

WELL COMPLETION FORM

CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003 **RECEIVED**
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Suite 300 **APR 30 2004**
City/State/Zip: Wichita, KS 67206 **KCC WICHITA**
Purchaser: Kansas Gas Service
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737 **KCC**
Contractor: Name: Sterling Drilling Co.
License: 5142 **APR 29 2004**
Wellsite Geologist: Dave Clothier

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
01-02-04 01-10-04 1-19-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-21863-00-00
County: Kingman
E/2 E/2 NE Sec. 4 Twp. 30 S. R. 9 East West
1320 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW Sw
Lease Name: Whitmer Z Well #: 1-4
Field Name: Spivey Grabs Basil
Producing Formation: Mississippian
Elevation: Ground: 1640' Kelly Bushing: 1649'
Total Depth: 4252' Plug Back Total Depth: 4249'
Amount of Surface Pipe Set and Cemented at 284' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to ALT I WITHM 1-3-07 w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 65,000 ppm Fluid volume 1,500 bbls
Dewatering method used Evaporation/Haul Free Fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: _____
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Engineering/Production Mgr. Date: 4-29-04

Subscribed and sworn to before me this 29th day of April, 2004

Notary Public: Susan Brady
Date Commission Expires: 11/4/07
**SUSAN BRADY
NOTARY PUBLIC
STATE OF KANSAS**
My Appl. Exp _____

KCC Office Use ONLY
yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corp. Lease Name: Whitmer Z Well #: 1-4
Sec. 4 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit- Copy)
List All E. Logs Run: No open hole logs.

Table with columns: Log, Formation (Top), Depth and Datum, Sample, Name, Top, Datum. Rows include Heebner, Lansing, Stark Shale, Cherokee, Mississippian, and RTD.

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Ran GR-Neutron-CCL

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

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TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas: Vented, Sold, Used on Lease. METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled. Production Interval.



INVOICE NO.
Date 1-3-04
Customer ID

Subject to Correction

FIELD ORDER

Lease WHITMER "Z"
Well # 1-4
Legal 4-305-9W
County KINGMAN
State KS
Station PRATT

CHARGE

McCoy Petroleum

Depth 22 1/4 FT
Formation
Shoe Joint 15' CUSTOMER REQ
Casing 8 5/8
Casing Depth 284.55
TD 290'
Job Type 8 5/8 SURFACE NEW WELL

KCC

APR 29 2004

Customer Representative LARRY SALOGA
Treater T. SEBA

AFE Number
PO Number

Materials Received by X *Larry S. Saloga*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	200 SKS	60/40 P62	✓			
C-310	516 lbs	Calcium CHLORIDE	✓			
C-194	43 lbs	CELLPHOS	✓			
F-163	1 EA	WOODEN PLUG 8 5/8	✓			
E-107	200 SKS	CMT SERV. CHARGE				
E-100	40 MT	UNITS /WAY MILES 40				
F-104	344 TM	TONS MILES				
R-200	1 EA	EA. 284.55 PUMP CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
		DISCOUNTED FEE =		2,813.94		
		+ TAXES				

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APR 30 2004
KCC WICHITA

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383

TOTAL



ORIGINAL

Customer ID	KCC	Date	APR 29 2004
Customer	McGUY PET.	Lease No.	1-9-04
Lease	WHITMEL	Well #	1-9
Field Order #	7349	County	KINGMAN
Station	Pratt	State	Ks
Casing	4 1/2	Depth	4255.71
Formation	RTD: 4252'	Legal Description	4-305-9W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	4 1/2	Shots/Ft		Acid	125 SKI AA-2	RATE	PRESS	ISIP
Depth	4255.71	From	To	Pre Pad	10% SAIT 5" BILSONITE	Max	80% Gas-Block	5 Min. 21.322
Volume	65.49	From	To	Pad	1% D-ADR-1	Min		10 Min.
Max Press	7000	From	To	Frac	15#/GAL 1.44 FT ³	Avg		15 Min.
Well Connection	P-C	From	To	R-Hole	15 SKI 60/40 Pz	HHP Used		Annulus Pressure
Plug Depth	224.46	From	To	Flush	24 Bbl SAIT 12 Bbl M.F.	Gas Volume		Total Load

Customer Representative: DAVE OILER Station Manager: D. AUSTRY Treater: T. SEBA

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:45					Service Log
1:45					CALLLED out
					ON LOC w/PE US80 4251.
					RUN JOB IT'S 4 1/2 11.6" CSG SET 1 FT OFF BOTTOM
					APU FLOAT SHOE; L.D BAPPLE 1 JT: 30.25
2:30					CENT 1-3-57
2:40					CSG ON BOTTOM; TAG DROP BALL
					HOOK up to CSG; BREAK CIRC w/REG. PESTIC
					START PUMPING PREPUS H ₂ O
2:26	250		3	5	3 Bbls H ₂ O
			29		29 Bbls SAIT
			3		3 Bbls H ₂ O
			12		12 Bbl M. Plus H
			3		3 Bbls H ₂ O
			32.06		START MIX * PUMP 125 SKI AA-2 & 15#/GAL
4:03			10		SHUT DOWN CLEAN PUMP; LINES RELEASE L.D Pz
4:52	100			5	START DISP
	450		58	5	LIFT CURT
5:05	1000		65.49	3	PLUG DOWN
	1500				GOOD CIRC THRU JOB
					RESTART CSG
					Pz UP RELEASE; HELD
5:30				1	PLUG R. HOLE
					JOB COMPLETE

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