

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

APR 26 2004

Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Purchaser: American Energies Pipeline, LLC
Operator Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Co., Inc.
License: 30141
Wellsite Geologist: Dave Goldak

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-11-04 3-19-04 4-22-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 115-21,314-00-00
County: Marion
Approx. E/2 SW NE Sec. 9 Twp. 19 S. R. 1 East West
1980 feet from S / (N) (circle one) Line of Section
1740 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Schlehuber Well #: 2

Field Name: Schlehuber
Producing Formation: Mississippian
Elevation: Ground: 1526 Kelly Bushing: 1536
Total Depth: 2865' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITHIN 12-28-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500 ppm Fluid volume 150 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Vice President Date: 4-26-04
Subscribed and sworn to before me this 26 day of April,
20 04.
Notary Public: Vickie Larison
Date Commission Expires: 9-21-2006

KCC Office Use ONLY
Yes Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

VICKIE LARISON
Notary Public - State of Kansas
My Appt. Expires 9-21-2006

X

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Side Two

ORIGINAL

Operator Name: Range Oil Company, Inc. Lease Name: Schlehuber Well #: 2
Sec. 9 Twp. 19 S. R. 1 [X] East [] West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [X] Yes [] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run: Dual Porosity, Dual Induction

DST (1) 2795' - 2839' 30-30-60-60 Gauge 10 mdfgpd Rec: 75' GCM FP 25-77 SIP 210-77 T: 111 F
DST (2) 2839' - 2849' 30-30-60-60 Gauge 68 mdfgpd Rec: 365' MCSW FP 31-125 SIP 626 - 636 T: 114 F

[X] Log Formation (Top), Depth and Datum [] Sample

Table with 3 columns: Name, Top, Datum. Rows include Heebner (2010, -474), Lansing (2252, -716), BKC (2612, -1076), Cherokee (2796, -1260), Miss - Warsaw (2835, -1299), LTD (2865, -1329). Includes KCC logo and date APR 28 2004.

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CASING RECORD [X] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes depth intervals and material used.

TUBING RECORD Size 2 3/8 Set At 2851' Packer At Liner Run [] Yes [X] No

Date of First, Resumerd Production, SWD or Enhr. 4-22-04 Producing Method [X] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
(if vented, Submit ACO-18.) [] Other (Specify)

RECEIVED
APR 27 2004
KCC WICHITA

BLUE STAR
CONFIDENTIAL
ACID SERVICE INC.

PO Box 103
Eureka, Kansas 67045

COPY ORIGINAL
Cementing Ticket
and Invoice Number

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
3-12-04	CONFIDENTIAL	9	19S	1E	4:30	6:00 AM	7:10 AM	7:35 AM
Owner		Contractor			Charge To			
Range Oil Company Inc.		Summit Drlg.			Range Oil Company Inc.			
Mailing Address		City			State			
125 N. MARKET STE 1120		Wichita			KS 67202			
Well No. & Form		Place			County		State	
Schlehuber # 2		MARION			KS			
Depth of Well	Depth of Job	Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity		
272'	271' KCC	8 5/8" (New Used)	28 #	12 1/4" 165 SKS		30' feet		
Kind of Job					Drillpipe	Rotary Cable		Truck No.
SURFACE APR 25 2004								# 21

1 CONFIDENTIAL

Price Reference No. _____

Price of Job 425.00

Second Stage _____

Mileage 55 123.75

Other Charges _____

Total Charges 548.75

Remarks: SAFETY Meeting: Rig up to 8 5/8 CASING. BREAK Circulation with 10 BBL FRESH WATER. MIXED 165 SKS Regular Cement with 3% CaCl2, 1/4 # Flocele per/sk @ 15 # per/GAL. Shut Down. Release Plug. Displace with 16.0 BBL FRESH WATER. Shut CASING IN. Good Cement RETURNS to SURFACE = 8 BBL Slurry Job Complete. Rig down.

Cementer KEVIN MCCOY

Helper MIKE, ALAN District EUREKA State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU x Dan Cox (Summit Drlg)
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165 SKS	Regular CLASS "A" Cement	7.75	1278.75
465 #	CaCl2 3%	.35	162.75
40 #	Flocele 1/4 # per/sk	1.00	40.00
RECEIVED APR 27 2004 KCC WICHITA			
1	8 5/8 x 12 1/4 Centralizer	37.50	37.50
1	8 5/8 Cement BASKET	153.00	153.00
1	8 5/8 wooden Plug	45.00	45.00
	165 SKS Handling & Dumping	.50	82.50
	7.75 TONS Mileage 55	.80	341.00
Sub Total			2189.25
Discount			
Delivered by Truck No. # 22			
Delivered from EUREKA		Sales Tax 6.3%	116.94
Signature of operator <u>Kevin McCoy</u>		Total	2306.19

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

COPY ORIGINAL
Cementing Ticket
and Invoice Number
N^o 5376

Date 3-20-04 Customer Order No. CONFIDENTIAL Sect. 9 Twp. 19S Range 1E Truck Called Out _____ On Location 8:30 a.m. Job Began 2:45 am Job Completed 3:30 am

Owner Range Oil Company, Inc Contractor Summit Drly. Charge To Range Oil Company Inc

Mailing Address 125 N. Market Ste 1120 City Wichita State Ks.

Well No. & Form Schlehuber #2 Place _____ County Marion State Kansas

Depth of Well 2864 Depth of Job 2864 Casing (New) (Used) _____ Size 4 1/2" Weight 10.5 Size of Hole Amt. and Kind of Cement 235 Cement Left in casing by _____ Request Necessity 3 feet

Kind of Job _____ Drillpipe _____ (Rotary) _____ Tubing _____ (Cable) _____ Truck No. #21

Price Reference No. #1 APR 26 2005

Price of Job 665.00

Second Stage _____

Mileage 123.75

Other Charges _____

Total Charges 788.75

Remarks: Safety Meeting: Rig up to 4 1/2" casing, break circulation with 4 1/2" Gels, 12 CACKs and 4 1/2" P²/SK of KOL-SEAL @ 134 lbs P²/GAL
Shut down - wash out pump lines - Release Plug
Displace Plug with 45 1/2 Bbls water
Final pumping @ 700 PSI - Bumped Plug To 1250 PSI
Check Float - Float Held - Close casing w/ O.P.S.T
We had good circulation during cementing procedure

Cementor Brad Butler Job complete - Tear down

Helper Mike - Justin - Jim - Jason District Eureka State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you" Ronald J. [Signature]
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
110	SKS 60/40 Pozmix cement	6.50	715.00
380	lbs Gel 4 1/2	9.50	36.10
95	lbs CACK 12	.35	33.25
450	lbs KOL-SEAL 4" P ² /SK	.30	135.00
125	SKS Thick-Set cement	10.75	1343.75
500	lbs KOL-SEAL 4" P ² /SK	1.30	150.00
7	Hrs 80 Bbl VAC Truck #20	65.00	455.00
1	Load City water	20.00	20.00
1	4 1/2" Cement Basket	100.00	100.00
8	4 1/2" Cable wipers	40.00	320.00
5	4 1/2" x 7 1/4" Centralizers	26.00	130.00
1	4 1/2" AFU Invert Flapper Valve	84.00	84.00
Plugs 1	4 1/2" Top Rubber Plug @ 35.00	35.00	35.00
	235 SKS Handling & Dumping	.50	117.50
	11.6 Ten Mileage 55	1.80	510.40
	Delivered by Truck No. #22 & #29		4973.75
	Delivered from Eureka		
	Signature of operator Brad Butler		
	Sub Total		
	Discount		
	Sales Tax 6.3%		313.35
	Total		5287.10

RECEIVED
APR 27 2004
KCC WICHITA