## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

Мy

WELL PLUGGING RECORD

Make Required Affidavit	R	ooks	Cou	nty. Sec.	29 Twp.	9s Rge.	18 EA
Mail or Deliver Report to	Locati	on as "NE	/CNW1SW1	" or foot	age from	lines	Garden Strategic Contraction C
Conservation Division	C_E	C/2 SE NW		nacazaniero kilparzezzaniero provintenduktoro overtugo adeptace		E-Mark Printers	gardenhijogynia y Meirikällyn megybyn tyll egysenydd arm addina
State Corporation Comm. 245 North Water		Owner Oi	1 Prope	erty Man	agement,		
Wichita, KS 67202	Lease	Name Bau	mgartne	<u>er</u>	The constraint of the matrix of the confidence of the special control of the constraint of the constra	Well No.	, sent recommendation of the company
gaments companies and an annual scanned with the consequence of the co	Office T Chamas	Address_	<u>221 N.</u>	MainSui	te 200 W	ichita,	Kans.
	· Charac	cer or ne	TT (COmb	reted as	Oil, Gas	or Dry Ho	1e)
	Doto W	dry ho		namen programming and an analysis of the second	glande de district de la committe confedence a major de segla a contrat, e a major de contrat.		Mark Plants of Control of the Contro
	Applic	ation for	pluggin	/17/80 - filed	8/17/80	<del>(interes) proportio de l'A</del> rtique anno agresse <del>de l'Artique de Colorida</del> (passe anno	19 19
	Applic	ation for	pluggin	e approve	8/17/80 d8/17	/90	19
	Pluggi	ng commene	ed o/	17/90 5	:00 A. M		19
	Pruggi	ng complet	ed 8/	17/80 6	:00 A M	h	19
	Reason	for aband	donment	of well o	r produci	ng format	ion
	If a p	roducing v	vell is	abandoned	, date of	last pro	duction
	## Y			yan pilatan Pilatan kaliman Pilatan adal kir Mayyaya (i Salimbana) ya			19_
Locate well correctly on above Section Plat	was pe	rmission o	btained	from the	Conservat	tion Divi	sion or
Name of Conservation Agent who	o supervised	ents befor	e prugg:	ing was co	ommenced?	<u>yes</u>	
Producing formation	De	pth to tor	Bo	ottom	Total De	epth of We	677
Show depth and thickness of a	ll water, oi	l and gas	formatio	ons.		pen or m	
	•						
OIL, GAS OR WATER RECORDS						CASING R	ECORD
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	. PULLED	OUT
	en e					and a management of the same o	ATTENNESS OF THE PARTY OF THE P
				A PROPERTY OF THE PARTY OF THE			THE RESERVE AND ADDRESS OF THE PARTY AND ADDRE
territories financialistas and supplication to the property into the property of property of the property of t							and the contract of the contra
Describe in detail the many	rando de la compania de la compania de compania de la compania de la compania de la compania de la compania de	****	AND DESCRIPTION OF THE PERSON		-		night from the state of the sta
was placed and the method or method	lug set.	ame and de	pth plac	ed, from_		feet	
2nd 180'	The state of the s	cks	- CONTRACTOR CONTRACTOR OF THE STREET OF THE	and an analysis of the second section of the section of the second section of the secti		Concentration of the second se	-
3rd 40'		cks		er francische der State der St			AND THE PROPERTY OF THE PROPERTY OF
Rat Hole		cks	to receive the Constraint of the second of t				mengany marter (Adjo - Street) an all the base of process (CL
Total 110 sacks 5	0/50 poz 6	% gel				)	Minutes and an expension of the second or section of the second or second or section of the second or second or section of the second or second or second or section or second or section or second or se
gastrage and the design of the second of the			antikla meritik iliku mananan mangusumaya a		STATE COP	RECEIVED ORATION COMM	
and the second part of the second of the sec			annen an	December 11 - 11 - 12 - 12 - 12 - 12 - 12 - 12	- 5/1/	URATION COM	At a
	and an experimental from the contract of the c		TO A STATE OF THE		Atii	(38/80)	MSSION_
(If additional Name of Plugging Contractor I	description	is necess	arv. use	BACK of	+ h COMerce	101080	The section of the se
Name of Plugging Contractor	awhanco Dr	illing	Tno	2011 01	Wie	TION DUL	
	Box 289 Na	toma. Ka	nsas 67	651	** IChité	TION DIVISION R. Kansas	<i>j</i>
A				The state of the s			Contract of Physics and Contract of the Contra
STATE OF Kansas	COUNT	ry of	0sb <mark>o</mark> rne	<b>:</b>	4	ss.	
R. L. Finnesy			(employ	ee of own			perator
of the above-described well, be the facts, statements, and matt as filed and that the same are		contained	Carlo manifestation process	says: T log of th	delineration of the state of th		
	(Sign	nature)	B4-	1		_	
	1	WANTER WEG was ab	Box 28	9 Natom	Kanes	s 67651	Hamanahamanahamanahamanahamanahamanahamanahamanahamanahamanahamanahamanahamanahamanahamanahamanahamanahamanaham
SUBSCRIBED AND SWORN TO be	fore me this	19th	day o	A A	ddress)	1	80
, NOTARY,				6 m	-All	, 19`	
S A 2	VIVIAN A. MAPES Osborne County, Ke My Appt. Exp. Oct. 17, 19	Viv	ian A. M	<u>/ 4.                                   </u>	Not	tary Publ	ic.
MAIS THE		981 g			-		- •

WELL COMPLET	TION REPORT	AND					1 -	34.3	<u> </u>	40 E
DRILLER'S LOG										18 ¥
API No. 15	Rooks 163-21,115-00-00						oc. <u> </u>		SE NW	
							_ c	ounty Ro	oks	
Operator Oil Prope	ntr Manag		T				l	-	640 Acre	S
Address	erty Manag	ement.	. Inc.	· · · · · · · · · · · · · · · · · · ·		·	-		<del></del>	
221 N. Ma	uin Suite	200 V	Wichita	Kansas (	672	02		160		160
Well No.	Lease Name		,							
A-7 Footage Location	Raumg	artner					_		+0	
feet from	(N) (S) line		feet	from (E) (W)	line			2000		
Principal Contractor		G	Geologist		ali Chilatan Ingalii			160		160
Lawhanco Dr Spud Date	Lawhanco Drilling Inc.		Dick Green			_				
•	· ·	1	otal Depth	P.B.T.D.			Loc. ev.: Gr2	ate well co	orrectly	
Directional Deviation	8/12/80 8/17/80		3400 Oil and/or Gas Purchaser					DF 2178 KB 2181		
							D	F_ <u> </u>	КВ	2101
			CASING	RECORD						
Report of all strir	igs set — surface, i	intermediat	te, production, et	te.	····					
Purpose of string	Size hole drilled	Size casing (in O.D.)	set Weight lbs/ft.	Setting depth		Type cemen	it	Sacks Type and addi		ype and percent additives
C										
Surface	1 *1 * 3716.		5/8 24	195'						
	121/4	0 7/0	2 +	130.	<del>- C</del>	<u> </u>		100	2	% gel 3% c
	16/4	0 7/0	2 24			L A		100	<u> </u>	% gel 3% c
	12/4	0 7/0	2 - 24	195		I, A		100	2	% gel 3% c
	1274	0 9/0	24	19.)	C	T, A		100	2	% gel 3% c
	1274	0 )//0	24	190	_ C.	T. A		100	2	% gel 3% o
	LINER RECOR		24	195	C		RFORA	100		% gel 3% o
Top, ft.		RD.	cs cement		per ft.	PE			ORD	Depth interval
Top, ft.	LINER RECOR	RD Sack				PE		TION REC	ORD	
Top, ft.	LINER RECOR	RD Sack				PE		TION REC	ORD	
Top, ff.	LINER RECOR	RD Sack				PE		TION REC	ORD	
	LINER RECOR Bottom, ft. TUBING RECO	Sack Pack	cs cement	Shots	per ft.	PE	Size	TION REC	ORD	
	LINER RECOR Bottom, ft. TUBING RECO	Sack Pack	cs cement	Shots	per ft.	PE	Size	TION REC	ORD	
	LINER RECOR Bottom, ft. TUBING RECO	Sack Pack CID, FRA	cs cement	Shots	per ft.	PE	Size	TION REC	ORD	
	LINER RECOR Bottom, ft. TUBING RECO	Sack Pack CID, FRA	cs cement  cer set at  CTURE, SHOT,	Shots	per ft.	PE	Size	TION REC	ORD	Depth interval
	LINER RECOR Bottom, ft. TUBING RECO	Sack Pack CID, FRA	cs cement  cer set at  CTURE, SHOT,	Shots	per ft.	PE	Size	TION REC	ORD	Depth interval
	LINER RECOR Bottom, ft. TUBING RECO	Sack Pack CID, FRA	cs cement  cer set at  CTURE, SHOT,	Shots	per ft.	PE	Size	TION REC	ORD	Depth interval
	LINER RECOR Bottom, ft. TUBING RECO	Sack Pack CID, FRA	cs cement  cer set at  CTURE, SHOT,	Shots	per ft.	PE	Size	TION REC	ORD	Depth interval
	LINER RECOR Bottom, ft. TUBING RECO	Sack Pack CID, FRA	cs cement  cer set at  CTURE, SHOT,	Shots	per ft.	PE	Size	TION REC	ORD	Depth interval
	LINER RECOR Bottom, ft. TUBING RECO	Sack Pack CID, FRA	cs cement  cer set at  CTURE, SHOT,	Shots  CEMENT SQI	per ft.	PE	Size	TION REC	ORD	Depth interval
	LINER RECOR Bottom, ft. TUBING RECO	Sack PRD Pack CID, FRA	cs cement  cer set at  CTURE, SHOT,  of material used	Shots  CEMENT SQI	per ft	E RECORI	Size	TION REC	ORD	Depth interval
Size  Date of first production	LINER RECOR Bottom, ft.  TUBING RECO Setting depth  A Amou	Sack PRD Pack CID, FRA	CTURE, SHOT, of material used  INITIAL PR	Shots  CEMENT SQI	per ft	E RECORI	Size	TION REC	ORD	Depth interval
Size	LINER RECOR Bottom, ft. TUBING RECO	Sack PRD Pack CID, FRA	cer set at  CTURE, SHOT,  of material used	CEMENT SQUE	per ft	E RECORI	Size	TION REC	ORD	Depth interval

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note, Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Oil Propert	y Management, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  dry hole			
Well No. A 7	Lease Name Baumgartner					
s 29 19s R 18w E	C E/2 SE NW	The state of the s				
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
عاده زيدين بيبيا بنيا بالمستجدين فيستن المستجد والمستجد والمستجد	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
0 to 195 195 to 400 400 to 1551 1551 to 1586 1586 to 2030 2030 to 2325 2325 to 2590 2590 to 2775 2775 to 2972 2972 to 3400	Surface dirt, Clay Sand and Shale Shale and Sand Anhydrite Sand and Shale Shale and Shells Shale Shale Shale RTD	and Shal	e	STATE CORPORA	EIVED NON COMMISSION	
	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	AUG S	V 1680	
Date Received		<i>B.J.</i> Drill	Time	Signeture Signeture Title	N DIVISION Pisas	
		August	t 19, 198			

ÿ,