

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 025-21213-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 7/26/00.

Well Operator: EOG RESOURCES, INC. KCC License #: 5278
(Owner / Company Name) (Operator's)

Address: 3817 NW EXPRESSWAY, SUITE 500 City: OKLAHOMA CITY

State: OK Zip Code: 73112-1483 Contact Phone: (405) 246 - 3100

Lease: THEIS 7 Well #: 4 Sec. 7 Twp. 35 S. R. 25 East West

E2 - E2 - SW Spot Location / QQQQ County: CLARK

1320 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 807 Cemented with: 150 +150 Sacks

Production Casing Size: 4 1/2 Set at: 6350 Cemented with: 50 + 170 Sacks

List (ALL) Perforations and Bridgeplug Sets: 6083-6103', 6056-6066', 5968-5972'

Elevation: 2186 (G.L. / K.B.) T.D.: 6350 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Set CIBP @ 6006' and 5918', pull csg at freepoint. Set cmt plug @ 707-907' & 3-33'.

OR PLUG PER KCC GUIDELINES & REGULATIONS

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

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MAR 07 2007

KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: BEV CHRISTENSEN

Phone: (405) 246 - 3126

Address: 3817 NW EXPRESSWAY, SUITE 500 City / State: OKLAHOMA CITY, OK 73112-1483

Plugging Contractor: ORR ENTERPRISES KCC License #: 33338
(Company Name) (Contractor's)

Address: PO BOX 1706, DUNCAN, OK 73534 Phone: (580) 467 - 0258

Proposed Date and Hour of Plugging (if known?): UPON APPROVAL

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/5/07 Authorized Operator / Agent: *bwcl*
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FORM MUST BE TYPED

SIDE ONE

Lea H.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 20 N. Broadway, Suite 800

City/State/Zip Oklahoma City, OK 73102

Purchaser: Duke Energy Field Services

Operator Contact Person: Roy Porter

Phone (405) 239-7823

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

7-26-00 8-8-00 8-10-00
Spud Date Date Reached TD Completion Date

API NO. 15- 025-212130000

County Clark

E/2 - E/2 - SW - Sec. 7 Twp. 35S Rge. 25 W

1320 Feet from (S)W (circle one) Line of Section

2310 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Thels 17¹ Well # 4

Field Name McKinney

Producing Formation Chester & Morrow

Elevation: Ground 2186 KB 2191

Total Depth 6350 PSTD _____

Amount of Surface Pipe Set and Cemented at 810 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter 3 Sec. 27 S Rng. _____ E/W

County _____ Docket No. KGG WICHITA

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Redman

Title Project Production Engineer Date 10/11/2000

Subscribed and sworn to before me this 16 day of October, 2000

Notary Public Tammy L Brewer

Date Commission Expires TAMMY L BREWER
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires July 9, 2001.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

SIDE TWO

Operator Name EOG Resource, Inc.

Lease Name Thels '71 Well # 4

Sec. 7 Twp. 35S Rge. 25

East
 West

County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Compensated Neutron Density/GR
Microlog
Phasor Induction

Name	Top	Datum
Base Heebner Shale	4521'	2192' (KB)
Toronto	4530'	"
Lansing	4665'	"
Morrow	5919'	"
Chester	5983'	"



CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	807	Midcon II Premium Plus	150	2%cc, # Flosea
Cement did not circulate. 1" @ 125' w/75 sks Premium Plus, 2%cc, did not fill; wait 2 hrs, 1" w/100 sks Premium Plus cement did fill to cells							
Production	7 7/8"	4 1/2"	10.5#	6350	Lead cement	50	
						fall cement	170

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
4	6083'-6103', Chester	20,000 gals 15# gel.	27,000 gals
4	6056'-6066', Chester	30# gel.	28,000 gals 15% HCL
4	5968'-5972', Morrow		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Production Interval	
		2 3/8"	5947'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SMD or Inj.				Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
9/25/2000							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
	0		574		26		N/A

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: Chester
Morrow



EOG Resources, Inc.
3817 NW Expressway
Suite 500
Oklahoma City, OK 73112-1483
(405) 246-3100

March 5, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RECEIVED
MAR 07 2007
KCC WICHITA

Re: Form CP-1 (Well Plugging Application Form)

To Whom It May Concern:

Enclosed is the original and one copy of Form CP-1 (Well Plugging Application Form) for the following wells:

THEIS 7 #4

7-35S-25W

CLARK COUNTY

Please return confirmed receipt in the envelope provided. If you have questions or require additional information, please call me at (405) 246-3126.

Thank you,

A handwritten signature in black ink, appearing to read "Bev Christensen".

Bev Christensen
Lead Operations Assistant

enc

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EOG Resources, Inc.
3817 NW Expressway, Suite 500
Oklahoma City, OK 73112-1483

March 12, 2007

Re: THEIS 7 #4
API 15-025-21213-00-00
E2E2SW 7-35S-25W, 1320 FSL 2310 FWL
CLARK COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely



Barry Metz
Deputy Director