

15-163-19314-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Rooks County. Sec. 3 Twp. 9S Rge. 19 # W (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$  SW $\frac{1}{4}$  NW $\frac{1}{4}$

Lease Owner Continental Oil Company

Lease Name J. Novotny Well No. 1

Office Address Box 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed December 5, 19 45

Application for plugging filed December 17, 19 45

Application for plugging approved December 20, 19 45

Plugging commenced December 30, 19 45

Plugging completed January 5, 19 46

Reason for abandonment of well or producing formation No show of oil in sufficient quantity for a commercial producer.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr, Great Bend, Kansas

Producing formation Depth to top Bottom Total Depth of Well 3499 Feet

Show depth and thickness of all water, oil and gas formations. PD 3416'

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	10 3/4"OD Surface casing				240'	None
	6"OD Oil string				3481'2"	2029'10"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped 50 sacks of cement in bottom of hole; hole was then filled with heavy mud to within 230' of the top where a wood plug was set and cemented with 15 sacks of cement; hole was then filled with heavy mud to within 15' of the top where a second wood plug was set and capped with 5 sacks of cement.

3 9 1946  
37 7

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. F. L. Dunn

Address R.F.D. #4, Lyons, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.

Mr. F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on-oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. L. Dunn

(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of January

My commission expires October 21st, 1948

FLD-EHD LPC File  
1-23-46 Corp. Comm

20-1800-s 11-43-10M

Notary Public

# NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 3408

1 Dist. West Kansas Field Harry Lease J. Novotny Well No. 1  
 2 Co. Hooks State Kansas Contractor Lohmann-Johnson Drig. Co. D. 3499' P.D. 3416' ft.  
 3 Landing Flange Elev. + DF 1991 ft. Depth Measured From DF; Height of Measuring Point from Landing Flange 5 ft.  
 4 Date: Spudded 11-3-45 Drilling Completed 12-3-45 ~~Plugged~~ 1-5-46 Rig Released 11-25-45

### CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	27	S.B.	30Arbuco	New	SW	240	240'	None	240'		6	13 3/4
8	18	OR	H40Nat1	New	5/8	3440	1118'11"	None	1118'11"		38	
8	18	OR	H40Nat1	SH	5/8		2565'5"	2029'10"	335'5"		76	

### CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS.	
								FROM	TO		
Ball-	Ideal	240		1		15	32	0	240'	Surface casing	
burton	Lone Star	200		1		15	175	-	3440'		Oil string
Squeeze	Lone Star	150		1	1800#	15	24	3416'	3499'		

### ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
12-10-45	800/hr.	1000/hr.	8d	1000		3356'	3404'	Lansin	Line	2 perf. zones
12-11-45	1000/hr.	1500/hr.	8d	3000		3356'	3404'	"	"	" " "

### SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
Lansing	3356'	3404'	7/16	1.3	12-9-45	Lansing	No show of oil or water
"	3356'	3382'	"	1.1	" "	" "	Show of oil
"	3376'	3398'	"	1.8	12-13-45	" "	No increase in fillup
"	3182'	3194'	"	1.7	" "	" "	" " "
Topeka	3131'	3158'	"	4.4	12-14-45	" "	" " "
Line	3102'	3130'	"	1.2	" "	" "	" " "

### PRODUCING EQUIPMENT

29 RODS: Number None Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size None Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make None Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR None  
 35 OTHER LIFT EQUIPMENT None  
 36 \_\_\_\_\_  
 37 PACKER: Set at None ft. Make \_\_\_\_\_

### PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC.
None						

REMARKS: Drilled to a total depth of 3452' in Arbuco line; set 6"OD casing at 3446'; drilled out cement and deepened to 3499' in Arbuco line; no show of oil was encountered in Arbuco line; set packer at 3416' and squeezed off Arbuco line formation with 150 sacks; ran radioactivity log and perforated opposite Lansin line from 3356' to 3404' with 24 shots - no show of oil or water; 3356' to 3382' with 30 shots - bailed 8 gallons water with show of oil per hour for 24 hours; acidized with 1000 gallons through casing from 3356' to 3404' and 3356' to 3382'; bailed 10 gallons oil and 5 gallons water per hour for 6 hours; acidized with 3000 gallons through casing from 3396' to 3404' and 3356' to 3382'; bailed 15 gallons oil and 5 gallons water per hour for 6 hours; perforated casing opposite Lansin line from 3276' to 3298' with 40 shots - no increase in fluid fillup, 3182' to 3194' with 20 shots - bailed 15 gallons oil and 6 gallons water per hour for 8 hours; (See Reverse Side)

56 Estimate Total Cost \$ 23,362.00 Conoco Interest 100 % Operated by Continental Oil Company  
 57 Potential Dry Hole b/d-Mcf/d \_\_\_\_\_ @ \_\_\_\_\_ %TP and %CP on \_\_\_\_\_ Hr. Test Meas.  Est.  Allowable \_\_\_\_\_ b/d

58 Other Production or Well Test Results \_\_\_\_\_  
 59 \_\_\_\_\_  
 60 Signed F. L. D. District Superintendent  
 61 Signed \_\_\_\_\_ Division Superintendent  
 62 Signed \_\_\_\_\_ Region Manager  
 63 Signed F. B. Simpson District Engineer  
 64 Prepared by S. Dressel Date 1-23-46

DISTRIBUTED TO  
 Mgr. P. & D. WOM Acct'g EML  
 Region LIC District FLD  
 Others Corp. Comm.  
LSP

1971: 330' N and 330' E of 1/4 corner of Sec. 3, T8N, R19E.

1971: 11/11/71

1971	1971	1971	1971	1971	1971
0	240	Shale and sandy shale	2775	2775	Shale
240	280	Sand and shale	2775	2842	Shale and lime
280	300	Shale and shells	2842	2800	Line
300	315	Pyrite	2800	2821	Sherty lime
315	1430	Shale and shells	2821	2825	Line
1430	1470	Anhydrite	2825	2790	Line and sand
1470	1630	Shale and shells	2790	2430	Line
1630	2070	Shale and lime	2430	2435	Shale
2070	2265	Broken line	2435	2432	Line
2265	2065	Line and shale			

Popoke line topped 2435'  
 Lansing line topped 3170'

1991  
 1187

3445  
 1991  
 57

1971: 11/11/71

Performed a size opposite Popoke line from 2131' to 2134' with 51 shots - no increase in fluid, 2132' to 2136' with 48 shots - bailed 15 gallons oil and 1 gal. water per hour for 6 hours; plugged and abandoned January 5, 1946.

3042  
 1991  
 1051