

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33168	API No. 15 - 007-22783 0000
Name: WOOLSEY OPERATING COMPANY, LLC	County: Barber
Address: 125 N. Market, Suite 1000	C_SE_NE_SE_Sec. 31 Twp. 32 S. R. 12 East West
City/State/Zip: Wichita, Kansas 67202-1775	1650 fsl feet from S / N (circle one) Line of Section
Purchaser: Plains Marketing	330 fel feet from E / W (circle one) Line of Section
Operator Contact Person: Dean Pattisson, Operations Manager	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316)267-4379 ext 107	(circle one) NE (SE) NW SW
Contractor: Name:Duke Drilling Co., Inc.	Lease Name: LONKER Well #: 1
License: 5929	Field Name: Medicine Lodge-Boggs
Wellsite Geologist: Wesley D. Hansen	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1792 Kelly Bushing: 1801
New Well Re-Entry Workover	Total Depth: 5177 Plug Back Total Depth: 4977
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator: KANSAS CORPORATION COMMISS	feet depth tosx cmt. #ON ALT I WTM 12-27-06
Wall Name:	
Original Comp. Date ONF Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf. A CONSENSATION WINDOW	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Back To	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
12/13/03 12/29/03 1/27/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: April 6, 2004	Letter of Confidentiality Attached
Subscribed and sworn to before me this 6th day of April	If Denied, Yes Date:
20_04 DEBRAK	CLINGAN Wireline Log Received
STATE OF	Geologist Report Received
Notary Public: All Clingan My Appl. Exp.	3/16/06 UIC Distribution
Date Commission Expires: March 16, 2004	

Operator Name:	OOLSEY OPERA	ATING C	OMPANY, LI	LC Lease	Name:	LONKER		_ Well #:		
Sec. 31 1 Twp	20 FOI.A	Eas	t West	County	/:B	arber				
tested, time tool ope temperature, fluid re	show important tops a an and closed, flowing covery, and flow rate ps surveyed. Attach f	g and shu s if gas to	t-in pressures, surface test, a	whether st long with f	nut-in pi	ressure reached	static level, hydro	static pressu	ests giving interval rės, bottom hole ed. Attach copy of all	
Drill Stem Tests Take		· 🗹 Y	′es 🗌 No			Log Formati	on (Top), Depth a	nd Datum	Sample	
Samples Sent to Ge	ological Survey	□Y	es 🗹 No		Nan	ne		Тор	Datum	
Cores Taken		□Y	es 🗹 No		Lan	sing		4096	-2295	
Electric Log Run (Submit Copy)		VY	es No			sissippian		4632	-2831	
List All E. Logs Run:					Kind	derhook		4818	-3017	
Dual Induction					Viol	а		4924	-3123	
Compensated Neurosonic Sonic Cement Bone	•			<i>3</i>	Sim	npson		5032	-3231	
			CASING	BECORD	I V N	ew Used				
		Repo				ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)	Weig		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	14-1/4"		. 10-3/4"		/ft	268	60/40 poz	175	2%gel, 3%cc	
Production	7-7/8"	4-1/2"		10-1/2#/ft		5032	Class H	310	10%gyp, 10%salt,	
									6% gilsonite	
	Participate to the same and another control another control and another control another control and another control another control and another control another control and another control and another control another control an		ADDITIONAL	CEMENTIN	IG / ŚQ	UEEZE RECORD				
Purpose: Perforate	Purpose: Depth Type of Cement Top Bottom		#Sacks Used Type and			Type and Pe	Percent Additives			
Protect Casing Plug Back TD Plug Off Zone										
Flug Oli Zone								V		
Shots Per Foot	PERFORATION Specify F	ON RECOR	D - Bridge Plugs Each Interval Perf	s Set/Type orated			ture, Shot, Cement		rd Depth	
4	4634'-4660' Mis	sissippi	an							
4634'-4660' Mississippian					Acid: 1300 gal 10% HCL acid					
4634'-4660' Mississippian						Frac: 84,000# 16/30 & 5000# resin coated sand				
										
TUBING RECORD	Size 2-3/8"	Set At 5032'		Packer At	w a +	Liner Run	Yes 🗸 No			
Date of First, Resumero	Production, SWD or Er		Producing Metho	od						
February 4, 2] Flowing	Pumping	Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil B	lbls.	Gas N 55	/lcf	Wate	er Bbi 51	-	s-Oil Ratio 800 :1	Gravity	
Disposition of Gas	METHOD OF CO	OMPLETIO			7,763	Production Interv	Micros.	. 1	35.0	
Vented V Sold (If vented, Sub	Used on Lease	1 784	Direction ()	✓ Perf.	Paton , y[ate	ually Comp	Commingled 46	334'-4660'	***************************************	

ORIGINAL

KCC

APR 0 6 2004

CONFIDENTIAL

ALLIEC CEMENTING CO., INC. 15029

REMIT TO P.O. BOX 31

SERVICE POINT:

RUSSELL, KANSAS 67665	Medicine L.D.
SEC. TWP. RANGE CA	ILLED OUT ON LOCATION JOB START JOB FINISH OOP. M. 11:00 P.M. 3:20AM, 4:10AM
# 1/	COUNTY STATE
OLD OR NEW (Circle one) LOCATION /60 of	
	OWNER WOOKS Petroleum
CONTRACTOR DUKE#H	OWNER WOODS LETTOICOLL
TYPE OF JOB /004 STC. 1/2 HOLE SIZE 77/8 T.D. 5/00	CEMENT
CASING SIZE 41/2 DEPTH 5032	AMOUNT ORDERED 3.355x H+1066
TUBING SIZE DEPTH	1090 Salt 6 # Kol-Sec . 3% H-16
DRILL PIPE 41/2 DEPTH 5/08	Googal ASF 9gal Kel
TOOL DEPTH	
PRES. MAX 900 PSI MINIMUM 200 PSI	COMMON 335 H @ 8.70 2914.5
MEAS. LINE SHOE JOINT 425ナ	POZMIX@
CEMENT LEFT IN CSG. 42 PT	GEL@
PERFS.	CHLORIDE 5alt 36 @ 7.50 270,00
DISPLACEMENT / COLLUCTED 793/BB/S	
EQUIPMENT	ASF 500 gl. @ 1.00 500.01
	Cla Pro 9 gl. @22.90 206.10
PUMPTRUCK CEMENTER David wh	FF-160 252 @8.00 2016,07
# 352 HELPER Day'd F	Kol Seal 2010 @ 50 10050
DIUL V TDIICV	HANDLING 448 @ 1.15 515, 21
#359 DRIVER Thad C. F	RECEIVED 7 X 448 X, 05 156, 80
BULK TRUCK KANSAS CO	
# DRIVER	101AL <u>01911</u>
AP	'R 0:6 2004
REMARKS:	SERVICE
CONSE	RVATION DIVISION
CONSE	RWATION DIVISION MCHITA KS DEPTH OF JOB 55032
O.P. On Dottom Breck Like	RWATION DIVISION MCHITA KS DEPTH OF JOB 5032
P.P. On DOTTOM Dreck City	RWATION DIVISION MCHITA KS DEPTH OF JOB 5032
P.P. On Dottom Drack Line Domp 12BBIS ASE+SBBISWEETER Drug Rat W1155X pump 320SY	RWATION DIVISION MICHITA KS DEPTH OF JOB 5032 PUMP TRUCK CHARGE /340.00
P.P. On Dottom Drack Line Domp 12BBIS ASE+SBBISWEETER Drug Rat W1155X pump 320SY	RWATION DIVISION MCHITA, KS DEPTH OF JOB 5032 PUMP TRUCK CHARGE /340.00 EXTRA FOOTAGE @
ONSE Dipe on Dottom Dreck Line Dimp 12BBIS ASE+SBBISWETER Dry Rat W1155X Pump 3205X H+10% Cyp 10905alt 6#Kol-3cal	RWATION DIVISION MICHITA KS DEPTH OF JOB 5032 PUMP TRUCK CHARGE /340.0C EXTRA FOOTAGE @ MILEAGE 7 @ 3.50 24.50
ONSE P. P. On POTTOM Dreck LING DIMP 12BBIS ASE+SBBISWETER Plug RAT W155X PUMP 3203X 14+10% C-y2 10905alt 6#Kol-5cal 1896 F/-160, Shut Down Lysh	RWATION DIVISION MICHITA KS DEPTH OF JOB 5032 PUMP TRUCK CHARGE /340.0C EXTRA FOOTAGE @ MILEAGE 7 @ 3.50 24.50 PLUG — @
ONSE Die on Pottom Breck Line Die Rat W155x Pump 7208 14+10% Cyl 10905alt 6#Kol-5cal .8% F/-160 Shut Down Light Pump + lines Displace W/Ke/ Water Slow Rute Bump Mug	RWATION DIVISION WICHTA KS DEPTH OF JOB 5032 PUMP TRUCK CHARGE /340.00 EXTRA FOOTAGE @ MILEAGE 7 @ 3.50 24.50 PLUG @ @
ONSE Die on Bottom Breck Line Dien 12BBIS ASE+SBBISWETER Dieg Rat W155x Pump 7208 H+10% C-y2 10905alt 6#Kol-5cal .8% F/-160. Shut Down Wash Pump + lines Displace Wifel Water Slow Rute Bump Myg	RWATION DIVISION WICHTA KS DEPTH OF JOB 5032 PUMP TRUCK CHARGE /340.00 EXTRA FOOTAGE @ MILEAGE 7 @ 3.50 24.50 PLUG @ @ @ @ @ @ @ @ @
ONSE DIED DOTTOM DRECK LINE DIED 12BBIS ASE+SBBISWETER DIED ROT WISSX PUMP 320SX H+1090 Cx P 1090 Solt 6=Kol-Scal · 896 F1-160 Shut Down Wash Pump + Lines Displace 1 /Kol Water Slow Rute Bump 1/00 Ploat Did Holdwash up Ry Down.	RWATION DIVISION WICHTA KS DEPTH OF JOB 5032 PUMP TRUCK CHARGE /340.00 EXTRA FOOTAGE @ MILEAGE 7 @ 3.50 24.50 PLUG @ @ @ @ @ @ @ @ @
ONSE Die on Dottom Dreck Line Die Rat W155x Pump 7208 14+10% Cyt 10905alt 6#kol-5cal .8% F/-160 Shut Down Light Pump + lines Displace W/Ke/ Water Slow Rute Bump Mug	FWATION DIVISION MICHTA KS DEPTH OF JOB 5032 PUMP TRUCK CHARGE /340.00 EXTRA FOOTAGE @ MILEAGE 7 @ 3.50 24.50 PLUG @ @ TOTAL 1.364.5
ONSE DIED DOTTOM DRECK LINE DIED 12BBIS ASE+SBBISWETER DIED ROT WISSX PUMP 320SX H+1090 Cx P 1090 Solt 6=Kol-Scal · 896 F1-160 Shut Down Wash Pump + Lines Displace 1 /Kol Water Slow Rute Bump 1/00 Ploat Did Holdwash up Ry Down.	RWATION DIVISION WICHTA KS DEPTH OF JOB 5032 PUMP TRUCK CHARGE /340.00 EXTRA FOOTAGE @ MILEAGE 7 @ 3.50 24.50 PLUG @ @ @ @ @ @ @ @ @
CONSE Dipe on Dottom Breck Line Dim 12BBIS ASE+SBBISWETER Dieg Rat W155x Pump 7203x H+10% Cyp 10905c1T 6#K0-5cal .8% F/-160 Shut Down Lash Pump + lines, Displace W/Ke/ Water Sow Rate Bump they Ploat Did Holdwash up Ry Down, CHARGE TO: Woolsey Petroleum STREET	FWATION DIVISION MICHTA KS DEPTH OF JOB 5032 PUMP TRUCK CHARGE /340.00 EXTRA FOOTAGE @ MILEAGE 7 @ 3.50 24.50 PLUG @ @ TOTAL 1.364.5
CONSE D. P. O. DOTTOM Dreck LINE DUMP 12BBIS ASEL SBBIS WELLET Phy Rat W155x Pump 7209x H+1040C+X-1090Selt 6#Kol-Scal ·896F1-160 Shut Down Wash Pump + I:nes, Displace W/KC/ Water Slow Rute Bump 1/60 Ploat D: J Holdwash up R. y Down. CHARGE TO: Woolsex Petroleum STREET	FWATION DIVISION MICHTA KS DEPTH OF JOB 5032 PUMP TRUCK CHARGE /340.00 EXTRA FOOTAGE @ MILEAGE 7 @ 3.50 24.50 PLUG @ @ TOTAL 1.364.5
CONSE P. P. O. DOTTOM Dreck LINE DIMP 12BBIS ASEL SBBISWETER PLUG RAT WILSSX PUMD 720SX H+10% C. P. 10% SELT 6#KOLSEA! .8% F/-160 ShUT DOWN LASSA PUMP + Lines, Displace 12/KC/ WATER SOW RUTE BUMP THUS PLOAT D: 2 HOLDWOSS UP R. & DOWN. CHARGE TO: WOOLSEX PETTO/EUM STREET	FWATION DIVISION WICHTA KS DEPTH OF IOB 5032 PUMP TRUCK CHARGE /340.00 EXTRA FOOTAGE @ 3.50 24.50 PLUG @ TOTAL 1.364.5 FLOAT EQUIPMENT
CONSE P.P. ON BOTTOM Dreck Line PUMP 12BBIS ASEL SBBIS WETER Phy Rat W155x Pump 7209x H+1090 C-y P1090561T 6#Kol-5cal ·896 F1-160 Shut Down Wash Pump + 1:nes, Displace W/KC/ Water Show Rute Bump 1/200 Float D: J Holdwash up R. y Down. CHARGE TO: Woolsey Petroleum STREET	FWATION DIVISION WICHTA KS DEPTH OF IOB 5032 PUMP TRUCK CHARGE /340.00 EXTRA FOOTAGE @ 3.50 24.50 PLUG — @ TOTAL 1.364.5 FLOAT EQUIPMENT ALIZA AFU Float Show @200.00 200.00
CONSE D. P. O. DOTTOM Dreck LINE DUMP 12BBIS ASEL SBBIS WELLET Phy Rat W155x Pump 7209x H+1040C+X-1090Selt 6#Kol-Scal ·896F1-160 Shut Down Wash Pump + I:nes, Displace W/KC/ Water Slow Rute Bump 1/60 Ploat D: J Holdwash up R. y Down. CHARGE TO: Woolsex Petroleum STREET	FLOAT EQUIPMENT AFU Float Show Plug @300.00 300.00
CONSE P.P. ON BOTTOM DRECK LINE DIMP 12BBIS ASE+SBBISHDETER PLOY CAP 10 155X PUMP 720SY H+10% CAP 10 155X PUMP 720SY H+10% CAP 10 155X PUMP 720SY PLOY FILL BUMP 100 PLOY FORT DISTRICT D	FLOAT EQUIPMENT AFU Float Show Plug @300.00 300.00 1/L.00
CONSE O.P. O. POTTOM Dreck LINE DIMP 12BBIS ASE+SBBIS WETER Dry Ret W155x Pump 720sy H+10% CxP 10% Selt 6# Kot-Scal 3% F/-160, Shut Down Wash Pump + Lines Displace 1 /Ke/ Water Slow Rate Bump 1/00 Float D. Holdwash up R. & Yown. CHARGE TO: Woolsey Petroleom STREET CITY STATE ZIP JAN 1 2 2004 To Allied Cementing Co., Inc.	FLOAT EQUIPMENT AFU Float Show Plug @300,00 300,00 -Susket @11,00 101,50 10
CONSE O. P. O. D. D. Trom Dreck Line D. M. D. J. B. B. S.	FLOAT EQUIPMENT AFU Float Show Plug @300,00 300,00 -Susket @11,00 101,50 10
CONSE O. P. O. D. D. T. M. D. S. K. C. N. D. M. M. D. M. M. D. M. M. D. M. M. M. D. M. M. M. D. M. M. M. D. M. M. M. M. M. D. M.	FLOAT EQUIPMENT AFU Float Short @ 300,00 300,00 - Sasket @ 116,00 116,00 3.50 1015,00 3.50
CONSE O. P. SO POTTOM DESK LINE D. M. 1286/5 ASE+SBBIS WILLIEF OLIGINATION 10/05&17 6#Kol-Scal 1876 F/-180 ShUT DOWN WASH DUMP + LINES DISPLACE TUTTOR MILLIAM PROBLEM. CHARGE TO: LIONSEL PETTOROM STREET CITY STATE ZIP JAN 1 2 2004 To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	FLOAT EQUIPMENT AFU Float Shop @ 300.00 300.00 -Susket @
CONSE O. P. SO POTTOM DESK LINE D. M. 1286/S ASE+SBBIS WILLIEF OLIGINARY TO 1090 SALT 6 KO-SCAL 1090 SALT WILLIAM DOWN WASH DUMP + LINES D'SPIACE TO KC/ WATER SOW RATE BUMP TO KE FOAT D: J HOLDWASH UP R. y DOWN. CHARGE TO: WOOLSEY PETTO/FOM STREET CITY STATE ZIP JAN 1 2 2004 To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	FLOAT EQUIPMENT AFU Float Show 200.00 300.00 -Susket 200.00 300.00 35-50 35-
CONSE O. P. SO POTTOM DESCRIPTION D. M. 128BIS ASE+SBIS WETE OLIGINATION 109521 6 KO-SCAL 1976 F1-100 ShUT DOWN WASH PUMP + Lines Displace 11/Ke/ WATER Slow RUTE BUMP 1/100 CHARGE TO: WOOLSELV PETTO/PUM STREET CITY STATE ZIP JAN 1 2 2004 To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	FLOAT EQUIPMENT AFU Float Shop @ 300.00 300.00 -Susket @ 1/2 @ 300.00 300.00 3-Turbolizers, @ 29.00 1015.00 3-Turbolizers, @ 55.00 165.00 1796.00
CONSE O. P. O. POTTOM DESCRIPTION D. M. O. 128813 ASE+SBB13 WIGHTER O. G. R. T. W. 1.55x Pump 722054 H-1040 C. P. 1040 Salt (= **kol-5cal) Salt (= **kol-	FWATION DIVISION WICHTA KS DEPTH OF JOB 5032 PUMP TRUCK CHARGE /340.00 EXTRA FOOTAGE @ MILEAGE 7 @ 3.50 24.50 PLUG @ TOTAL 1.364.5 FLOAT EQUIPMENT 4//2 AFU Float Show @200.00 200.00 Later Down Plug @300.00 300.00 35-50567678-DS @29.00 1015.00 3-Turbolizers, @55.00 /65.00 TOTAL 1.796.00

SIGNATURE A WILL BE CHARGED **UPON INVOICING**