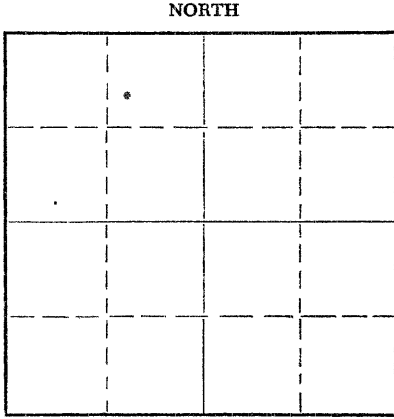


STATE OF KANSAS  
STATE CORPORATION COMMISSION

15-163-00752-00-00

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Rooks County. Sec. 3 Twp. 9S Rge. 19 (E) (W)  
Location as "NE/CNW/SW" or footage from lines SW/4 NE/4 NW/4  
Lease Owner Continental Oil Company  
Lease Name C. Novotny Well No. 2  
Office Address Drawer 98 - Plainville, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed August 22, 1958  
Application for plugging filed August 22, 1958  
Application for plugging approved August 22, 1958  
Plugging commenced August 22, 1958  
Plugging completed August 22, 1958  
Reason for abandonment of well or producing formation No economical zones encountered.

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Fabricius  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3,500 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	220'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with heavy mud to 600 feet, set plug with 25 sacks of cement thru drill pipe. Filled hole with mud to 215 feet, set plug with 15 sacks of cement and 1/2 sack hulls. Filled hole with mud to 40 feet and set plug with 10 sacks of cement and 1/2 sack hulls. Cement to base of cellar. Globe Cementing Company was used to plug and abandonment of well.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Globe Cementing Company  
Address Plainville, Kansas

STATE OF Kansas, COUNTY OF Rooks, ss.  
L. E. Powell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L. E. Powell  
Drawer 98 - Plainville, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 25th day of August, 19 58

My commission expires December 2, 1961

[Signature] Notary Public.

RGW-glw  
8-25-58  
StateCorp. Comm.  
DWM  
File

PLUGGING  
FILE SEC 3 T 9 R 19  
BOOK PAGE 125 LINE 36

8/27/58  
AUG 27 1958

# WELL LOG

15-163-00752-00-00

COMPANY CONTINENTAL OIL COMPANY

SEC. 3 T. 9S R. 19W

FARM NOVOTNY

NO. 2

LOC. SW, NE, NW

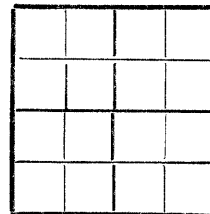
TOTAL DEPTH 3500'

COUNTY ROOKS CO., KANSAS

COMM. August 14, 1958

COMP. August 22, 1958

CONTRACTOR GARVEY DRILLING COMPANY



CASING 8 5/8" @ 227' W/175 sx.

ELEVATION 2017' GL

PRODUCTION D & A

FIGURES INDICATE BOTTOM OF FORMATIONS

100	Surface clay & post rock
460	Blue shale
600	Shale & shells
700	Sand
1000	Shale & sand
1450	Sand & shale
1465	Shale
1510	Anhydrite
1700	Shale & shells
1985	Sand & shale
2110	Shale
2355	Shale & lime
2535	Lime & shale
3025	Shale & lime
3165	Lime
3240	Lime & shale
3423	Lime
3500	Lime & shale
3500	T. D.

3025  
2028  
1903  
08

RECEIVED  
SURVEILLANCE COMMISSION  
SEP 17 1958  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
FILE SEC. 3 T. 9 R. 19W  
BOOK PAGE 125 LINE 36

State of KANSAS }  
County of BARTON } ss:

I, VERNE A. MORRIS of GARVEY DRILLING COMPANY

upon oath state that the above and foregoing is a true and correct copy of the log of the #2 NOVOTNY well

Verne A. Morris

Subscribed and sworn to before me this 8th day of September 19 58

My Commission Expires: November 12, 1958

Bransford  
NOTARY PUBLIC

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 5-45-5610

1 Dist. Plainville Field Barry Lease C. Novotny Well No. 2  
 2 Co. Rocks State Kansas Contractor Garvey Drlg. Company T.D. 3,500 P.D. \_\_\_\_\_ ft.  
 3 Landing Flange Elev. + 2,022 ft. Depth Measured From KC; Height of Measuring Point from Landing Flange 7 ft.  
 4 Date: Spudded 8-14-58 Drilling Completed 8-22-58 Tested Dry Rig Released 8-22-58

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
8 5/8	244	8 RD	J-55	H	SKL	220'	67'		67'		2	12 1/2"
8 5/8	244	8 RD	J-55	S.H.	"		155'		155'		5	12 1/2"

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
Globe	Common w/2% Calcium Chloride	175		1	200'		24	220'	0'	Circulated at 150' pressure.

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number \_\_\_\_\_ Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size \_\_\_\_\_ Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make \_\_\_\_\_ Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR \_\_\_\_\_  
 35 OTHER LIFT EQUIPMENT \_\_\_\_\_  
 36 \_\_\_\_\_ { ALSO SEE SKETCH }  
 37 PACKER: Set at \_\_\_\_\_ ft. Make \_\_\_\_\_ { ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
None						

REMARKS: Location: 990' from the North line and 1,650' from the West line of Section 3, Township 9 South, Range 19 West.

STRUCTURAL DATA:	DEPTH
Neebner	3,202'
Toronto	3,226'
Lansing	3,244'
Base KC	3,444'

PLUGGING  
FILE SEC 3 1 9 R 19W  
BOOK PAGE 125 LINE 36

NOTE: DST 3,210 - 3,260' Shut in 30 minutes, open one hour, shut in 30 minutes, weak blow for 12 minutes. Recovered 20' mud. IFP 15%, PFP 15% DIP 900%.

Material junked in hole:  
 U.T. 459510 - 222' of 8 5/8" OD J-55 casing  
 Lease No. Non-producing P & A 8-22-58

56 Estimate Total Cost \$ 12,000 Conoco Interest 100 % Operated by Continental Oil Company  
 57 Potential dry hole b/d-Mcd/d @ #TP and #CP on Hr. Test Meas.  Est.  Allowable b/d.  
 58 Other Production or Well Test Results None

59 Signed J. P. Sauld District Superintendent  
 60 Signed \_\_\_\_\_ Division Superintendent  
 61 Signed \_\_\_\_\_ Region Manager  
 62 Signed \_\_\_\_\_ District Engineer  
 63 Prepared by LOMAN, Phillips-clw Date 9-15-58  
 64 Distributed to: Mgr. P. & D. SNW Acc't'g SNL  
 Region \_\_\_\_\_ District File  
 Others DMN  
 State Corp. Comm.