

15-163-02768-00-0

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Rooks

County. Sec. 3 Twp. 9S Rge. (E) 19 (W)

Location as "NE/CNW 1/4 SW 1/4" or footage from lines 990'S & 660' E of center

Lease Owner Continental Oil Company

Lease Name L. Rostocil Well No. 3

Office Address Drawer 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed August 14, 19 50

Application for plugging filed August 16, 19 50

Application for plugging approved August 18, 19 50

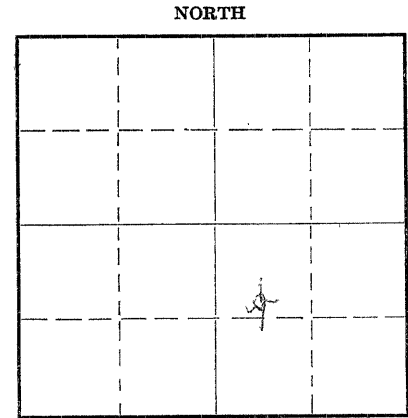
Plugging commenced August 15, 19 50

Plugging completed August 15, 19 50

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty, Hays, Kansas

Producing formation Arbuckle Depth to top 3472' Bottom 3515' Total Depth of Well 3515' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|-------|-------|--------|--------|------------|
| Arbuckle | Dry | 3472' | 3515' | 10 3/4 | 211'7" | None |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud to 205'; set plug at 205' and cemented with 20 sacks; filled hole with heavy mud to 30'; set plug at 30' and capped with 10 sacks cement. Plugged and abandoned 8-15-50.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to F. L. Dunn
Address R. F. D. #4
Lyons, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

FLD-AEA (Signature) F. L. Dunn

8-22-50 State Corp. Comm. R. F. D. #4, Lyons, Kansas (Address)

LPC SUBSCRIBED AND SWORN to before me this 22nd day of August, 19 50

File My commission expires December 30, 1953 Notary Public.

PLUGGING
FILE SEC 3 T 9 R 19 W
BOOK PAGE 22 LINE 6

9-48-10M 8/23/50

Formation Log
 L. Reston No. 3
 Rooks, County, Kansas

| | | |
|------|------|----------------------------|
| 0 | 220 | Shale and shells |
| 220 | 930 | Shale, shells, and sand |
| 930 | 1115 | Sand |
| 1115 | 1140 | Shale and shells |
| 1140 | 1430 | Shale and shells |
| 1430 | 1450 | Red bed and shale |
| 1450 | 1495 | Anhydrite |
| 1495 | 1515 | Shale, shells, and red bed |
| 1515 | 1935 | Shale and shells |
| 1935 | 2225 | Lime and shale |
| 2225 | 2335 | Lime |
| 2335 | 2640 | Lime and shale |
| 2640 | 2720 | Shale and lime |
| 2720 | 2815 | Lime and shale |
| 2815 | 3000 | Shale |
| 3000 | 3215 | Lime |
| 3215 | 3228 | Shale and lime |
| 3228 | 3265 | Lime |
| 3265 | 3305 | Conglomerate |
| 3305 | 3515 | Lime |
| 3515 | TD | |

SEP 5X 1950

 STATE OF KANSAS
 DEPARTMENT OF GEOLOGY
 TOPEKA, KANSAS

FORMATION LOG
L. Rostocil No. 3
Rooks County, Kansas

| | | |
|------|------|-------------------------|
| 0 | 110 | Shale |
| 110 | 220 | Shale & shells |
| 220 | 930 | Shale, shells, & sand |
| 930 | 1115 | Sand |
| 1115 | 1430 | Shale & shells |
| 1430 | 1450 | Red bed & shale |
| 1450 | 1495 | Anhydrite |
| 1495 | 1515 | Shale, shells & red bed |
| 1515 | 1935 | Shale & shells |
| 1935 | 2225 | Lime & shale |
| 2225 | 2335 | Lime |
| 2335 | 2815 | Lime & shale |
| 2815 | 3000 | Shale |
| 3000 | 3192 | Lime |
| 3192 | 3228 | Shale & lime |
| 3228 | 3265 | Lime |
| 3265 | 3305 | Conglomerate |
| 3305 | 3515 | Lime |
| 3515 | T.D. | |

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AUG 25 1950

STATE COMMISSION
KANSAS

PLUGGING
 FILE SEC 3 T 9 R 190
 BOOK PAGE 22 LINE 6

L. Rastocil No. 3

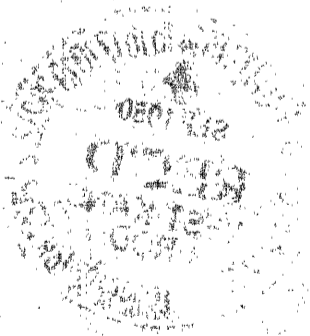
15-163-02968-00-00

W E L L L O G

CONTINENTAL OIL COMPANY

| FORMATION | FROM | TO |
|------------------------|------|------|
| Shale | 0 | 110 |
| Shale & Shells | 110 | 220 |
| Shale, Shells & Sand | 220 | 930 |
| Sand | 930 | 1115 |
| Shale & Shells | 1115 | 1140 |
| Shale & Shells | 1140 | 1370 |
| Shale & Shells | 1370 | 1430 |
| Red Bed and Shale | 1430 | 1450 |
| Anhydrite | 1450 | 1495 |
| Shale, Shells & Redbed | 1495 | 1615 |
| Shale & Shells | 1615 | 1935 |
| Lime & Shale | 1935 | 2255 |
| Lime | 2255 | 2335 |
| Lime & Shale | 2335 | 2445 |
| Lime & Shale | 2445 | 2815 |
| Shale | 2815 | 3000 |
| Lime | 3000 | 3192 |
| Shale & Lime | 3192 | 3228 |
| Lime | 3228 | 3265 |
| Conglomerate | 3265 | 3305 |
| Lime | 3305 | 3518 |
| Total Depth | 3518 | |

EV 3000
 2043
 957



SEP 15 1950

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SEP 15 1950

ST. LOUIS, MISSOURI
KANSAS

CONTINENTAL OIL CO.

PRODUCTION & DRILLING DEPT.

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 7983

1 Dist. West-Kansas Field Berry Lease L. Hartwell Well No. 3525
 2 Co. Roors State Kansas Contractor Johnson-Johnson Inc. Co. T.D. 3525 P.D. 31 ft.
 3 Landing Flange Elev. + 200 ft. Depth Measured From RT Height of Measuring Point from Landing Flange 31 ft.
 4 Date: Spudded 8-5-50 Drilling Completed 8-14-50 Tested 8-15-50 Rig Released

CASING, LINER AND TUBING RECORD

| 5 | SIZE O. D. IN. | WT. LB./FT. | THREADS NO. & TYPE | GRADE AND MAKE | NEW OR S. H. | E. L. L. W. SMLS. | DEPTH SET FT. | MEASUREMENTS INC. THREADS | | | TOP OF LINER | NO. OF JOINTS | HOLE SIZE |
|----|-------------------|----------------|-----------------------|-------------------|--------------------|-------------------------|------------------|---------------------------|--------------------|--------------------------|-----------------|------------------|--------------|
| | | | | | | | | QUANTITY SET | QUANTITY PULLED | QUANTITY LEFT IN HOLE | | | |
| 6 | 10 3/4 | 32.75 | 8-11 | N-40 | | N | 210' | 211'7" | None | 211'7" | | 10 | |
| 7 | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | |

CEMENTING RECORD

| 14 | METHOD | MAKE AND TYPE CEMENT | SACKS USED | SQUEEZED AWAY | NO. OF BATCHES | FINAL PRESSURE | SLURRY WT. LB./GAL. | HOURS SET | DEPTH | | REMARKS: TEMP. CALIPER, OTHER LOGS. |
|----|--------|-------------------------|---------------|------------------|-------------------|-------------------|---------------------------|--------------|-------|------|--|
| | | | | | | | | | FROM | TO | |
| 15 | None | Portland | 150 | | 1 | | 15 | 24 | 0 | 210' | Surface casing |
| 16 | Dump | Portland | 20 | | - | | - | - | - | 205' | Plugging |
| 17 | Dump | Portland | 10 | | - | | - | - | - | 30' | Plugging |
| 18 | | | | | | | | | | | |

ACIDIZATION AND SHOT RECORD

| 19 | DATE | PRODUCTION OR P. I. | | HOW TEST MADE | GAL. ACID | SHOT QTS. | DEPTH | | NAME OF ZONE | TYPE FORMATION | REMARKS |
|----|------|---------------------|-------|---------------------|--------------|--------------|-------|----|-----------------|-------------------|---------|
| | | BEFORE | AFTER | | | | FROM | TO | | | |
| 20 | None | | | | | | | | | | |
| 21 | | | | | | | | | | | |
| 22 | | | | | | | | | | | |

SECTION PERFORATED

| 23 | NAME OF PAY | DEPTH | | SIZE OF HOLE | HOLES PER FOOT | DATE | SERVICE CO. OR TYPE SLOTS | REMARKS |
|----|----------------|-------|----|--------------------|----------------------|------|---------------------------------|---------|
| | | FROM | TO | | | | | |
| 24 | None | | | | | | | |
| 25 | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |

PRODUCING EQUIPMENT

29 RODS: Number None Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size None Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make None Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make None
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR None
 35 OTHER LIFT EQUIPMENT None
 36 _____ { ALSO SEE SKETCH }
 37 PACKER: Set at None ft. Make _____ { ON REVERSE SIDE }

PRODUCING STRATA

| 38 | NAME | TOP | BASE | POROSITY % | PERM. md. | NET THICKNESS ft. | REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC. |
|----|---------------------|----------------|----------------|---------------|--------------|-------------------------|--|
| 39 | Lansing Arkaskie | 3227' 3472' | 3472' 3515' | | | | Dry |
| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | | | | | | | |

43 REMARKS: Drilled to a depth of 3442'; took drill stem test from 3415' to 3442',
 44 tool opened 1 hour; recovered 12' of drilling mud; deepened to 3475'; took
 45 drill stem test from 3472' to 3475', tool opened 1 hour; recovered 3' of
 46 drilling mud and salt water; deepened to total depth of 3515'; filled hole with
 47 heavy mud to 205'; set plug at 205' and cemented with 20 sacks; filled hole
 48 with heavy mud to 30'; set plug at 30' and cased with 10 sacks cement.
 49 Plugged and abandoned 8-11-50.

51 Material left in hole cleared on RT 5737
 52 Located: 950' and 660' N of center of Sec. 3, 19S, 21W, Roors County, Kansas

56 Estimate Total Cost \$ 34,192.00 Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential Dry b/d-Mcf/d @ _____ %TP and %CF on Hr Test Meas. Est. Allowable 47 b/d
 58 Other Production or Well Test Results _____
 59 _____
 60 Signed J. L. Quinn District Superintendent
 61 Signed _____ Division Superintendent
 62 Signed _____ Region Manager
 63 Signed J. Stealey District Engineer
 64 Prepared by A. E. Anderson Date 8-22-50

DISTRIBUTED TO
 Mgr. P. & D. MLC Acct'g MLC
 Region MLC District MLC
 Others State Corp. Comm.

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 Conservation Div.
 AUG 23 1950
 STATE CORPORATION COMMISSION
 KANSAS