

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 5214  
 Name: Lario Oil & Gas Company  
 Address: 301 S. Market Street  
 City/State/Zip: Wichita, KS 67207  
 Purchaser: Eott Energy Operating / EOVS Gathering  
 Operator Contact Person: Jay G. Schweikert  
 Phone: (316) 265-5611  
 Contractor: Name: Duke Drilling Company  
 License: 5292 5929  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover.  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Pickrell Drilling Co.  
 Well Name: Meng A #1  
 Original Comp. Date: 09/06/62 Original Total Depth: 4227  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>12/29/03</u>	<u>12/30/03</u>	<u>04/08/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**KCC**  
**APR 15 2004**  
**CONFIDENTIAL**

API No. 15 - 095-00458-0001  
 County: Kingman  
\_\_\_\_\_ se ne Sec. 1 Twp. 28 S. R. 6  East  West  
1980 feet from S  (circle one) Line of Section  
660 feet from  (circle one) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Meng Well #: 1-1 RE  
 Field Name: Wildcat  
 Producing Formation: Mississippian  
 Elevation: Ground: 1427 Kelly Bushing: 1435  
 Total Depth: 4227 Plug Back Total Depth: 4178  
 Amount of Surface Pipe <sup>existing</sup> Set and Cemented at 213 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I WHM 1-3-07

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
 Title: Operations Engineer Date: April 16, 2004  
 Subscribed and sworn to before me this 16 day of April  
16 2004.  
 Notary Public: Kathy L. Ford  
 My Appt. Expires 10-22-06  
 Date Commission Expires: 10-22-06

**KCC Office Use ONLY**  
Yes Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**APR 19 2004**

KCC WICHITA

Operator Name: Lario Oil & Gas Company Lease Name: Meng Well #: 1-1 RE  
 Sec. 1 Twp. 28 S. R. 6  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float:right">Top Datum</span>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		213		155	
Production	7-7/8"	5-1/2"	14	4226	AA-2	195	10% salt + 1/4# CF + 8%
							FLA + 0.75 Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3774' - 3784'	Acidize w/1000 gal 15% NEFE	
		Frac w/ 44,250 gal + 56,050# 12/20 sand	

TUBING RECORD		Size <b>2-3/8"</b>	Set At <b>3754</b>	Packer At <b>3754</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>04/15/04</b>			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>1</b>	Gas Mcf <b>100</b>	Water Bbls. <b>240</b>	Gas-Oil Ratio <b>100,000</b>	Gravity <b>37</b>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACC-18.)*  Other (Specify)



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ORIGINAL

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

Invoice

Bill to: 5138010  
 LARIO OIL & GAS  
 P.O. Box 784  
 Hays, KS 67601  
 KCC  
 APR 16 2004  
 CONFIDENTIAL

AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
03-110	L. Karlin	D. Scott	Old Well		Net 30

Invoice	Invoice Date	Order	Order Date
312097	12/31/03	7716	12/30/03
Service Description			
Cement - Longstring casing			
Lease		Well	
Meng		1-1RE	
Well Type		Terms	
Old Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	195	\$13.19	\$2,572.05 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C195	FLA-322	LB	146	\$7.50	\$1,095.00 (T)
C221	SALT (Fine)	GAL	1169	\$0.25	\$292.25 (T)
C312	GAS BLOCK	LB	138	\$5.00	\$690.00 (T)
C243	DEFOAMER	LB	37	\$3.00	\$111.00 (T)
C194	CELLFLAKE	LB	46	\$2.00	\$92.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$40.00	\$200.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	9	\$71.00	\$639.00 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$165.00	\$165.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E107	CEMENT SERVICE CHARGE	SK	220	\$1.50	\$330.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	464	\$1.30	\$603.20 (T)
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)

Acct.	Expl.	File	OK to Pay
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Sub Total: \$10,355.75  
 Discount: \$3,155.48  
 Discount Sub Total: \$7,200.27  
 Taxes: \$381.61  
 Total: \$7,581.88

*Jim Bullocky*  
 1-19-04

JAN 20 2004 Kingman County & State Tax Rate: 5.30% Taxable Item

RECEIVED  
 APR 19 2004  
 KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182  
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.