



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

WELL HISTORY - DESCRI	IPTION OF WELL & LEASE URIGINAL
Operator: License #5044	API No. 15 - 049-22402-00-00
Name: WHITE PINE PETROLEUM CORPORATION	127 17
Address: 110 S. MAIN, SUITE 500	Country, summer or necessary to the second s
TIT OIT TIME TO COOK	SESENE_Sec30Twp.31S R9[X] East West
City/State/Zip: WICHITA, KS 67202 Purchaser: N/A	330 leet from (S)/ N (circle one) Line of Section
Operator Contact Person: WILBUR C. BRADLEY	feet from E / W (circle one) Line of Section
Phone: (316) 262-5429	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: C & G DRILLING INC	(circle one) NE SE NW SW
License: 32701	Lease Name: JORDON ESTATE Well #: 1
Wellsite Geologist: ROBERT T. HOPKINS	TIEIO INAMIE:
	Froducing Formation:
Designate Type of Completion:	Elevation: Ground: 1062 Kelly Bushing: 1069
X New Well Re-Entry Workover	Total Depth: 2625 Plug Back Total Depth: surface
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 8-5/8" 40 Feet
Gas ENHR SIGW RECEIVED	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Galsas GORPORATION COMMI	
If Workover/Re-entry: Old Well Info as follows: Operator: APR 1 9 2004	If Alternate II completion, cement circulated from 40
O DOLOTOL - ex acceptant control of the control of	feet depth is surface w/ 35 sx cmt. HITT PLA WHM 1-3-07
Well Name:CONSERVATION DIVISION	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth; WICHITA, KS	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content <u>fresh</u> ppm Fluid volume <u>1000</u> bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Olher (SWD or Enhr.?) Docket No	Operator Name:
3-15-04 3-22-04 3-22-04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
1/1/1/2/1/	
Signature: William Committee	KCC Office Use ONLY
Title: President Date: 4-19404	VEC Letter of Confidentiality Attached
Subscribed and sworn to before me this 19th April, 2004	If Donied, Yes Date:
A. RICHARD A. PAPE, JR.	Wireline Log Received
Notary Public - State of Kansas	Geologist Report Received
Richard A. Pape	UIC Distribution
Date Commission Expires: 3/14/220 4	
	And the second s

Operator Name; WHIT Sec. 30 Two 3	E PINE PETRO		CORPORAT		e Name; y:	JORDON E. ELK	STATE	. Well #;	1			
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid reco Electric Wireline Logs s	w important lops and and closed, flowing a very, and flow rates i	d base o and shut if gas to	f formations p in pressures, surface test, a	enetrated, whether s along with	Detail all	cores, Repor	static level, hydro	static pressu	ires, bottom	hole		
Drill Stem Tests Taken (Atlach Additional SI	neels)	[X] Yo	es No	1	[X] Lo	g Formali	on (Top), Depth a	nd Dalum	1.18	ample		
Samples Sent to Geolo	ogical Survey	☐ Ye	s XNo		Name	,		Тор				
Cores Taken	, g ,	□ Ye	***		IOLA			1420				
Electric Log Run (Submit Copy)		X Ye			PAWNE	Œ	1	.778 .874	-8	-709 -805		
.ist All E. Logs Run: DUAL INDUCTIO					1	SSIPPI ANOOGA SI	Н 2	226 2537 2590	-11 -14 -15	68		
COMPENSATED C	DL NEUTRON /	GR			ARDOC	KUL	2	.590	-1.	. L		
The same of the sa		Repor		RECORD	Ner	w $[\overline{\mathbf{X}}]$ Used rmediate, produc	tion, etc.	and the second	Andrewskip was and received to a	T		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	We Lbs.	ight /Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives		
surface	12 1/4"		5/8"			40	class a	35	3% CCL	# 4 4 1 to		
										Propherine and a horizontal address and a		
			ADDITIONAL	CEMENTI	NG / SQU	EEZE RECORI)	Account to the second s	Acceptant and the second	general strongering or activity appropriate		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack			ricent y debition — research specified angle intelligence planting and all plantings and	ercent Additive	28	energian regia () - recessing apparagament		
Shots Per Foot			D - Bridge Plu Each Interval Pe				icture, Shot, Cement mount and Kind of Ma		ord	Dopth		
TUBING RECORD	Size	Set At	- All the state of	Packer	Λ ι	Liner Run	Ycs No	a magana di piningga fara di ning an magana ang amang pilana ar anan				
Date of First, Resumed P	roduction, SWD or Enh	r.	Producing Met	nod	l		and the contract of the contra	ı [] OI	her <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bt	ols.	Gas	Mcf	Wate	F [Bbls. C	Sas-Oil Ratio		Gravity		
Disposition of Gas	MLTHOD OF CO	MPLETIO	N		THE STATE OF THE S	Production Inte	rval					
Vented Sold (If vented, Sum	Used on Lease		Open Hole Other (Spec	Peri	т. 🗆 р	ually Comp.	Commingled	A	entre de la companya			

United Cementing and Acid Co., Inc.

SERVICE TICKET 5320

(316) 3	Oil Well Cementing & Acidizing 21-4680 • 800-794-0187 • FAX ((510 West 6th Street • El Dorado, K	316) 321-4720	DATE 3-7-	04
	LULTURE DIVISION OF THE PARTY O	COUNTY C	a city	
CHARGE TO				
ADDRESS		CITY	ST	ZIP
EASE & WEL	L NO.	CONTRACT	TOR C+G Dri	9
(IND OF JOB	1	SEC	TWP	RNG
DIR. TO LOC.				OLD NEW
Quantity	MATERIA	L USED	Serv. Charge	4820
35	CLASS A			207.20
	CALCIUM CHIORIDA			26.60
TV		REC		
			ATION COMMISSION	· ·
		APR 1	9_2004	
36	BULK CHARGE	CONSERVATI	ION DIVISION	
MIN	BULK TRK. MILES	WICHI		35,28
50	PLIMP TOV MUES			94.50
	Truc. Willes	213 1 3 200 1		102.50
	PLUGS 353	TIBLIVITA.		
		6	. 3 SALES TAX	22.9
			TOTAL	971.04
)		CSG. SET AT	40 VOLUM	
ZE HOLE	1214	TBG SET AT	VOLUM	F
XX. PRESS			1000111	
UG DEPTH _				
UG USED		TIME FINISHED		
EMARKS: K-41	0 8-78 70 401-1	As a superior of the superior	353x (11	165 4
Sacc-	CENENT CERCULA	T.S.O		.32 11
				A second
	F	Market		
ME	UNIT NO.	QUIPMENT USED NAME		LINUT NO
		· · · · · · · · · · · · · · · · · · ·		UNIT NO.
Neal	1	Andrews and the state of the st		
CEI	MENTER OR TREATER		OWNER'S REP	
			OMMER O MEE	

United Cementing

Degret in	- Sec. 30	Ser-cata	[r,	; \$10 04	-	T	fil.	digital contraction	S	E	R	V	C		14 I		THE REAL PROPERTY.	C	K	Ĺ	Salara Salara Salarani	N.S.	•
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	and Aci	d Co., I	mc.	f.)424
(316) 327	Oil Well Cementir 1-4680 • 800-794-0 10 West 6th Street •	187 • FAX (316) 3	321-4720 ⁰⁴² COUNTY F L		04
CHARGE TO	Unite Pine	Petrolo	cum Corporati	m h	
LEASE & WELL	NO. Jordon	Estate 11	CITYCONTRACTO	R C 4(aD	cilling Tra
KIND OF JOB	Dlua		SEC. 30	TWP. 31	RNG. O Ecol
DIR. TO LOC. C	Sernola, 1	south, & w	est. South Into	5:45	OLD (NEW)
Quantity		MATERIAL U	SED	Serv. Charge	48999
16554	60/40 po	z 470 acl	@4.90	-lyvinose, acresis migricus este quoringtopolompagas interesse to consequence patria in-	808.50
75K	lael '	<u>(a</u>	9.70		67.90
	J				The state of the s
		and the second s	RECE KANSAS CORPORA	IVED TON COMMISSION	
,			APR 1		
1725x	BULK CHARGE				168.56.
63	BULK TRK. MILES	8. loton	CONSERVATION WICHITA	N DIVISION N, KS	405.50
63	PUMP TRK. MILES				10016
		WC.C.		Marian da Marian da de de esta	f Carlinda de La Carl
	PLUGS	The second second	and the first the state of the	and grammed the depth before the personal and developed data demonstrated and important personal and contracts	
		CON A	,D(03D)	SALES TAX	129,25
	., .	. Ar Hazzer i fire.		TOTAL	218D.87
T.D. 2625	5		CSG. SET AT	VOLUN	7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
SIZE HOLE			TBG SET AT		
MAX. PRESS	,		SIZE PIPE <u>\(\text{''}\)</u>	Prill pipe	
PLUG DEPTH _			PKER DEPTH		
PLUG USED			_ TIME FINISHED _	12:00	
REMARKS: Re	in 4" drill	pipe imt	02600ft.B	rake circu	Mation Mi
- Punc			polet disp. Pul		
2227	7	,	0/40/102 47/00		
deillei			x& Pump 100	1 1	,
			pump 15 Skin		
			PMENT USED		The array is a communical transfer over the property and the property of the p
NAME	144	UNIT NO.	NAME		UNIT NO.
Philly) Molone t	<u> </u>	Scott	Cassidy	13-1
Damos	X Homa	5 × 26			
/) CI	EMENTER OR TREAT	ΓER	All the state of t	OWNER'S REP.	