

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 9449
 Name: Great Eastern Energy & Development Corporation
 Address: 550 W. Wall ste 660
 City/State/Zip: Midland, Texas 79702
 Purchaser: STG RECEIVED
 Operator Contact Person: Bill Robinson
 Phone: (432) 682-1178 JUN 21 2004
 Contractor: Name: Murfin Drilling KCC WICHITA
 License: 30606
 Wellsite Geologist: Bill Robinson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 1-21-04 1-29-04 2-20-04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

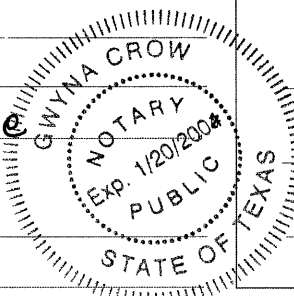
API No. 15 - 195-22248 0000
 County: trego
 _____ SW _____ SE _____ NE Sec. 1 Twp. 13 S. R. 21 East West
2500 feet from S N (circle one) Line of Section
1255 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: cromb Well #: B #2
 Field Name: _____
 Producing Formation: Arbuckle
 Elevation: Ground: 2169 Kelly Bushing: 2174
 Total Depth: 3865 Plug Back Total Depth: 3865
 Amount of Surface Pipe Set and Cemented at 220 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1560 Feet
 If Alternate II completion, cement circulated from 1560
 feet depth to surface w/ 250 sx cmt.
ACT II WORK 12-27-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Robinson
 Title: geologist Date: 6-15-04
 Subscribed and sworn to before me this 15th day of June
 20 04
 Notary Public: Gwynna B. Crow
 Date Commission Expires: 1-20-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Operator Name: Great Eastern Energy & Development Corporation Lease Name: cromb Well #: B #2
 Sec. 1 Twp. 13 S. R. 21 East West County: trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 anhydrite 1509 665
 ar buckle 3811 -1637

List All E. Logs Run:
 radiation-guard

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	220	common	170	3% cacl + 2% gel
production	7 7/8	5 1/2	14	3865	asc	150	2% gel+ 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1560	common	250	60/40 + 6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	3824-26	a/500 gals. 15% NE	3800
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JUN 21 2004			
KCC WICHITA			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3811		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
3-15-04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	10	-	-	37

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

CONFIDENTIAL

OPERATOR GREAT EASTERN Energy + Del # LOCATION OF WELL SW-SE-NE1/4
LEASE Cross "B" OF SEC. 1 T 13 R 21W
WELL NO. 2 COUNTY Trego
FIELD _____ PRODUCING FORMATION Arbuckle

Date Taken 3-29-2004 Date Effective 3-29-2004

Well Depth 3865' Top Prod. Form. Arbuckle Perfs 3824-26'
Casing: Size 5 1/2 Wt. 14* Depth 3865 Acid NATURAL
Tubing: Size 2 1/8 Depth of Perfs 3826 Gravity _____
Pump: Type Incoat Bore 2 1/2" x 1 1/2" x 18' Purchaser STG
Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 20 MINUTES 30 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 70.00
WATER PRODUCTION RATE (BARREL PER DAY) 62.30
OIL PRODUCTION RATE (BARRELS PER DAY) 7.70 PRODUCTIVITY
STROKES PER MINUTE 8.25
LENTH OF STROKE 86" INCHES
REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.
COMMENTS _____

RECEIVED

JUN 21 2004

KCC WICHITA

WITNESSES:

Richard Williams

FOR STATE

FOR OPERATOR

FOR OFFSPY

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

ENTERED
 3-16-04

0410

 * I N V O I C E *

Invoice Number: 092361

Invoice Date: 02/18/04

CONFIDENTIAL

Sold Great Eastern Energy &
 To: 500 W. Texas, STE #600
 P. O. Drawer 2436
 Midland, TX
 79702

FEB 24 2004

Cust I.D.....: Great
 P.O. Number..: Cromb B-2
 P.O. Date.....: 02/18/04

Due Date.: 03/19/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	175.00	SKS	9.0000	1575.00	T
Gel	3.00	SKS	10.0000	30.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Salt	17.00	SKS	15.0000	255.00	T
Handling	195.00	SKS	1.1500	224.25	E
Mileage (40)	40.00	MILE	9.7500	390.00	E
195 sks @\$.05 per sk per mi					
Long String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	40.00	MILE	3.5000	140.00	E
Centralizers	9.00	EACH	40.0000	360.00	T
Baskets	3.00	EACH	128.0000	384.00	T
Port Collar	1.00	EACH	1500.0000	1500.00	T
Latch Down Assy	1.00	EACH	350.0000	350.00	T
Packer Shoe	1.00	EACH	1325.0000	1325.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$816.32
 ONLY if paid within 30 days from Invoice Date

Subtotal: 8163.25
 Tax.....: 426.98
 Payments: 0.00
 Total....: 8590.23

RECEIVED
 JUN 21 2004
 KCC WICHITA

ok
 BJR

\$ 773.91

ALLIED CEMENTING CO., INC.

10959

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CROMB B2
SERVICE POINT
Russell

DATE <u>2/1/04</u>	SEC.	TWP.	RANGE	CALLED OUT <u>8:00 AM</u>	ON LOCATION	JOB START	JOB FINISH <u>1:30 PM</u>
LEASE # <u>Comr</u>	WELL # <u>B-2</u>	LOCATION <u>ELLISWORTH</u>			COUNTY	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Mullin

TYPE OF JOB Port collar Tq stage

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE 3 1/2 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED
3 sacks 60 lb 5 # No seal
Use 2 sacks

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER Bill

366 HELPER Shane

BULK TRUCK DRIVER Garby

DRIVER

REMARKS:

Port collar c 1500

Test run

Run tool, 5 ft. wire

Remt. w 2 1/2" pipe

Cap did pipe

Run tool 100 ft to next well

Ran 5 lbs. cement clean pull tubing

CHARGE TO: Great Freshman

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

RECEIVED

JUN 21 2004

TOTAL

KCC WICHITA

PLUG & FLOAT EQUIPMENT

MANIFOLD @

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 9449
Name: Great Eastern Energy
Address: 550 West Texas Ste. 660
City/State/Zip: Midland, Tx. 79701
Purchaser: STP
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Bill Robinson

API No. 15 - 195-22248-0000
County: Trego
Sec. 1 Twp. 13 S. R. 21 East West
2500 feet from S (circle one) Line of Section
1255 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cromb "B" Well #: 2
Field Name: Ellis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Arbuckle
Elevation: Ground: 2169 Kelly Bushing: 2174
Total Depth: 3865 Plug Back Total Depth: 3855
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1560 Feet

If Workover/Re-entry: Old Well Info as follows:

At Alternate II completion, cement circulated from 0
feet depth to 1560 w/ 250 sx cmt.
ALT II WTM 12-27-06

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1-20-04 1-28-04 3-29-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Agent Date: 4-1-04
Subscribed and sworn to before me this 1 day of April,
20 04.
Notary Public: _____
Date Commission Expires: 1/08

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: _____ Lease Name: Cromb "B" Well #: 2

Sec. 1 Twp. 13 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

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APR 05 2004
KCC WICHITA

Log Formation (Top), Depth and Datum Sample

Name	KCC	Top	Datum
Heeber	APR 01 2004	3406	1232
Lansing	CONFIDENTIAL	3445	1271
B/KC		3689	1515
Arbuckle		3811	16378
Reagan Sd		3856	1682

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 7/8	8 5/8	20 #	220	Com	170	3% cc+2% gel
Production	7 7/8	5 1/2	143	3865	asc	150	2% GEL+2% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1560	60/40	250	6% GEL+1/4 SK Flowseal per sack cement

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3824-26	Natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3811		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2-16-04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7.7		62.3		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

**ORIGINAL
KCC**

ALLIED CEMENTING CO., INC. 16959

APR 01 2004

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>2/11/04</u>	SIC	TWP	RANGE	CALL OUT <u>8:00 AM</u>	ON LOCATION	JOB START	JOB FINISH <u>1:30 PM</u>
LEASE <u>Crown</u>	WELL # <u>B-2</u>	LOCATION <u>Ellis 2W 1 N</u>	COUNTY <u>Ellis</u>	STATE <u>Ks</u>			
OLD OR <u>NEW</u> (Circle one)							

*PORT COLLAR
350 SX
250X*

CONTRACTOR <u>MUEEN</u>	OWNER
TYPE OF JOB <u>PORT COLLAR TOP STAGE</u>	CEMENT
HOLE SIZE <u>77</u>	AMOUNT ORDERED
CASING SIZE <u>54</u>	<u>3 3/4" x 26' 4" #16 steel</u>
TUBING SIZE <u>27</u>	<u>2 1/2" x 26' 4"</u>
DRILL PIPE	
TOOL	
PRES. MAX	COMMON <u>150</u> @ <u>7.15</u> <u>1072.50</u>
MEAS. LINE	POZMIX <u>100</u> @ <u>3.00</u> <u>300.00</u>
CEMENT LEFT IN CSG. <u>79</u>	GEL <u>18</u> @ <u>10.00</u> <u>180.00</u>
PERFS.	CHLORIDE @
DISPLACEMENT <u>822718</u>	ASC @
EQUIPMENT	<u>Floceal 63#</u> @ <u>140</u> <u>8820</u>

PUMP TRUCK # <u>366</u>	CEMENTER <u>B.T.L.</u>
BULK TRUCK #	HELPER <u>SHANE</u>
BULK TRUCK #	DRIVER <u>CARY</u>
BULK TRUCK #	DRIVER

HANDLING MILEAGE <u>36.8</u>	@ <u>1.15</u>	<u>423.20</u>
<u>54.5K/mile</u>	@ <u>1.36</u>	<u>741.00</u>
TOTAL		<u>2829.90</u>

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APR 05 2004
KCC WICHITA

REMARKS:

*PORT COLLAR C 1500
Rest 1000
open tool, Est. circ.
Cent. 4 240 12
Cent did circ
Close full press to 1000 SX
San G. to work clean, full filling*

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>130.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>40</u>	@ <u>3.50</u>	<u>140.00</u>
<u>1.54 Subtotal</u>	@	
TOTAL		<u>770.00</u>

CHARGE TO: Great Eastern

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE:

Joe L. ...

PRINTED NAME

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 13991

ORIGINAL

KCC

APR 01 2004

CONFIDENTIAL

4518-17051

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Russell

DATE <i>1/24/04</i>	SEC. <i>1</i>	TWP. <i>13</i>	RANGE <i>21</i>	CALLED OUT <i>3:00 PM</i>	ON LOCATION <i>6:00 PM</i>	JOB START	JOB FINISH <i>6:45 PM</i>
LEASE <i>Comb</i>	WELL # <i>B-2</i>	LOCATION <i>Ellis 2 W 1 W</i>	COUNTY <i>Ellis</i>	STATE <i>Ka</i>			

CONTRACTOR *MCAFEE #12*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/2* T.D. *220*

CASING SIZE *8 5/8* DEPTH *219*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *13 bbls*

EQUIPMENT

OWNER

CEMENT AMOUNT ORDERED

170 lb Cem 3-2

COMMON	<i>270</i>	@	<i>7.35</i>	<i>1215.50</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>5</i>	@	<i>30.00</i>	<i>150.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>118</i>	@	<i>1.45</i>	<i>304.70</i>
MILEAGE	<i>54 1/2</i>	@	<i>7.40</i>	<i>400.50</i>
TOTAL				<i>2010.70</i>

RECEIVED
APR 05 2004
KCC WICHITA

PUMP TRUCK CEMENTER *Bill*

366 HELPER *SHANE*

BULK TRUCK

370 DRIVER *Moose*

BULK TRUCK

DRIVER

REMARKS:

SERVICE

Ran 5 hrs of 8 5/8 rat @ 219

Cent. w/ 180 lbs

Pump plus w/ 13 bbls of water

Cent. did Circ

DEPTH OF JOB

PUMP TRUCK CHARGE *520.00*

EXTRA FOOTAGE @

MILEAGE *45* @ *3.50* *157.50*

PLUG *1 1/2" wood* @ *45.00*

TOTAL *722.50*

CHARGE TO: *Great Eastern Energy*

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Louis McRanna*

Louis McRanna
PRINTED NAME

Feb 19 04 10:42 AM
CONFIDENTIAL

P.07

ORIGINAL

KCC

APR 01 2004

ALLIED CEMENTING CO., INC. 13995

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2-12-04</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>21</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>3:30 PM</u>	JOB START	JOB FINISH
LEASE <u>Cromb</u>	WELL # <u>B-2</u>	LOCATION <u>Ellis</u>	<u>2W 12</u>	COUNTY <u>Ellis</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

175st

CONTRACTOR <u>MURPHY #8</u>	OWNER
TYPE OF JOB <u>LONG STRING</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	AMOUNT ORDERED
CASING SIZE <u>5 1/2</u>	<u>175st ASC 2% Gal 10% Salt</u>
TUBING SIZE	<u>500 G. WIRE</u>
DRILL PIPE	COMMON <u>175 ASC @ 9.00 = 1575.00</u>
TOOL	POZMIX @
PRES. MAX	GEL <u>3 @ 10.00 = 30.00</u>
MEAS. LINE	CHLORIDE @
CEMENT LEFT IN CSG.	WFL-2 <u>500 Gal @ 1.00 = 500.00</u>
PERFS.	Salt <u>17 @ 15.00 = 255.00</u>
DISPLACEMENT	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Bill</u>	
# <u>366</u> HELPER <u>Brent</u>	
BULK TRUCK	
# <u>213</u> DRIVER <u>Craig</u>	
BULK TRUCK	
#	
	HANDLING <u>195 @ 1.15 = 224.25</u>
	MILEAGE <u>54/51 MIF = 390.00</u>
	TOTAL <u>2974.25</u>

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REMARKS:	SERVICE
<u>Pipe out @ 3663</u>	DEPTH OF JOB
<u>Shoe pt. 10.43</u>	PUMP TRUCK CHARGE <u>130.00</u>
<u>Traselt 3652</u>	EXTRA FOOTAGE @
<u>PUMP 500 G WIRE² Cemt w/ 150.00</u>	MILEAGE <u>40 @ 3.50 = 140.00</u>
<u>Pump plug w/ bits of water</u>	PLUG @
<u>catch plug in @ 1500th d/w hold</u>	
<u>1500th RT</u>	
<u>10 sks M.H.</u>	TOTAL <u>1270.00</u>

CHARGE TO: Coast Energy Energy 9 Dev.

STREET	FLOAT EQUIPMENT	
CITY	STATE	ZIP
	<u>9 - Control sees @ 40.00 = 360.00</u>	
	<u>3 - Baskets @ 125.00 = 375.00</u>	
	<u>1 - Port Cullen - 1" @ 1500.00</u>	
	<u>1 - Latch down plug - 1" @ 350.00</u>	
	<u>1 - Packer shoe @ 1325.00</u>	
	TOTAL <u>3919.00</u>	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____ PRINTED NAME _____

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS