

**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

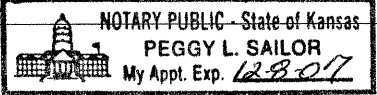
Operator: License # 5120  
 Name: Range Oil Company, Inc.  
 Address: 125 N. Market, Suite 1120  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: John Washburn  
 Phone: (316) 265-6231  
 Contractor: Name: Summit Drilling Company  
 License: 30141 **RECEIVED**  
 Wellsite Geologist: Jerry Honas **APR 13 2004**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover **KCC WICHITA**  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening **KCC**  Re-perf.  Conv. to Enhr./SWD  
 Plug Back **APR 12 2004**  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion **CONFIDENTIAL**  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 3-20-04                      3-28-04                      3-29-04  
 Spud Date or                      Date Reached TD                      Completion Date or  
 Recompletion Date                                                                Recompletion Date

API No. 15 - 15-115-21,315 - 00-00  
 County: Marion  
 Approx. SW SE Sec. 11 Twp. 19 S. R. 1  East  West  
500 feet from  S/ N (circle one) Line of Section  
2140 feet from  E/ W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Duerksen Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1456 Kelly Bushing: 1466  
 Total Depth: 2759 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 269 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to ALT I PEA WITH 12-28-06 \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1500 ppm Fluid volume 100 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn  
 Title: Vice President Date: 4-12-04  
 Subscribed and sworn to before me this 12th day of April  
20 04  
 Notary Public: Peggy L. Sailor  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

yes Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Range Oil Company, Inc. Lease Name: Duerksen Well #: 1
Sec. 11 Twp. 19 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Dual Porosity + Dual Induction
DST (1) 2416-2441 30-30-60 Rec: 60' OCM FP13-40 SIP 826-845
DST (2) 2686-2744 30-30-60 GA: 5 mcpd Rec: 60' mud FP28-41 SIP 254-376
DST (3) 2686-2754 30-30-60 Ga: 24 to 2 mcpd Rec: 300' OGCM (12% oil), 124'OWCM (5% oil), 31' OWCM (3% oil), 248' VSOCSW (1% oil) FP 78-327 SIP 601-614

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
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TUBING RECORD
Date of First, Resumerd Production, SWD or Enhr.
Producing Method (Flowing, Pumping, Gas Lift, Other)
Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity)

Disposition of Gas
METHOD OF COMPLETION
Production Interval
Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other

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ORIGINAL

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number **N# 5380**

Date 3-29-04	Customer Order No.	Sect 11	Twp. 19s	Range 1E	Truck Called Out 3:00 AM	On Location 6:00 AM	Job Began 10:00 AM	Job Completed 11:00 AM
Owner Range Oil Company, Inc.		Contractor Summit Drilling			Charge To Range Oil Company, Inc.			
Mailing Address 125 N. Market St. #1120		City Wichita			State Ks.			
Well No. & Form Duerksen #1		Place		County Marion		State Kansas		
Depth of Well 2759'	Depth of Job 320'		Casing (New ) Size 8 3/8	Size of Hole Amt. and Kind of Cement 7 9/16		Cement Left in casing by )		Request Necessity _____ feet
Kind of Job P.T.A.		Drillpipe 4"		(Rotary )		Truck No. #25		

Remarks: Safety Meeting: Rig up to Drill Pipe, break circulation

Price Reference No. _____
Price of Job _____ 425.00
Second Stage _____
Mileage _____ 123.75
Other Charges _____
Total Charges _____ 548.75

35 SK Plug at 320'

25 SK Plug at 60' To Surface

**KCC**

APR 12 2004

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Job complete - Tear down

Cementer Brad Butts

Helper Rick - Jim

District Eureka State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

x called by Dan Cox (Summit Digs)  
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
60	SKs 60/40 Pozmix cement	6.50	390.00
200	lbs Gel 4%	9.50	19.00
Plugs	60 SKs handling & Dumping	.50	30.00
	258 Tar Mileage 55	1.80	113.52
		Sub Total	1101.27
Delivered by Truck No. #22		Discount	
Delivered from Eureka		Sales Tax	69.38
Signature of operator Brad Butts		Total	1170.65

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KCC WICHITA

KCC  
APR 12 2004  
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ORIGINAL

BLUE STAR  
ACID SERVICE, INC.

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

Nº 5370

Date	Customer Order No.	Sec.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
3-21-04		11	19S	1E	7:30 AM	10:20 AM	10:35 AM	11:00 AM
Owner Range Oil Company, Inc. Mailing Address 125 N. MARKET ST. 1120		Contractor Summit DRILLING City Wichita			Charge To Range Oil Company, Inc. State KS			
Well No. & Form Duerksen # 1		Place MARION		County KS		State KS		
Depth of Well 376'	Depth of Job 274'	Casing (New) Used	Size 8 5/8	Weight 28*	Size of Hole Aml. and Kind 12 1/4	165 SKS	Cement Left in casing by	Request Necessity 20' feet
Kind of Job SURFACE					Drillpipe	(Notary) Cable	Truck No. #21	

Price Reference No.	# 1
Price of Job	425.00
Second Stage	
Mileage	55 > 123.75
Other Charges	
Total Charges	548.75

Remarks Safety Meeting: Rig up to 8 5/8 casing. Break circulation with 10 bbl fresh water. Mixed 165 SKS Regular Cement with 3% CaCl<sub>2</sub>, 1/4" floccle per/sk @ 15" per/gal. Shut down. Release Plug. Displace with 16" bbl fresh water. Shut casing in. Good cement returns to surface = 10 bbl slurry. Job complete. Rig down.

Cementer Kevin McCoy  
 Helper Mike, Justin District Eureka State Ks  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
Thank You Dan Cox (Summit Dr-19.)  
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165 SKS	Regular Class "A" Cement	7.75	1278.75
465 #	CaCl <sub>2</sub> 3%	.35	162.75
40 #	Floccle 1/4" per/sk	1.00	40.00
RECEIVED APR 13 2004 KCC WICHITA			
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1	8 5/8 x 12 1/4 Centralizers	37.50	37.50
1	8 5/8 Cement Basket	153.00	153.00
1	8 5/8 wooden Plug	45.00	45.00
Plugs		165 SKS Handling & Dumping	.50 82.50
		7.75 TONS Mileage 55	.80 346.00
Delivered by Truck No.		Sub Total	2689.25
Delivered from		Discount	
Signature of operator		Sales Tax	6.3% 169.42
		Total	2858.67