15-163-02767-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

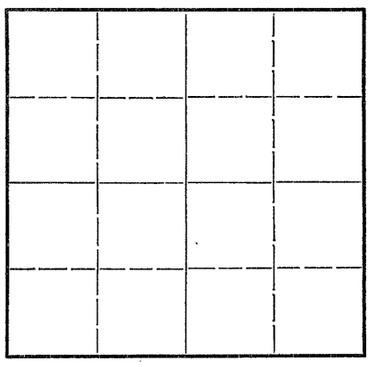
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Rooks County. Sec. 3 Twp. 9S Rge. (E) 19 (W)

Location as "NE¼NW¼SW¼" or footage from lines NE NE SE

Lease Owner Continental Oil Company

Lease Name L. Rostocil Well No. 2

Office Address Drawer 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed September 14, 19 44

Application for plugging filed November 27, 19 44

Application for plugging approved December 4, 1944 & June 18 19 47

Plugging commenced July 29, 19 47

Plugging completed August 6, 19 47

Reason for abandonment of well or producing formation No show of oil was encountered.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough, Hays, Kansas

Producing formation Depth to top Bottom Total Depth of Well 3482 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing lime	Dry	3380	3404	10 3/4	240'	None
Arbuckle lime	Dry	3479	3482	6	3492'11"	1609'8"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped 7 sacks of cement on bottom; filled hole with heavy rotary mud to 240'; set bridge at 240' cemented with 15 sacks of cement; filled hole with heavy mud to within 15' of the top and capped with 10 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. F. L. Dunn

Address R. F. D. #4

Lyons, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.

F. L. Dunn (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. L. Dunn

R. F. D. #4, Lyons, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of August 19 47

9/2/47

Louis McGuire
Notary Public.

My commission expires October 21, 1948

FLD-MeG
Corp Comm
LPC
File

PLUGGING
FILE SEC 3 T 9 R 19W
BOOK PAGE 141 LINE 22

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F 13-57-PB

CONTINENTAL OIL CO. — PRODUCTION & DRILLING DEPT.

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO.

1 Dist. West Kansas Field Barry Lease L. Kostecil Well No. 2

2 Co. Rooks State Kansas Contractor General Oil Tool Co. T.D. 3482' P.D. 3450 ft.

3 Landing Flange Elev. + DF 2034 ft. Depth Measured From KB ; Height of Measuring Point from Landing Flange 3 ft.

4 Date Work Started 7-29-47 Work Completed 8-6-47 Plugged 8-6-47 Rig Released

CASING, LINER AND TUBING RECORD

	SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS: QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE	TOP OF LINER	NO. OF JOINTS	HOLE SIZE
6	10 3/4	29	8.R.	Armco		SW	240	240'	None	240'		6	
7	6	18	8-R	H-40		EW	3479	3492'11"-1609'8"-1883'3"				61	
8													
9													
10													
11													
12													
13													

CEMENTING RECORD

	METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH FROM	DEPTH TO	REMARKS: TEMP. CALIPER, OTHER LOGS.
14											
15											
16	None										
17											
18											

ACIDIZATION AND SHOT RECORD

	DATE	PRODUCTION OR P. I. BEFORE	PRODUCTION OR P. I. AFTER	HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH FROM	DEPTH TO	NAME OF ZONE	TYPE FORMATION	REMARKS
19											
20											
21	None										
22											

SECTION PERFORATED

	NAME OF PAY	DEPTH FROM	DEPTH TO	SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
23								
24								
25	None							
26								
27								
28								

PRODUCING EQUIPMENT

29 **RODS:** Number None Size in., Number Size in., Total Singles Length ft.

30 **PUMP:** Size None Plunger Diam. Make Type

31 **PUMPING UNIT:** Make None Type Stroke in. @ SPM; Beam Capacity lb.

32 Torque @ 20 SPM in. lbs.; Gear Box H.P., Prime Mover Make

33 H.P. @ RPM. Other Remarks

34 **GAS ANCHOR** None

35 **OTHER LIFT EQUIPMENT** None

36 { ALSO SEE SKETCH ON REVERSE SIDE }

37 **PACKER:** Set at None ft. Make

PRODUCING STRATA

	NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC.
38							
39							
40	None						
41							
42							

43 **REMARKS:** Rigged up casing pulling machine; dumped 7 sacks of cement on bottom;
44 ripped casing from 2300' to 1575' and pulled 1609'8" (61 joints) of 6"OD
45 casing; filled hole with heavy mud to 240'; set bridge at 240' cemented with
46 15 sacks of cement; filled hole with heavy mud to within 15' of the top and
47 capped with 10 sacks of cement. Plugged and abandoned August 6, 1947.

48

49

50

51 Material left in hole cleared on Material Transfer No. F67989

52

53

54

55

56 Estimate Total Cost $ 1,175.00 Conoco Interest 100 % Operated by Continental Oil Company

57 Potential Dry hole b/d-Mcf/d @ %TP and %CP on Hr. Test Meas. ☐ Est. ☐ Allowable b/d

58 Other Production or Well Test Results

59

60 Signed P. L. Dunn District Superintendent

61 Signed Division Superintendent

62 Signed Region Manager

63 Signed F B Erwin District Engineer

64 Prepared by W. L. Goering Date 8-22-47

PLUGGING
FILE SEC. 3 T 9 R 19W
BOOK PAGE 141 LINE 22

DISTRIBUTED TO

Mgr. P. & D. WCH Acct'g. EHL

Region LFC District FLD

Others CORP COPY

LEP