

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

RECEIVED

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Suite 300
City/State/Zip: Wichita, KS 67206
Purchaser: West Wichita Gas Gathering
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Dave Clothier

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

01-10-04 01-17-04 1-26-04

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 095-21866 0000

County: Kingman

S/2 NE SW Sec. 2 Twp. 30 S. R. 9 East West

1650 feet from S / N (circle one) Line of Section

1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Woodard S Well #: 2-2

Field Name: Spivey Grabs

Producing Formation: Mississippian

Elevation: Ground: 1615' Kelly Bushing: 1624'

Total Depth: 4227' Plug Back Total Depth: 4179'

Amount of Surface Pipe Set and Cemented at 266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

ACT I WITHM 12-27-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 9,000 ppm Fluid volume 1,500 bbls

Dewatering method used Evaporation/Haul Free Fluids

Location of fluid disposal if hauled offsite:

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: _____

Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D-25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

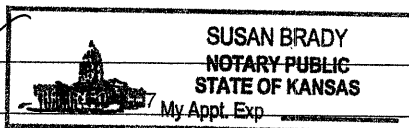
Signature: Scott Hampel

Title: Engineering/Production Mgr. Date: 4/16/04

Subscribed and sworn to before me this 16th day of April, 2004

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY

Letter of Confidentiality Attached - Yes

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Side Two

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Operator Name: McCoy Petroleum Corp. Lease Name: Woodard S Well #: 2-2
Sec 2 Twp 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No
List All E. Logs Run: No Electric Logs were run.

Table with 3 columns: Name, Top, Datum. Rows include Indian Cave, Wabaunsee, Emporia, Burlingame, Howard, Topeka.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas: [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION: [X] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other

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FIELD ORDER 7350

Subject to Correction

Date 1-10-04 Lease WOODWARD Well # S-2-2 Legal 2-30S-9W

Customer ID County KINEMAN State KS Station PRATT

McCoy Petroleum Depth 23' Formation Shoe Joint 15' CUSTOMER RQA

Casing 8 5/8" Casing Depth 266.66' TD 270' Job Type 8 5/8" surface NEW Well

Customer Representative LANNY SALOGA Treater J-SEBA

AFE Number PO Number

Materials Received by **X** *Lanny Saloga* **ORIGINAL**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
-203	200 SKs	60/40 P02	✓			
-310	516 lbs	CALCIUM CHLORIDE	✓			
-194	43 lbs	CELLULOSE	✓			
-163	1 EA	WOODEN Plug 8 5/8"	✓			
-107	200 SKs	CMT SERV. CHARGE				
-100	40 mt	UNITS 1 way MILES 40				
-104	344 TM	TONS MILES				
2-200	1 EA	EA. 266.66 PUMP CHARGE				
2-701	1 EA	CMT HEAD RENTAL				
		DISCOUNTED PELLE =				
		+ TAXES				
				2,313.94		

KCO
APR 19 2004
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APR 19 2004

0244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-3613 • Phone (620) 672-1201 • Fax (620) 672-5383 **TOTAL** **KCC WICHITA**

FIELD ORDER 7353



Subject to Correction

Date: 1-17-04
 Lease: Woodward S
 Well #: 2.2
 Legal: 2-305-9W
 Customer ID: [blank]
 County: KINGMAN
 State: KS
 Station: PRATT
 Depth: 10.5
 Formation: [blank]
 Shoe Joint: L.D. 32.94
 Casing: 4 1/2
 Casing Depth: 4214.
 TD: 4227'
 Job Type: 4 1/2 PRESURE L.S. NEW WELLS
 Customer Representative: WAGE OILCO
 Treater: T. SCBA

CHARGE

AFE Number: [blank] PO Number: [blank]

Materials Received by: **X** Dave Allen

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-100	125 SKS	PREM	✓			
D-203	15 SKS	60/40 PBZ	✓			
C-321	620 lbs	GILSQUITE	✓			
C-195	95 lbs	PLA-322	✓			
C-221	638 lbs	SAIT	✓			
C-243	12 lbs	DEFOAMER	✓			
F-100	4 EA	TURBO/SEER 4 1/2	✓			
F-170	1 EA	L.D. PLUG & BAPPLE "	✓			
F-273	1 EA	WPD PRES SHOE "	✓			
C-221	400 lbs	SAIT	✓			
C-302	500 GAL	MUD PLUS A	✓			
E-107	140 SKS	CMT SER. CHARGE				
E-100	45 MI	UNITS 1WAY MILES 4S				
E-104	295 TM	TONS MILES				
R-209	1 EA	EA. 4214' PUMP CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
		DISCOUNTED PRICE		787	6,932.90	
		+ TAXES				

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 APR 19 2004

TOTAL

KCC WICHITA