

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 26141
Name: Coronado Oil & Gas, Inc.
Address: P.O. Box 1285
City/State/Zip: Great Bend, Kansas 67530
Purchaser: NCRA
Operator Contact Person: Steve Bodine
Phone: (620) 792-6702
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Jim Musgrove

API No. 15-159-22414-0000
County: Rice
NW SW SW Sec. 2 Twp. 18 S. R. 7 East West
990 feet from S / N (circle one) Line of Section
4950 feet from E / W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Janssen A Well #: 9
Field Name: Click Southeast
Producing Formation: _____
Elevation: Ground: 1683' Kelly Bushing: 1688'

If Workover/Re-entry: Old Well Info as follows:

Total Depth: 3275 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Alternate II completion, cement circulated from _____
feet depth to ALT I WHM w/ 12-28-06 _____ sx cmt.

10-16-03 10-23-03 10-23-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 55000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven W. Bodine
Title: Production Superintendent 01-06-04
Subscribed and sworn to before me this 6th day of January
2004
Notary Public: Tommy L. Bodine
Date Commission Expires: March 5, 2005

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

JAN 09 2004

KCC WICHITA

Side Two

Operator Name: Coronado Oil & Gas, Inc. Lease Name: Janssen A Well #: 9
Sec. 2 Twp. 18 S. R. 7 County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [X] Yes [] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: Dual Induction Log, Microresistivity Log, Dual Compensated Porosity Log, Sonic Cement Bond Log

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Rows include Heebner, Toronto, Douglas, Brown Lime, Lansing, M Zone, Base KC, Conglomerate, Conglomerate Sand, Kinderhook Shale, Muesener Sand, Maquoketa.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD and Date of First Resumerd Production, SWD or Enhr. Producing Method. Includes fields for Size, Set At, Packer At, Liner Run, Date (December 19, 2003), and Production Method (Pumping).

Disposition of Gas, METHOD OF COMPLETION, and Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Other (Specify).

ALLIED CEMENTING CO., INC. 12916

CONFIDENTIAL

Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>10-16-03</u>	SEC. <u>2</u>	TWP. <u>18</u>	RANGE <u>7W</u>	CALLED OUT <u>11:00 pm</u>	ON LOCATION <u>6:00 pm</u>	JOB START <u>8:15 pm</u>	JOB FINISH <u>8:45 pm</u>
LEASE <u>Janssen</u>	WELL# <u>A-9</u>	LOCATION <u>Genessee-East to Rd 23 -</u>			COUNTY <u>17ice</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>3/4 south - East into</u>					

CONTRACTOR Wanfaldt Drlg

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 235

CASING SIZE 8 5/8 DEPTH 235

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 10'

PERFS. _____

DISPLACEMENT 1 1/2 BBL's

EQUIPMENT

PUMP TRUCK CEMENTER Jack

120 HELPER J.D.

BULK TRUCK

342 DRIVER Steve

BULK TRUCK

_____ DRIVER _____

REMARKS:

Run 5 1/2 bags 8 5/8 casing - cement with
approx 5x cement - displace plug with
1 1/2 BBL's fresh water -
Cement Old Circ -
Thanks

OWNER Coronado Oil & Gas

CEMENT

AMOUNT ORDERED 200 5x 40/40 342

KCC

COMMON _____ @ _____

POZMIX JAN 07 2004 @ _____

GEL _____ @ _____

CHLORIDE CONFIDENTIAL @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

RECEIVED

JAN 09 2004

KCC WICHITA SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG 1-8 1/8 wood @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Coronado Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Howy Burns

Howy Burns
PRINTED NAME

ALLIED CEMENTING CO., INC. 12922

CONFIDENTIAL

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT
Great Bend

DATE <u>10-22-03</u>	SEC. <u>2</u>	TWP. <u>18</u>	RANGE <u>7w</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>11:00 pm</u>	JOB START <u>3:30am</u>	JOB FINISH <u>6:10am</u>
LEASE <u>Janssen</u>		WELL# <u>A-9</u>	LOCATION <u>Genesee - 4 East 6</u>		COUNTY <u>Rice</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>TRd. 23 - 3/4 south - East into</u>				

CONTRACTOR Van Feldt

TYPE OF JOB hang-string 4 1/2 csg

HOLE SIZE 7 7/8 T.D. 3275

CASING SIZE 11 1/2 DEPTH 3274

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 20'

CEMENT LEFT IN CSG. 20' - shoe it -

PERFS.

DISPLACEMENT 535 BDB

OWNER Coronado Oil & Gas

CEMENT

AMOUNT ORDERED 120 sv A.S.C + 500 gal mud flush

EQUIPMENT

PUMP TRUCK CEMENTER Jack

100 HELPER J.O.

BULK TRUCK DRIVER Don

DRIVER

COMMON @ KCC

POZMIX @ JAN 07 2004

GEL @

CHLORIDE @ CONFIDENTIAL

HANDLING @

MILEAGE @ RECEIVED

JAN 09 2004

KCC WICHITA

TOTAL _____

REMARKS:

Run 93 ft of 4 1/2 csg - Break circ with mud pump - circ 20 min - Run mud flush + 15x gel - cement bath hole with 15x cement - mouse hole with 10x cement - cement csg with 120 sv cement. Displace plug with 535 BDB of fresh water - insert mold

Trunks

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

PLUG 1-4 1/2 Rubber @ _____

TOTAL _____

CHARGE TO: Coronado Oil & Gas

STREET P.O. Box 1285

CITY Great Bend STATE KS ZIP 67530

FLOAT EQUIPMENT

1-4 1/2 guide shoe @ _____

1-4 1/2 insert @ _____

6-4 1/2 centralizers @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Steve Bodine

Steve Bodine
PRINTED NAME