

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 East Central, Suite #100
City/State/Zip: Wichita, Kansas 67206-2543
Purchaser: _____
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company, Rig #1
License: 5142
Wellsite Geologist: Bill Ree

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conversion
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>09/23/2003</u>	<u>09/29/2003</u>	<u>10/20/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,201-0000
County: Stafford 165' E. of _____
C N/2 N/2 SE Sec. 5 Twp. 21 S. R. 14 East West
2310 feet from S N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DEBES "A" Well #: 1-5
Field Name: WC Pritchard South Abandoned
Producing Formation: Red Eagle
Elevation: Ground: 1919' Kelly Bushing: 1928'
Total Depth: 2715' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 856 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
Set depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 800 bbls
Dewatering method used Hauled fluids to SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: John J. Darrah
Lease Name: ANSHUTZ -15 SWI License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 14 East West
County: Stafford Docket No.: D-17-893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 01/08/2003
Subscribed and sworn to before me this 8th day of January, 2003
Betty B. Herring
Notary Public: Betty B. Herring
Date Commission Expires: 04/30/2006

Notary Public - State of Kansas
BETTY B. HERRING
My Appt. Exp. 4/30/2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: DEBES "A" Well #: 1-5
 Sec. 5 Twp. 21 S. R. 14 East West County: Stafford 165' E. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL MEL/BHCS CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	856' KB	Common	125sx	3%cc, 2% gel, 1/4#/sx
					A-Con	210sx	3%cc, 1/4#/sx
Production		5-1/2"	14#	2713'KB	50/50 Poz	125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD A Serv-Lite 25sx				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	2340' - 2348' Red Eagle	Treat w/ 250 gal 15% Mud acid	

TUBING RECORD		Size <u>2-3/8"</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
<u>Waiting on pipeline connection</u>			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
<u>4 pt. Test</u>		<u>S.I. 165</u>			

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2340'-2348' Red Eagle

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**DAILY DRILLING REPORT – DEBES "A" NO.1-5
Stafford County, Kansas**

ORIGINAL

Formation	Sample Tops	Datum	E-Log Tops	Datum
Anhy			847	+1081
B/Anhy			871	+1057
Herrington			1795	+133
Winfield			1848	+80
Towanda			1913	+15
Ft. Riley			1955	-27
Florence			2003	-75
B/Florence			2049	-121
Wrefold			2071	-143
Councilgrove			2122	-94
Cottonwood			2229	-301
Neva			2289	-361
Red Eagle			2340	-412
Rootshale			2587	-659
Stotler			2656	-728
RTD			2715	-787

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JAN 13 2004

**CONSERVATION DIVISION
WICHITA, KS**



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ORIGINAL
TREATMENT REPORT

Customer ID CONFIDENTIAL		Date 9-24-03	
Customer F. G. Holl		Lease No.	Well # 5
Lease Debees A		County Stafford	State Ks.
Field Order # 7045	Station Pratt	Casing 8 5/8 23"	Depth 856'

Type Job: **8 5/8 Surface New Well** Formation: Legal Description: **5-21s-14w**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				200sk A-con				5 Min.
Depth 856'	Depth	From	To	Pre Pad 3% C.C. 1/4" Cellflake	Max			10 Min.
Volume 54	Volume	From	To	Pad 12.0#/gal 2.56ft³	Min			15 Min.
Max Press 500	Max Press	From	To	Frac 125sk Common	Avg			
Well Connection	Annulus Vol.	From	To	2 1/2 bbl 3% C.C. 1/4" Cellflake	HHP Used			Annulus Pressure
Plug Depth 799'	Packer Depth	From	To	Flush 15.0#/gal 1.36ft³	Gas Volume			Total Load

Customer Representative: **Gary Pugh** Station Manager: **Dave Antry** Treater: **Bobby Drake**

Service Units	105	26	44	76				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Called Out
3:45					On Location - Safety Meeting
7:00					Start Csg. - 19jts. 8 5/8 23" - Baffle Plate 1st ft.
8:05					Csg. On Bottom
8:30					Hook Up to Csg. - Break Circ. w/ Rig
8:54	100		10	5.3	Start H₂O Ahead
8:56	100		93	5.2	Start Mixing Lead Cmt. @ 12.0
9:12	100		39	5.3	Start Mixing Tail Cmt. @ 15.0
9:20					Shut Down Release 8 5/8 Plug
9:22	200		52	5.4	Start Disp.
9:31	250				Plug Down - Shut Down
					Circulation thru job - Cmt. to Surface
					Circulated 10 30 Bbls. to Pit
					Job Complete
					Thanks Bobby Drake

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WICHITA, KS

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ORIGINAL
TREATMENT REPORT



Customer ID CONFIDENTIAL	Date 9-29-03	
Customer F.G. Hall	Lease No.	Well # 1-5
Lease DEBES A'	County STAFFORD	State KS
Field Order # 6144	Station PRATT	Casing 5 1/2
Type Job 5 1/2 L.S. NEW WELL	Depth 2714'	Formation 10: 2715"
Legal Description S-215-14W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2			LEAD	25 SKI A-SERV 1/10				5 Min.
Depth 2714'	Depth	From	To	Pre Pad 13 1/2 GAL 1.77ft ³	Max			10 Min.
Volume 65.90	Volume	From	To	Pad 125 SKI 50/50 Pz	Min			15 Min.
Max Press 2000	Max Press	From	To	Frac 13.7 GAL 1.56ft ³	Avg			Annulus Pressure
Well Connection	Annulus Vol.	From	To	25 SKI A-SERV 1/10 R'M	HHP Used 16/105			Total Load
Plug Depth 2701.02	Packer Depth	From	To	Flush 20.3 1/2 SAIT 12.8 1/2 M.F	Gas Volume 12.6 1/2 S.F			

Customer Representative: **Rob Long** Station Manager: **D. A. RY** Treater: **T. S. BBA**

Service Units	114	26	44	76				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
16:30					Called out
19:30					on loc w/ TRK'S & SAFETY MTRG
					Run 66 JT's 5 1/2 14" CSG = 2714' (used)
					GSHOE! 15 PV 1ST = 14.98'
					CENT 2-3-4-5-8-9-10-11
					SCRATCHES 175' JT'S 3-4-9-10-11
22:30					CSG on Bottom! TAG Deep Ball
22:40					Hook up to CSG i Break CIRC w/ RFG: ROTATE
20:35	350			6 1/2	START PUMPING PROFLUSHES
			20		20 Bbls SAIT
			3		3 Bbls H ₂ O
			12		12 Bbls M. Flush
			3		3 Bbls H ₂ O
			12		12 Bbls S. Flush
			3		3 Bbls H ₂ O
			7.88		START MIX! Pump 25 SKI A-SERV 1/10 13 1/2 GAL
			41.67		START MIX! Pump 125 SKI 50/50 Pz 13.7 GAL
1:00			49.55		SHUTDOWN RELEASE PLUG! CLEAR Pump! LINES
1:04	250			6 1/2	START DISP
	600		42	4	LEFT OUT
1:16	1500		6590	2	Plug Down

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WICHITA, KS

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

1:17
2:00
White - Accounting • Canary - Customer • Pink - Field Office
RELEASE: 1/22/04
Plug R-M Hooks
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