

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: Plains Marketing
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Wesley D. Hansen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well into as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/13/03 12/29/03 1/27/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22783 0000
County: Barber
C SE NE SE Sec. 31 Twp. 32 S. R. 12 East West
1650 fsl _____ feet from S / N (circle one) Line of Section
330 fsl _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LONKER Well #: 1
Field Name: Medicine Lodge-Boggs
Producing Formation: Mississippian
Elevation: Ground: 1792 Kelly Bushing: 1801
Total Depth: 5177 Plug Back Total Depth: 4977
Amount of Surface Pipe Set and Cemented at 268 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

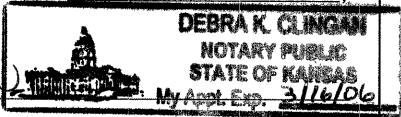
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: April 6, 2004

Subscribed and sworn to before me this 6th day of April
20 04

Notary Public: Debra K. Clingan
Date Commission Expires: March 16, 2006



KCC Office Use ONLY
Yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: LONKER Well #: _____
 Sec. 31 Twp. 82 S. 1 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4096 -2295
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippian	4632 -2831
List All E. Logs Run:		Kinderhook	4818 -3017
Dual Induction		Viola	4924 -3123
Compensated Neutron Density		Simpson	5032 -3231
Sonic			
Sonic Cement Bond			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-1/4"	10-3/4"	32#/ft	268	60/40 poz	175	2%gel, 3%cc
Production	7-7/8"	4-1/2"	10-1/2#/ft	5032	Class H	310	10%gyp, 10%salt, 6% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4634'-4660' Mississippian		
	4634'-4660' Mississippian	Acid: 1300 gal 10% HCL acid	
	4634'-4660' Mississippian	Frac: 84,000# 16/30 & 5000# resin coated sand	

TUBING RECORD	Size 2-3/8"	Set At 5032'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	-----------------	-------------------	--

Date of First, Resumerd Production, SWD or Enhr. February 4, 2004	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
--	--

Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf 55	Water Bbls. 51	Gas-Oil Ratio 1800 :1	Gravity 35.0
-----------------------------------	-----------------	---------------	-------------------	--------------------------	-----------------

Disposition of Gas **METHOD OF COMPLETION**

Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

Open Hole Perforated Dually Comp. Commingled 4634'-4660'

Other *(Specify)*

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. 15029

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Hat, D.C.

KCC

APR 06 2004

CONFIDENTIAL

DATE 12-30-03	SEC 31	TWP. 32S	RANGE 12W	CALLED OUT 9:00 P.M.	ON LOCATION 11:00 P.M.	JOB START 3:20 AM	JOB FINISH 4:10 AM
LEASE /owner	WELL # #1	LOCATION 1600 Gyp Hills RD		Barber	KS,		
OLD OR NEW (Circle one)			45 F/10				

CONTRACTOR Duke #H	OWNER Woolsey Petroleum
TYPE OF JOB Long string	CEMENT
HOLE SIZE 7 7/8	AMOUNT ORDERED 3.35 sx H 4 10% Gyp
CASING SIZE 4 1/2	10% salt G # Kol-seal .8% H-16
TUBING SIZE	50 gal ASF 9 gal Kel
DRILL PIPE 4 1/2	COMMON 335 H @ 8.20 2914.5
TOOL	POZMIX @
PRES. MAX 900 PSI	GEL @
MEAS. LINE	CHLORIDE Salt 36 @ 7.50 270.00
CEMENT LEFT IN CSG. 42 FT	Gyp Seal 32 @ 17.85 571.20
DISPLACEMENT Kel/Water 79 3/4 Bbls	ASF 500 gal @ 1.00 500.00
	cla pro 9 gal @ 22.90 206.10
	FT-160 252 @ 8.00 2016.00
	Kol Seal 2010 @ .50 1005.00
	HANDLING 448 @ 1.15 515.20
	MILEAGE 7 x 448 x .05 156.80

EQUIPMENT		RECEIVED		TOTAL 8154.8	
PUMP TRUCK # 352	CEMENTER David W.				
	HELPER David F.				
BULK TRUCK # 359	DRIVER Thad C.				
BULK TRUCK #	DRIVER				

APR 06 2004

REMARKS:

CONSERVATION DIVISION WICHITA, KS

SERVICE

Pipe on bottom break wire
 Pump 12 Bbls ASF + 5 Bbls water
 Plug Ret W/ 15 sx pump 220 sx
 H+10% Gyp 10% salt G # Kol-seal
 .8% F/160 shut down wash
 pump + lines, Displace w/ Kel
 Water slow rate bump plug
 Float did hold wash up rig down.

DEPTH OF JOB	5032	
PUMP TRUCK CHARGE		1340.00
EXTRA FOOTAGE	@	
MILEAGE 7	@ 3.50	24.50
PLUG	@	
	@	
	@	

TOTAL 1364.5

CHARGE TO: Woolsey Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

4 1/2		
AFS float shoe	@ 200.00	200.00
Water Down Plug	@ 300.00	300.00
1-Basket	@ 116.00	116.00
35-SEPTA-DS	@ 29.00	1015.00
3-Turbolizers	@ 55.00	165.00

TOTAL 1796.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	1796.00
DISCOUNT	1796.00 IF PAID IN 30 DAYS

SIGNATURE *[Signature]* x Allen F. Dick PRINTED NAME

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING