ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License #	API No. 15 - 195-22248 0000
Name: Great Eastern Energy & Development Corporation	County: trego
Address: 550 W. Wall ste 660	sw_se_ne Sec. 1 Twp. 13 S. R. 21 ☐ East West
City/State/Zip: Midland, Texas 79702	2500 feet from S N (circle one) Line of Section
Purchaser: STG RECEIVED	1255 feet fron E / W (circle one) Line of Section
Operator Contact Parson, Bill Robinson	Footages Calculated from Nearest Outside Section Corner:
Phone: (_432) _682-1178	(circle one) NE) SE NW SW
Contractor: Name: Murfin Drilling KCC WICHITA	Lease Name: cromb Well #: B #2
License: 30606	Field Name:
Wellsite Geologist: Bill Robinson	Producing Formation: Arbuckle
Decignate Type of Completion:	Elevation: Ground: 2169 Kelly Bushing: 2174
New Well Re-Entry Workover	Total Depth: 3865 Plug Back Total Depth: 3865
OilSWDTemp. Abd. / S	Amount of Surface Pipe Set and Cemented at 220 Feet
O ENHID CICIN	Multiple Stage Cementing Collar Used? ✓ Yes No
Gas ENHH SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1560
Operator:	feet depth to surface w/ 250 sx cmt.
Well Name:	•
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
· · · · · · · · · · · · · · · · · · ·	Lease Name:License No.:
1-21-04 1-29-04 2-20-04 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East Dest
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
· · · · · · · · · · · · · · · · · · ·	KCC Office Use ONLY
Title: geologist Date: 0-15-04 // AP.	Letter of Confidentiality Received
Subscribed and sworn to before me this 15th day of June 3	(ARY) If Denied, Yes Date:
Subscribed and sworn to before me this 15 day of 5000 day of 2004	Wireline Log Received Geologist Report Received
2001 R Mario	Geologist Report Received
Notary Public: Jayna B. Crow Date Commission Expires: 1-20-08	Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution
Date Commission Expires: 1-20-08	TATE WINNE

Side Two



Operator Name: Grea	at Eastern Energy &	Development Corporation	on Lease	Name: C	romb		_ Well #: B #2	2	
•		East West	County			- A to the second secon			
ested, time tool oper emperature, fluid rec	n and closed, flowing covery, and flow rates	nd base of formations per and shut-in pressures, versif gas to surface test, a and geological well site r	whether sh long with fi	ut-in pre	ssure reached :	static level, hydro	static pressure	es, bottom ha	le
Drill Stem Tests Take (Attach Additional		✓ Yes No		V L	og Formatio	on (Top), Depth a	and Datum	Sam	ple
Samples Sent to Geo	,	Yes V No		Nam	Э		Тор	Datu	m
Cores Taken	ological calley	Yes No		anhy	drite		1509	665	
Electric Log Run (Submit Copy)		Yes No		arbu			3811	-163	7
List All E. Logs Run:							v V		
radiation-gua	rd					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3et .		
					(_j		1		
		CASING Report all strings set-c	RECORD	V Ne	Constant of the Constant of th	ion etc		100000000000000000000000000000000000000	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and f	
surface	12 1/4	8 5/8	20	, , , , ,	220	common	170	3% cacl +	
production	7 7/8	5 1/2	14		3865	asc	150	2% gel+ 1	0% salt
		ADDITIONAL	CEMENTI	NG / SOI	JEEZE RECORI				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks		LEZE NEOONE		Percent Additives	3	
Protect Casing Plug Back TD Plug Off Zone	1560	common	250		60/40 + 6%	gel			
			<u> </u>					****	
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe				cture, Shot, Cemer mount and Kind of M			Depth
2 spf	3824-26	RECEIVE	D		a/500 gals.	15% NE		38	00
		JUN 2 1 200	4						
		KCC WICH							***************************************
TUBING RECORD 2	Size 7/8	Set At 3811	Packer A	At	Liner Run	Yes V No	0		
Date of First, Resume 3-15-04	rd Production, SWD or I	Enhr. Producing Me	thod [Flowin	g 🔽 Pump	ng Gas L	ift Oth	ner <i>(Explain)</i>	***************************************
Estimated Production Per 24 Hours	Oil 10	Bbls. Gas	Mcf	Wat	er E	Bbls.	Gas-Oil Ratio	37	Gravity
Disposition of Gas	METHOD OF	COMPLETION		***************************************	Production Inte	rval			***************************************
Vented Sold	Used on Lease	Open Hole Other (Spec	Perf	f. []	Dually Comp.	Commingled			

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

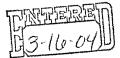
PRODUCTIVITTY TEST BARREL TEST



OPERATOR GREAT EASTER	2N Entregy + Dal	<u> </u>	ON OF WELL S	- <u>۶ و-</u>	NEJU	<u>r</u>
LEASE CROMB "B"		OF SEC.	/ T /3	R <u>-2</u>	1	Table 1
WELL NO. Z						
PTELD		PRODUCING	FORMATION	1 Rbuekle	<u>۔</u>	NA 6
Date Token 3	- 29- 20e4 D	ale Effective3-29	· 2004			·
Well Depth 3865						
Casing: Size 55	_Wi	Depth 3865	Acid	+LARAC		p
Tubing: Size 273	_Dopth of Perfs_ 3	826	Gravity			
Pump: Type INCON+	_Bore25 15	x./8'	Purchasor	STE		A.L.
Well Status Pump, Dg	A A A A A A A A A A A A A A A A A A A	and the second s	Address of the second districts			
Fumping	Mowing, etc.					1.27.2.
			TEST DATA	;	1,00	WH HA
	•	Permanent				
		Flowing	_Swabbing	Pumpin	<u> </u>	
STATUS BEFORE TEST:						
PRODUCED 24	_HOURS					
SHUT IN C	_HOURS					
DURATION OF TEST	HOURS 20	MINUTES	30RECON	DS		
GAUGES: WATER	INCHES	PERCENTAGE				
OIL	INCHES	PERCENTAGE				
GROSS FLUID PRODUCTION RAT	TE (BARRELS PER D	AY) 70,00	ა			
WATER PRODUCTION RATE (BA	RREL PER DAY)	62.30				- 1/2
OIL PRODUCTION RATE (BARRE	LS PER DAY)	7,76		4.	PROD	UCTIVII
STROKES PER MINUTE	, 25					
LENTH OF STROKE Y	<u>6''</u>	INCHES		•		
REGULAR PRODUCING SCHEDU						
COMMENTS		A Principal of the Control of the Co				
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pp (S) december 1961 By any agent 1961 By agent 1961	-		-JUN 2 2 0	04		-
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Richard William						
OR STATE			TO Springer and the second second second	5 Accession 19 Acc		
SKOLASE	FOR OF	'ERATOR			FOI	ROFFSET

ALLIED CEMENTING CO., INC.

P.O. BOX 31 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566 FEDERAL TAX ID# 48-0727860



INVOICE

Invoice Number: 092361

Invoice Date: 02/18/04

To:

Sold Great Eastern Energy & 500 W. Texas, STE #600 P. O. Drawer 2436

Midland, TX

79702

FEB 2 4 2004

Cust I.D....: Great P.O. Number..: Cromb B-2 P.O. Date...: 02/18/04

Due Date.: 03/19/04 Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	175.00	SKS	9.0000	1575.00	T
Gel	3.00	SKS	10.0000	30.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Salt	17.00	SKS	15.0000	255.00	T
Handling	195.00	SKS	1.1500	224.25	E
Mileage (40)	40.00	MILE	9.7500	390.00	E
195 sks @\$.05	per sk per mi				
Long String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	40.00	MILE	3.5000	140.00	E
Centralizers	9.00	EACH	40.0000	360.00	T
Baskets	3.00	EACH	128.0000	384.00	T
Port Collar	1.00	EACH	1500.0000	1500.00	T
Latch Down Assy	1.00	EACH	350.0000	350.00	T
Packer Shoe	1.00	EACH	1325.0000	1325.00	Т
All Prices Are N	et, Payable 30 Days Fo 1 1/2% Charged Therea	llowing Sub fter. Tax	total:	8163.25 426.98	
If Account CURRE	NT take Discount of \$2	816.32 Pay	ments:	0.00	

ONLY if paid within 30 days from Invoice Date Total...:

8590.23

RECEIVED JUN 2 1 2004 KCC WICHITA ok Br

m3.91

ALLIED CEMENTING CO., INC. Federal Tax I.D.: SERVICE POINT:

					Ed at Armit	
DATE 2//3/04	SEC, TWP. B	ANGE:	CALLED OUT ON LO	CATION"	JOB START	JOB FINISH
LEASE Comme	WELL#6	OCATION C		TO BELLEVIEW (C.)	COUNTY	STATE
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	EQUIPMENT				@ *****	
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warners and the	HELPER Shaw				0	<u> </u>
BULK TRUCK					@ @	
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BULK TRUCK					@	
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	REMARKS:				TOTA	
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Stron Taul 1	Editor Control		DEPTH OF JOB			
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To Allied Cement	ing Co. Inc.					
	quested to rent cemer	iting equipment			@	
and furnish cemer	nter and helper to assi	ist owner or			@	
	ork as is listed. The					
	on and supervision of				TOTAL	
	read & understand th					
CONDITIONS": 1	isted on the reverse si	de.	TAX			
、食物、黄芩 (4)			TOTAL CHARGE			
The state of the s			* DISCOUNT	4 LA VIII	·····›IF PÅ	ID IN 30 DAYS
CT COT I						
SIGNATURE	13-17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>				
				PRINTE	D NAME 🖟	

IED CEWIENTING CO.

Federal Ta	ix I.D.#			and the same
REMIT TO P.O. BOX 31		SERV	/ICE POINT:	
RUSSELL, KANSAS 67665				المعتبين
DATE 1/200 SEC. TWP. RANGE	CALLED OUT	DNLOCATION	JOB START	JOB FINISH
LEASE CANAD WELL#/3-2 LOCATION EM	122/2		COUNTY	STATE
OLD OR(NEW (Circle one)				Silver State State Commencer
The same of the sa				
CONTRACTOR MULAFIA	OWNER		CRICION	
TYPE OF JOB			CIMIDE!	
HOLE SIZE / T.D.	CEMENT			
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TUBING SIZE DEPTH DRILL PIPE DEPTH	- 18622 C	Carren Son		
TOOL DEPTH				
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CEMENT LEFT IN CSG. /3	GEL			
PERFS.	CHLORIDE		@	
DISPLACEMENT /3///			a	
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# 3/4 C HELPER Shave			@	
BULK TRUCK	HANDLING	And the same	@	
# 37 DRIVER 11605	MILEAGE			
BULK TRUCK				
# DRIVER			TOTAL	
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REMARKS:		SERVIO	NT.	
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		Management of the second secon	@	
		n 8 822 801 n 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	@	
To Allied Cementing Co., Inc.			@ <u>(1975) (1975)</u>	
You are hereby requested to rent cementing equipment				
and furnish cementer and helper to assist owner or			TOTAL	
contractor to do work as is listed. The above work was				
	(44)、(3)(1)、2)(4)、4)、40)、20(1)。 医肾髓管 医肾髓管 医肾髓管	· 另一個 100 可以以严强 医高级电路。	10% 19 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	CLE THE SERVER BEAUTY CONTROL TO

done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE

DISCOUNT

IF PAID IN 30 DAYS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

9449 CINFIJENTIAL I	API No. 15 - 195-222480000 ORIGINAL
Operator: License # 9449 UUNIDLIVIAL Name: Chest Eastern Energy	County: Trego
Address: 550 West Texas Ste. 660	swseneSec. 1Twp13 _S. R. 21 East
Address:	2500 feet from S /N (circle one) Line of Section
Purchaser: STP	1255 feet from E/W (circle one) Line of Section
Operator Contact Person: Bill Robinson RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (432) 682 - 1178	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Co. APR 0 5 2004	Lease Name: Cromb "B" Well #: 2
License: 30606 KCC WICHITA	Field Name:_Ellis
Wellsite Geologist: Bill Robinson	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 2169 Kelly Bushing: 2174
New Well Re-Entry Workover	Total Depth: 3865 Plug Back Total Depth: 3855
Oil SWD SIOW Temp. Abd. CC	Amount of Surface Pipe Set and Cemented at 220 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1560 Feet
If Workover/Re-entry: Old Well Info as follows:	Af Alternate II completion, cement circulated from 0
Operator:	feet depth to 1560 w/ 250 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
1-20-04 1-28-04 3-29-04	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	2000 N
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover	
Information of side two of this form will be held confidential for a period of 12	months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
TICKETS WOST BE ATTACHED. Submit OF 4 form with all plugged webs.	Gubilit of 4111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title: Agent Date: 4-1-04	\ \Letter of Confidentiality Attached
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
20.04	, Wireline Log Received
	Geologist Report Received
Notary Public: (huma fall)	UIC Distribution
Date Commission Expires: 108	

X

CONFIDENTIAL

Side Two



Operator Name:			Lease	Name:	Cromb "B"		Well #: 2	***************************************	
•	3 S. R. <u>21</u>	☐ East ☑ West	County	: Trego					
tested, time tool ope temperature, fluid red	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site	whether shalong with fi	ut-in pre	ssure reached s	tatic level, hydros	static pressur	es, bottom I	hole
Drill Stem Tests Take		☑ Yes ☐ No		PL.		n (Top), Depth ar	nd Datum	Sa	mple
Samples Sent to Ge	ological Survey	☑ Yes ☐ No		Nam	e	KCC	Тор	Da	tum
Cores Taken Electric Log Run		Yes No Yes No		Heel		R 0 † 2004	3406 3445	12: 12:	
<i>(Submit Copy)</i> List All E. Logs Run:		RECEIVED		B/KC	CON	FIDENTIAL	-3689 3811	15 ⁻ 16:	15 378
		APR 0 5 2004			gan Sd		3856	168	32
,		KCC WICHIT	Α						
		CASING Report all strings set-	RECORD	V Ne	-	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used		d Percent itives
Surface	11 7/8	8 5/8	20 #		220	Com	170	3% cc+2	2% gel
Production	7 7/8	5 1/2	143		3865	asc	150	2% GEL+	2% SALT
Purpose:	Depth	ADDITIONAL Type of Cement	- CEMENTII #Sacks		JEEZE RECORD	Type and Pe	ercent Additives		***************************************
Perforate Protect Casing	Top Bottom	60/40			Type and Percent Additives 6% GEL+1/4 SK Flowseal per sack cement				
Plug Back TD Plug Off Zone	1560	60/40	250	von a brakkri tistären	0% GEL+1/	4 SK Flowse	ai per sacr	cement	
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe		<i></i>		ture, Shot, Cement		rd	Depth
4	3824-26				Natural		may a milya nga ngapit kapan kapang mendenan kemangah dinggah digilah penyek nahir		
			×						
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TUBING REÇORD	Size	Set At	Packer A	\t	Liner Run				
	7/8 rd Production, SWD or I	3811 Enhr. Producing Me	thod			Yes V No	·····		
2-16-04	a Froduction, SVVD OF	Erini. Froducing Me	-	Flowing	g Pumpir	g Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	0il 7.7	Bbls. Gas	Mcf	Wate 62.3	er Bl	ols. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION			Production Inter	/al			
Vented Sold	Used on Lease ubmit ACO-18.)	Open Hole Other (Spec	Perf	. 🔲	Dually Comp.	Commingled			

CONFIDENTAL

ALLIED CEMENTING CO., INC. 16959

ORIGINAL

APR 0 1 2004

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:	CONFIDENTIAL
DATE 62//3/04 SEC. TWP. RANGE	SOUPAL ON LOCATION JOB START JOB HINISH	
OLD ORNEY (Circle one)	ZWIN STATE	11100
CONTRACTOR MULEN TYPE OF JOB POLT CONGR. TET STAGE	OWNER	70BT (0)11BB 350 = X 250X
HOLE SIZE 74 T.D. CASING SIZE 54 DEPTH TUBING SIZE 27 DEPTH	CEMENT AMOUNT ORDERED SSAMLANO 6 5 # 76 See 1	750x
DRILL PIPE DEPTH TOOL DEPTH	130, 2,000	
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT CHMENT LEFT IN CSG. 77, PERFS.	COMMON 150 @ 745 10725 POZMIX 100 @ 355 3005 GEL 13 @ 100 1305 CHLORIDE	,
DISPLACEMENT EQUIPMENT	ASC @ 140 882	
PUMP TRUCK CEMENTER B. TT		RECEIVED
# 366 HELPER Shake BULK TRUCK # DRIVER GGKY	(e)	APR 0 5 200
# DRIVER GGRY BULK TRUCK # DRIVER	@	KCC WICHITA
REMARKS:	MILEAGE 54/5V/M/LE 73/55 TOTAL 2829 49	
Port Callar C/sen Rest 1000	SERVICE	
Spen Tool, Est. CIRC. Cent. of 129 1/2. Cent. of Circ.	DEPTH OF JOB PUMPTRUCK CHARGE	
Fan Bles work clear, fill Tiling	MILEAGE 40 @ 35° 140° =	
CHARGE TO: <u>Great Easton</u>	тотаі, <u>776 = 1</u>	
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT	
To Allied Cementing Co., Inc.	MANIFOLD @	
You are hereby requested to rent comenting equipment and furnish comenter and helper to assist owner or contractor to do work as is listed. The above work was	(0)	
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TAX	
	TOTAL CHARGE	
GENATURE JOEF KULKEM	DISCOUNT IF PAID IN 30 DAYS	
	PRINTED NAME	

Salation.

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 13991

OR	I EI	N	A	L
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APR 0 ! 2004

CONFIDENTIAL

898-1709

O PO. B RUSS	OX 31 ELL, KA!	NSAS 6760	55		SER'	VICE POIN	Burne D
DATE 119464	SEC.	TWP.	RANGE 2/	3.00pm	ON LOCATION	JOB START	JOB FINISH
EASE CROMB OLD OR (VEX) (Ci	WELL#	B-2	-	2 W/W	The state of the s	(E)	文章
ONTRACTOR		Th Haz		OWNER			
YPE OF JOB (HOLE SIZE / H CASING SIZE &	UNI.	T.D	<i>220</i> РТН <i>219</i>	CEMENT AMOUNT OF	RDERED _		
UBING SIZE	7		PTH		& Com 3	-2_	
RILL PIPE			PTH		** , *P#6-Thad Malder		
OOL		DE	<u> 171H</u>		A 70	-4	2 4.2.50
RES, MAX			NIMUM	COMMON_	7.10	_@_ <u>/</u> _	2 1/15
MEAS. LINE		SH	OE JOINT	POZMIX		_@	34 45
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PERFS.				CHLORIDE .	5		
DISPLACEMENT		2.00 !S			was a substitute of the substi	@	
	EQ	UIPMENT	ľ	2-4	STORES OF THE PERSON AND PROPERTY.	@	
						@	
UMP TRUCK	CEMEN	TER \$	i			@	
2//	HELPER	5/1	ane.	HANDLING	Gara 178	- @ 4	304.70
BULK TRUCK		and the second s	· Eu-1 · · · · · · · · · · · · · · · · · · ·			V 10. V	400,50
370	DRIVER	Moo	s e.	MILEAGE,		* 117172	
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To Allied Ceme				***************************************	energy and the second		5 1 4 4 5 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1
			ementing equipment			T	TAL
and furnish cem						11.71	THE A WARRANT
contractor to do	work as	is listed.	The above work was			(3.24.)N.	
done to satisfact	tion and	supervisio	n of owner agent or	TAX		- 15.	ATTA BILL
contractor. I ha	ve read &	ù understa	nd the "TERMS ANI) TOTAL CIL	ADCIE		2012年11日
CONDITIONS'	' listed or	n the rever	rse side.	JOIALCIN	TIME		TO THE WITH
(*** *********************************				DISCOUNT	**************************************	iII	PAID IN 30 DAYS
	α		_	j	_	<i>)</i>	
SIGNATURE £	41110	ノm.	سد مسعال	Loui	s Nek	PINN	4.00
A CHANGE OF THE				at propagation with	PRIN	ITED NAM	Ballie A

RECEIVED

APR 0 5 2004

KCC WICHITA

ORIGINAL

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APR 0 1 2004

ALLIED CEMENTING CO., INC. 13995

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERV	ICE POINT:	CONFIDENTIAL
OLD OR NEW (Circle one)	DUIN 330PIN	OUNTY STATE	175*
CONTRACTOR MURITIANS TYPE OF JOB LONG CHANS HOLE SIZE 74 T.D. CASING SIZE JEPTH TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. PERFS. DISPLACEMENT FUMP TRUCK CEMENTER SIZE # 366 HELPER Size BULK TRUCK # 2/3 DRIVER FG 5 BULK TRUCK # DRIVER REMARKS:	OWNER CEMENT AMOUNT ORDERED 175 PAA ASC DY SCOOMMON 175 PSC POZMIX GEL 3 CHLORIDE LOFEL-2 505AS HANDLING 145 MILEAGE 54/5	@ _\\	RECEIVED APR 0 5 2004 KCC WICHITA
Pipe out @ 3663 The let 10. 49 Theselt 3652 Fump stog of blow states 150 th fump stog of blow states had total plug in c 1500 d. J. hald 15 pb. Tot 10 sks mt.	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE PLUG	<u> </u>	
CHARGE TO: Coftat Four Fnersy 900 STREET ZIP STATE ZIP 1560 \$55 200	FLOAT RQU Centesti 2005		
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TAX		
SIGNATURE		ED NAME	