

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC
APR 12 2004

Operator: License # 33300
Name: Evergreen Operating Corporation
Address: 1401 17th Street, Suite 1200
City/State/Zip: Denver CO 80202
Purchaser: _____
Operator Contact Person: Tom Erwin
Phone: (303) 298-8100 ext 1330
Contractor: Name: Layne Christensen Company
License: 32999
Wellsite Geologist: Richard Robba, PG

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/16/2003 1/09/2004 WOCU
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

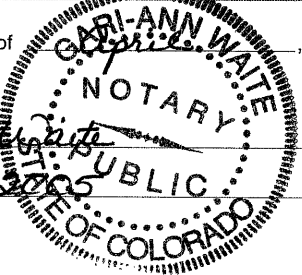
API No. 15 - 085-20064-00
County: Jackson
C SW SE Sec. 19 Twp. 6 S. R. 16 East West
655 feet from (S) N (circle one) Line of Section
2115 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brock Well #: 34-19
Field Name: Forest City Coal Gas Area
Producing Formation: Cherokee Group
Elevation: Ground: 1126 Kelly Bushing: 1126
Total Depth: 2290 Plug Back Total Depth: 2219
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2290
feet depth to 220 w/ 434 _____ sx cmt.
ALT I WHTM 12-27-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 500 bbls
Dewatering method used Vacuum pit and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: Evergreen Operating Corporation
Lease Name: Peckman Angus License No.: 33300
Quarter NE Sec. 7 Twp. 18 S. R. 24 East West
County: Miami Docket No.: D28-279

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas M. Gunn
Title: Senior Engineer Date: 4/7/2004
Subscribed and sworn to before me this 7 day of _____
20 04.
Notary Public: Aari-Conn
Date Commission Expires: Feb 13, 2005



KCC Office Use ONLY
Yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL CONFIDENTIAL

Side Two

APR 12 2004

CONFIDENTIAL

Operator Name: Evergreen Operating Corporation Lease Name: Brock Well #: 34-19
 Sec. 19 Twp. 6 S. R. 16 East West County: Jackson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

DIL, CNL, CBL
 Tebo Shale 1719 -593
 Mississippi 2208 -1082

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HeebnerShale	790	336
Lansing	981	145
Stark Shale	1255	-129
B/Kansas City	1307	-181
Altamount	1409	-283
Summit	1496	-370
Excello	1514	-388
Vshale	1624	-498

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	217	CI-C	109	3% gypsum 2% cacl 2
Production	7 7/8	5 1/2	15.5	2274	Vermejo	434	2% cacl2, 1/4#/sx cello

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Will forward when completion commences		
		RECEIVED APR 12 2004 KCC WICHITA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
WOCU	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input checked="" type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	0	0	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

CONFIDENTIAL

KCC

APR 12 2004

CONFIDENTIAL

ORIGINAL

Customer E.O.C.			Date 1/10/04	F.R. #	Service Supervisor Ray Decker								
Lease & Well Name – BROCK 34 – 19			Location 18S23ESEC20		County – Parish – Block JACKSON COUNTY								
District		Drilling Contractor Rig # LAYNE			Type of Job 5 ½ Longstring								
Size & Types of Plugs			List – CSG - Hardware			Physical Slurry Properties							
Top	5 ½ LATCH DOWN PLUG / BAFFLE		20 CENTRALIZERS			Slurry WGT PPG	Slurry YLD Ft ³	Water GPS	Pump Time Hr:Min	Std Slurry	Std Mix Water		
Btm			1 GUIDE SHOE										
Materials Furnished													
434 SKS Vermejo						13.3	1.45	9.76					
2 lbs red dye													
Available mix fluid			Bbl.	Available Displ. Fluid			Bbl.	Total					
Hole			TBG-CSG-D.P.			TBG-CSG-D.P.			Collar Depths				
Size	% Excess	DepthH	Size	WGT	Type	Depth	Size	WGT	Type	Depth	Shoe	Float	
8 1/4		2290'	5 ½	15.5.#		2290'							
Last Casing			Pkr - Cmt Ret – Br PI - Liner			Perf Depth		Top Conn		Well Fluid			
Csg.	WGT	Type	Brand & Type			Depth	Top	Btm	Size	Thread	Type	WGT	
8 5/8	24#					217'			5 1/2	8rd	H20	8.33	
Cal Displ Vol – Bbl 53 BBL.			Cal Psi	Cal Max Psi	OP Max 1500 PSI	Max Tbg PSI	Max Csg PSI		Displ Fluid		Water		
TBG	CSG	CSG	Total	Bump Plug	To Rev	SQ PSI	Rated	OP	Rate d	OP	Type	WGT	Source
						1500 PSI					H2o	8.33	Tank
Explanation: WELL DID CIRCULATE. DID BUMP PLUG AND PLUG HELD. CEMENT AT SURFACE FELL BACK													
Pressure/Rate Detail						Explanation							
Time HR:Min	Pressure – PSI		Rate BPM	Bbl Fluid Pumped	Fluid Type	Safety Meeting: Crew x Co. Rep x							
	Pipe	Annulus				Testing Lines Psi 2000							
1030						ON LOCATION,							
1210						SAFETY MEETING / RIG UP							
1225	40		3.0	10	H20	PUMP H20 W/RED DYE							
1230	45		3.5	112	CMT	PUMP 13.3 PPG CMT.							
1310	350		3.5	53	H20	PUMP H20 DISPLACEMENT							
1325	1500				H20	BUMPED PLUG							
						<p style="text-align: right;">RECEIVED</p> <p style="text-align: right;">APR 12 2004</p> <p style="text-align: right;">KCC WICHITA</p>							
						15 BBLs DISPL. – 150 PSI							
						30 BBLs DISPL. - 200 PSI							
						45 BBLs DISPL. – 300 PSI							
Bumped Plug	PSI to Bump Plug	Test Float Equip	Bbl CMT Returns/ Reversed	Total Bbl Pumped	PSI Left On CSG	Spot Top Cement	Serv. Supv.						
Y	1500	Y	2 BBL	175 BBL	0	Y	Ray Decker						

CONFIDENTIAL

Customer E.O.C.			Date 12/17/03		F.R. #		Service Supervisor Ray Decker			KCC			
Lease & Well Name – BROCK 34 – 19				Location RANGE5TOWN716E			County – Parish – Block JACKSON COUNTY			APR 12 2004 CONFIDENTIAL			
District		Drilling Contractor Rig # LAYNE				Type of Job 8 5/8 SURFACE							
Size & Types of Plugs			List – CSG - Hardware			Physical Slurry Properties							
Top			3 CENTRALIZERS			Slurry WGT PPG	Slurry YLD Ft ³	Water GPS	Pump Time Hr:Min	Std Slurry	Std Mix Water		
Btm			1 GUIDE SHOE										
Materials Furnished													
109 SKS SURFACE SET						15.5	1.20	5.2					
2 lbs red dye													
Available mix fluid						Bbl.	Available Displ. Fluid			Bbl.	Total		
Hole			TBG-CSG-D.P.			TBG-CSG-D.P.			Collar Depths				
Size	% Excess	DepthH	Size	WGT	Type	Depth	Size	WGT	Type	Depth	Shoe	Float	
11"		220'	8 5/8	24 #		217'							
Last Casing			Pkr - Cmt Ret – Br PI - Liner			Perf Depth		Top Conn		Well Fluid			
Csg.	WGT	Type	Depth	Brand & Type		Depth	Top	Btm	Size	Thread	Type	WGT	
									5 1/2	8rd	H20	8.33	
Cal Displ Vol – Bbl 12.85 BBL.				Cal Psi	Cal Max Psi	OP Max 1000 PSI	Max Tbg PSI		Max Csg PSI		Displ Fluid	Water	
TBG	CSG	CSG	Total	Bump Plug	To Rev	SQ PSI	Rated	OP	Rate d	OP	Type	WGT	Source
						1000 PSI					H2o	8.33	Tank
Explanation: WELL DID CIRCULATE. PUMPED 8 BBLs CMT. TO PIT.													
Pressure/Rate Detail						Explanation							
Time HR:Min	Pressure – PSI		Rate BPM	Bbl Fluid Pumped	Fluid Type	Safety Meeting: Crew x Co. Rep x Testing Lines Psi 1000							
	Pipe	Annulus											
2030						CALLED OUT							
2130						ON LOCATION							
0110						RIG UP							
0125						PRIMED UP / MIX 10 BBLs CMT. @ 15.5 PPG							
0135	35		3.0	10	H20	PUMP H20 AHEAD W/ RED DYE							
0140	70		3.0	23.25	CMT	PUMP CMT. @ 15.5 PPG							
0150	70		3.0	12.85	H20	DISPLACE CMT. W/H20							
0155	40					SHUT IN WELL							
						RECEIVED							
						APR 12 2004							
						KCC WICHITA							
						5 BBLs DISPL. – 30 PSI							
						10 BBLs DISPL. – 50 PSI							
						12 BBLs DISPL. – 70 PSI							
Bumped Plug	PSI to Bump Plug	Test Float Equip	Bbl CMT Returns/ Reversed	Total Bbl Pumped	PSI Left On CSG	Spot Top Cement	Serv. Supv.						
N/A	N/A	N	8 BBL	46.1 BBL	40	Y							
						Ray Decker							