

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 189-22346 -60-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date Spud - 9/1/2000.

Well Operator: Chesapeake Operating, Inc. KCC License #: 32334  
(Owner / Company Name) (Operator's)

Address: P.O. Box 18596 City: Oklahoma City

State: Oklahoma Zip Code: 73154-0496 Contact Phone: ( 405 ) 767 - 4078

Lease: Winter Well #: 3-31 Sec. 31 Twp. 34S S. R. 36  East  West

SE Spot Location / QQQQ County: Stevens

1320 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # D-27981  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8" 24# J-55 Set at: 1,767' Cemented with: 650 Sacks

Production Casing Size: 5-1/2" 15/5# K-55 Set at: 6,826' Cemented with: 950 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs: (1190' - 1230'), CIBP @ 1,505', Perfs (4281' - 4285') - Squeezed, CIBP @ 6250' w/ 20' of cement, Perfs (6290' - 6300'), CIBP @ 6690', Perfs (6752' - 6780')

Elevation: 3,083' ( G.L. /  K.B.) T.D.: 6,850' PBTD: 1,505' Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Dig out bradenhead, spot 40 sacks of cement @ 1,500', PU to 1,050', mix and pump 300# of cottonseed hulls, followed by 250 sacks of cement, displace w/ gelled water, PU to 690' and circulate cement to surface (±250 sacks). Weld on plate, and clean up location.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 05 2007

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission. WICHITA, KS

List Name of Company Representative authorized to be in charge of plugging operations: Bud Neff Phone: ( 720 ) 277 - 0803

Address: 4532 W. Jones Avenue City / State: Garden City, KS 67846

Plugging Contractor: Allied Cementing Co., Inc. KCC License #: \_\_\_\_\_  
(Company Name) (Contractor's)

Address: \_\_\_\_\_ Phone: ( 785 ) 483 - 2627

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/2/07 Authorized Operator / Agent: Doug Huvath, Asset Manager  
by Odalitha Dewbre-Ring, Regulatory Analyst

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**Aletha M. Dewbre-King**  
Regulatory Analyst

March 2, 2007

**VIA UNITED PARCEL SERVICE**

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 South Market, Room 2078  
Wichita, Kansas 67202

Re: Winter 3-31  
31-34S-36W  
Stevens Co., KS  
API #15-0189-22346

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 05 2007  
CONSERVATION DIVISION  
WICHITA, KS

Dear Sir or Madam:

Enclosed is a CP-1 form for the referenced well.

If additional information is required, please contact me at (405) 767-4775 or by e-mail at: [adewbre-king@chkenegy.com](mailto:adewbre-king@chkenegy.com).

Sincerely,

Aletha M. Dewbre-King  
Regulatory Analyst

**Enclosures**

xc (via e-mail): Kansas Plugging Distribution List

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Chesapeake Operating, Inc.  
PO Box 18496  
6200 N Western Ave.  
Oklahoma City, OK 73154-0496

March 08, 2007

Re: WINTERS #3-31  
API 15-189-22346-00-01  
SE 31-34S-36W, 1320 FSL 1320 FEL  
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



Barry Metz  
Deputy Director

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888