

**Kansas Corporation Commission
Oil & Gas Conservation Division
WELL COMPLETION FORM**

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5058
 Name: Corsair Energy, LC
 Address: 914 E. Douglas Ave
 City/State/Zip: Wichita, KS 67202
 Purchaser: Post Rock Gas
 Operator Contact Person: Jim Collins
 Phone: () 316-267-7779
 Contractor: Name: Duke Drilling, Inc.
 License: 5929
 Wellsite Geologist: Tim Hellman

Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date _____ Original : Total Depth _____
 _____ Deepening _____ Re-perf. _____
 _____ Plug Back _____ Plug Back Total Depth _____
 _____ Comingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr:?) _____ Docket No. _____

10/2/03 _____ 10/17/03 _____ 11/12/03 _____
 Spud Date or _____ Date Reached TD _____ Compl. Date or _____
 Recompletion Date _____ Recompletion Date _____

API No. 15- 033-21373-00-00
 County: Comanche
SE-NE-SE-SE Sec. 31 Twp. 32S. R. 19W. _____ East _____ West
 _____ 860 FSL _____ feet from S / N (circle one) Line of Section
 _____ 140 FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Bird A Well #: 1-31
 Field Name: Bird South

Producing Formation: Mississippi
 Elevation: Ground 1880" Kelly Bushing: 1893'
 Total Depth: 6065' Plug Back Total Depth: 5294'
 Amount of Surface Pipe Set and Cemented at 650' Feet
 Multiple Stage Cementing Collar Used? _____ Yes X No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement, circulated from 650'
 feet depth to Surface w/ 325 _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 605 bbls
 Dewatering method used Haul Free Fluids
 Location of fluid disposal if hauled offsite:
 Operator Name: KEW
 Lease Name: Harmon SWD License No.: 5993
 Quarter _____ Sec. 11 Twp. 33 S R. 20W _____ East _____ West
 County: Comanche Docket No.: D-22304

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP- 111 form with all temporarily abandoned wells.

All requirements of the statues, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James H Collins
 Title: Managing Member Date: 1/12/2004
 Subscribed and sworn to before me this 12th day of January
 2004
 Notary Public: Virginia Lee Smith
 Date Commission Expires: August 25, 2004

KCC Office Use Only

Letter of Confidentiality Attached

If Denied, Yes _____ Date: _____

Wireline Log Received _____
 Geologist Report Received _____
 UIC Distribution _____

VIRGINIA LEE SMITH
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appl. Exp. 8/25/04

Operator Name: Corsair Energy, LC Lease Name: Bird A Well #: 1-31

Sec. 31 Twp. 32S R. 19W East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressures reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach additional Sheets)</i>	<u>X</u> Yes	No	<u>X</u> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<u>X</u> Yes	No	Name:	Top	Datum
Cores Taken	Yes	<u>X</u> No	Heebner	4164	-2271
Electric Log Run <i>(Submit Copy)</i>	<u>X</u> Yes	No	Brown Lime	4350	-2457
List All E. Logs run:	<u>DI, CNDL, Micro, FF, Sonic</u>		Lansing	4370	-2477
			Stark Sh	4692	-2799
			Swope	4696	-2803
			BKC	4844	-2951
			Marmaton	4856	-2963
			Altamont	4894	3001
			Pawnee	4846	-3047
			Miss	5073	-3180
			Viola	5877	-3984
			Simpson Shale	5992	-4099

CASING RECORD <u>X</u> New <u> </u> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O. D.)	Weight LBS/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		77'	Grout	8.5 yds	10 sack grout
Surface	12 1/4"	8 5/8"	23#	650'	65/35 poz	325	6% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	5320'	AA-2 Prem	135	AA-2 10%, 6% cc, 1% FLA,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent of Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	5131,5138,5140,5142,5144,5146,5158,5160, 5161,5163	Acidize w/ 1500 gal 15% FE Frac 48,500#, 20/40 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5106'		Yes <u> </u> No <u>X</u>

Date of First, Resumed Production, SWD or Enhr. 12/8/2003 Testing Producing Method Flowing X Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	40	65	20		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
		5131-63

 Vented X Sold Used on Lease Open Hole Dual Comp. Commingled
X Other (Specify) Perforated

(If vented, Submit ACO-18.)

CONFIDENTIAL

ORIGINAL
TREATMENT REPORT



Customer ID		Date	
Customer CORSTAR ENERGY		10-18-03	
Lease BERD "A"	Lease No.	Well # 1-31	
Field Order # 1174	Station PRATT, KS.	Casing 4 1/2	Depth 5306
Type Job CONCRETE-NW		Formation TD-6065	Legal Description 31-32-19
County COMANCHE		State KS	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid	KGOC	RATE	PRESS	ISIP
Depth 5306	Depth	From	To	Pre Pad	JAN 13 2004	Max		5 Min.
Volume	Volume	From	To	Pad	CONFIDENTIAL	Min		10 Min.
Max Press	Max Press	From	To	Frac				15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 5276	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative **C. REED** Station Manager **A. TRACY** Treater **K. GOSLEY**

Service Units	107	27	44	76
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0430					ON LOCATION
					RECEIVED KANSAS CORPORATION COM
					JAN 13 2004
					CONSERVATION DIVISION WICHITA, KS
					RUN 5309' 4 1/2 CASING. RUN APU FLOAT SHOE, LATCH DOWN BAFFLE. CNT. - 2-4-6-8-10-12-14 BASKET - TOP #1 - TOP #3 - TOP #7 DROP BALL - BREAK CIRC - ROTATE
0530	400		5	6	PUMP 5 bbl H2O SPACER
	400		12	6	PUMP 12 bbl SUPERFLUSH
	400		5	6	PUMP 5 bbl H2O SPACER
	300		34 1/2	6	MTX 135 SK IAAZ CEMENT 10% SPTA, 5 #/SK GDSOWITE, 1/4 #/SK CELLFAXE, 1% FLA-322, 10% DEFORM STOP - WASH LINE - RELEASE PLUG
	0		0	6 1/2	START DISP
	200		65	6 1/2	LEFT CEMENT
	600		80	4	SLOW RATE
0600	1200		84.4	4	PLUG DOWN - RELEASE - HOLD PLUG RH & MH - 25 SK 60/40 POZ
0630					JOB COMPLETE - THANKS - KERRY

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

ALLIED CEMENTING CO., INC. 12984

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

ORIGINAL
SERVICE POINT:
Medicine Lodge

DATE <u>10/3/03</u>	SEC. <u>31</u>	TWP. <u>32S</u>	RANGE <u>19W</u>	CALLED OUT <u>11:00 pm</u>	ON LOCATION <u>2:30 Am</u>	JOB START <u>5:50 Am</u>	JOB FINISH <u>6:15 Am</u>
LEASE <u>Bird A</u>	WELL # <u>1-31</u>	LOCATION <u>Coldwater 5s, to Jet</u>			COUNTY <u>Comanche</u>	STATE <u>Ks,</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>3w, 2N, KCO 3/4s, w/into</u>			

CONTRACTOR Duke #7 OWNER Corsair Energy
TYPE OF JOB surface JAN 13 2004

HOLE SIZE <u>12" 4</u>	T.D. <u>CONFIDENTIAL</u>	CEMENT AMOUNT ORDERED
CASING SIZE <u>8 5/8 x 24"</u>	DEPTH <u>650</u>	<u>225 sx 65:35:6 + 3% cc + 1/4 Flo-seal</u>
TUBING SIZE	DEPTH	<u>100 sx Class A + 3% cc + 2% gel</u>
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>652'</u>	
TOOL	DEPTH	

PRES. MAX <u>SSO</u>	MINIMUM <u>---</u>	COMMON <u>100 A</u> @ <u>7.15</u> <u>715.00</u>
MEAS. LINE	SHOE JOINT <u>48-75</u>	POZMIX @
CEMENT LEFT IN CSG.		GEL <u>2</u> @ <u>10.00</u> <u>20.00</u>
PERFS.		CHLORIDE <u>11</u> @ <u>30.00</u> <u>330.00</u>
DISPLACEMENT <u>38 1/2 Bbls Freshwater</u>		ALW - 225 @ <u>6.20</u> <u>1507.50</u>

EQUIPMENT		Flo Seal 56 # @ <u>7.40</u> <u>78.40</u>
PUMP TRUCK # <u>352</u>	CEMENTER <u>Carl Balding</u>	HANDLING <u>348</u> @ <u>1.15</u> <u>400.20</u>
BULK TRUCK # <u>359</u>	HELPER <u>Dave Felio</u>	MILEAGE <u>45 x 348 x .05</u> <u>783.00</u>
BULK TRUCK #	DRIVER <u>Larry Goldsberry</u>	RECEIVED
BULK TRUCK #	DRIVER	KANSAS CORPORATION COMMISSION
		TOTAL <u>3834.10</u>

REMARKS:

Run casing + Break circulation,
Pump 5 Bbls Freshwater, 225 sx
ALW + 100 sx A 3+2, Release
plug + Displace with 38 1/2 Bbls
Freshwater Pump plug + shut in.
Circulate 50 sx cement

DEPTH OF JOB <u>650'</u>	
PUMP TRUCK CHARGE <u>0-300'</u>	<u>520.00</u>
EXTRA FOOTAGE <u>350'</u>	@ <u>.50</u> <u>175.00</u>
MILEAGE <u>45</u>	@ <u>3.50</u> <u>157.50</u>
PLUG <u>Rubber</u>	@ <u>100.00</u> <u>100.00</u>
	@
	@

TOTAL 952.50

CHARGE TO: Corsair Energy
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1-Baffle plate</u>	@ <u>45.00</u> <u>45.00</u>
<u>2-Baskets</u>	@ <u>180.00</u> <u>360.00</u>
	@
	@
	@

TOTAL 405.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE 952.50
DISCOUNT 547.50 IF PAID IN 30 DAYS

SIGNATURE Kenneth McGuire

KENNETH M'GUIRE
PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING