

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

SEP 15 2003

KCC WICHITA

ORIGINAL

Operator: License # 32294  
Name: Osborn Energy, L.L.C.  
Address: 24850 Farley  
City/State/Zip: Bucyrus, Kansas 66013  
Purchaser: Akawa Natural Gas, L.L.C.  
Operator Contact Person: Steve Allee  
Phone: (913) 533-9900  
Contractor: Name: Suzie Glaze  
License: 5885  
Wellsite Geologist: Rex Ashlock

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>5/21/2003</u>	<u>5/22/2003</u>	<u>waiting on completion</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

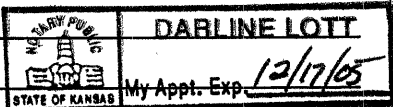
API No. 15 - 12-27677-0000  
County: Miami  
SW NE NE Sec. 1 Twp. 16 S. R. 24  East  West  
696 feet from S /  (circle one) Line of Section  
963 feet from  (circle one) E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE SE NW SW  
Lease Name: Vohs Well #: 2-1-16-24  
Field Name: Louisburg  
Producing Formation: Pawnee  
Elevation: Ground: 1,013 Kelly Bushing: N/A  
Total Depth: 720' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from 717  
feet depth to surface w/ 128 sx cmt.  
ALT II WITHIN 2-12-07

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume 500+/- bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: 9-10-03  
Subscribed and sworn to before me this 10 day of September  
2003  
Notary Public: [Signature]  
Date Commission Expires: 12/17/2005



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Osborn Energy, L.L.C. Lease Name: Vohs Well #: 2-1-16-24
Sec. 1 Twp. 16 S. R. 24 x East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Gamma Ray Neutron Log

x Log Formation (Top), Depth and Datum Sample
Name Top Datum
Drillers Log Attached
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CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run Yes No.

Producing Method Table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method (Waiting on completion, N/A, Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
x Other (Specify) SIGW

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Drillers Log

Vohs #2-1-16-24  
 963 FEL, 696 FNL (N 38° 41.559', W 94° 41.583')  
 Section 1-T16S-R24E  
 Miami, Co. Kansas  
 API #15-121-27677  
 Elevation: 1013 GL (est. from Topo. Map)  
 Drilling Contractor: Glaze Drilling Co., (Lic. #5885)  
 Spud: 5/21/2003  
 Surface: 11 1/4" bore hole, set 20' of 8 5/8" csg. cmt'd with 6 sx  
 Production bore hole: 7 7/8"  
 Rotary Total Depth: 720' on 5/22/03  
 Drilling fluid: Air  
 E-Log Total Depth: No Open Hole Run (GR-N run on 7/15/03)  
 Production Csg.: Used 5 1/2" 15.50#/ft., set at 717' (6/27/03)

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<u>Formation</u>	<u>Driller Log Tops</u>	<u>E-Log Tops</u>	<u>Datum</u>
Stark Shale	265	267	746
Hushpuckney Shale	294	295	718
Base Kansas City	314	314	699
"Middle" Knobtown Sand	Poorly developed	----	----
"Lower" Knobtown Zone	No call	370	643
Carbonaceous Zone in Tacket Fm.	No call	430	583
"Big Lake" Sand	Poorly developed	446	567
South Mound Zone	490	491	522
Hepler (Wayside) Sand	Not developed	----	----
"Upper" Mulberry Zone	Absent	----	----
Mulberry Zone	Absent	----	----
Weiser Sand	Absent	----	----
Myrick Station	Absent (Cgl.)	----	----
Anna Shale (Lexington Coal Zone)	Absent (Cgl.)	----	----
Peru Sand	Sandy Cgl	----	----
Summit Shale Zone	599	600	413
Mulky Coal/Shale Zone	628	628	385
Squirrel Sand	No call	----	----
Bevier Coal Zone	No call	682	331
Verdigris (Ardmore) Ls	No call	691	322
Croweburg Zone	No call	693	320
Rotary Total Depth	720	----	293
Cased Hole GR-N	----	716	297

