	\$9,083.50
Total	\$9,083.50
Payments/Credits	\$0.00
Balance Due	RECEIVED

KCC WICHITA

nsas 67335-8515

DRILLER LOG

BAILEY OIL CO.

Laverty #19 API#15-205-26952-00-00 WILSON CO, KS S18, T30, R16E

Market State Committee Com	
0-4	DIRT
4-16'	CLAY
16-18	RIVER GRAVEL
18-30	SHALE
30-33	LIME
33-55	SHALE
55-100	SANDY SHALE
100-150	SHALE
150-162	LIME
162-170	SHALE
170-230	LIME
230-330	SHALE
330-425	SHALE
425-480	LIME
480-510	SAND
510-526	SHALE
526-556	SAND
556-607	SANDY SHALE
607-609	LIME
609-610	COAL
610-628	LIME
628-631	BLACK SHALE
631-646	SHALE
646-675	SANDY SHALE
675-701	LIME
701-719	LIME
719-723	BLACK SHALE
723-724	COAL
724-730	LIME
730-869	SHALE
869-879 879-902	SANDY LITE ODOR
902-937	BROWN SAND OIL
30Z-301	GRAY SHALE

9-21-06 DRILLED 11" HOLE AND SET 36.3' OF 7" SURFACE PIPE Cemented by someone else

9-22-06 STARTED DRILLING 5 1/2" HOLE

9-25-06 FINISHED DRILLING TO T.D.937'

636' 0" 711' 0" 736' 0"

T.D. 937'

KEPLEY WELL SERVICE CEMENTING

19245 Ford Road

Chanute, KS 66720

(620) 431-9212 Mobile (620) 431-8945 FED # 48-1103536

Bailey & Bailey Joint Venture Box 446 Neodesha, KS 66757

Date	Invoice
9/27/2006	522

Well Name: Layerty #19 Section: Township: 30

Range: 16 County: Wilson

API: 205-26952-00-00

CEMENT TREATMENT REPORT

TYPE OF TREATMENT:

Production Casing

HOLE SIZE:

TOTAL DEPT:

WIRE LINE READING BEFORE:

935

WIRE LINE READING AFTER:

(x) Landed Plug on Bottom at 600 PSI

(x) Shut in Pressure 600

() Lost Circulation

(x) Good Cement Returns

) Topped off well with _ Sacks

() Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
2 7/8	930	3.00	2,790.00T
		,	
			RECEIVED
			DEC 2 1 2006
			KCC WICHIT

Hooked onto 2.5" casing. Established circulation with 6 barrels of water, 3 GEL, 1 METSO, -- COTTON ahead, blended136 sacks of OWC cement, dropped rubber plug, and pumped 5.4 barrels of water.

Subtotal	\$2,790.00
Sales Tax (7.3%)	\$203.67
Balance Due	\$2,993.67

Page (1)

5087

LEY WELL SERVICE CEMENTING

19245 Ford Road Chanute, KS 66720

(620) 431-9212 Mobile (620) 431-8945 FED # 48-1103536

Bailey & Bailey Joint Venture Box 446 Neodesha, KS 66757

Date	Invoice
9/27/2006	523

Date: 9-25-06
Well Name: Laverty #19
Section: 18

Found the section: 18°

Township: 30

Range: 16

County: Wilson

API: 205-26952-00-00

CEMENT TREATMENT REPORT

TYPE OF TREATMENT:

Surface Pipe

HOLE SIZE:

TOTAL DEPT:

22

WIRE LINE READING BEFORE: WIRE LINE READING AFTER:

() Landed Plug on Bottom at 600 PSI

() Shut in Pressure 600

() Lost Circulation

(x) Good Cement Returns

) Topped off well with ____ Sacks

() Set Float Shoe - Shut In

		and the state of t	
Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
7"	22.	68.18182	1,500.00T
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			DEC 2 1 2006 (CC WICH)
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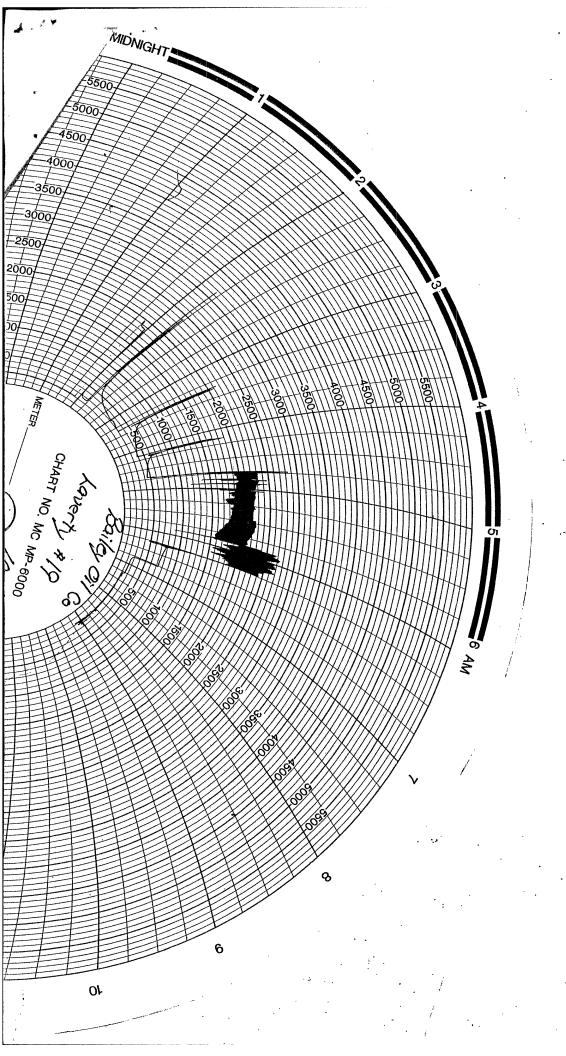
Hooked onto 7" casing. Established circulation with -- barrels of water, -- GEL, -- METSO, -- COTTON ahead, blended 58 sacks of OWC cement, and pumped --- barrels of water.

Subtotal	\$1,500.00
Sales Tax (7.3%)	\$109.50
Balance Due	\$1,609.50

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