

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address: 110 S. MAIN, SUITE 500
City/State/Zip: WICHITA, KS 67202
Purchaser: N/A
Operator Contact Person: WILBUR C. BRADLEY
Phone: (316) 262-5429
Contractor: Name: C & G DRILLING INC
License: 32701
Wellsite Geologist: ROBERT T. HOPKINS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: WICHITA, KS
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-15-04 3-22-04 3-22-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION

APR 19 2004

CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 049-22402-00-00
County: ELK
SE SE NE Sec. 30 Twp. 31 S. R. 9 East West
2370 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JORDON ESTATE Well #: 1
Field Name: ARBUCKLE
Producing Formation: N/A
Elevation: Ground: 1062 Kelly Bushing: 1069
Total Depth: 2625 Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at 8-5/8" 40' Feet
Multiple Stage Cementing Collar Used? Yes No

If Alternate II completion, cement circulated from 40
feet depth to surface wl. 35 sx cmt.
ALTT P&A WHM 1-3-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content fresh ppm Fluid volume 1000 bbls
Dewatering method used evaporation

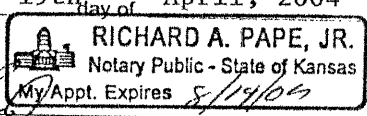
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley
Title: President Date: 4-19-04

Subscribed and sworn to before me this 19th day of April, 2004
19 _____
Notary Public: Richard A. Pape, Jr.
Date Commission Expires: 8/14/2009



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X



United Cementing and Acid Co., Inc.

SERVICE TICKET

5329

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

CONFIDENTIAL

DATE 3-7-04

COUNTY CA CITY _____

CHARGE TO WHITE PINE PETROLEUM CORPORATION

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. _____ CONTRACTOR C+G Drlg

KIND OF JOB _____ SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
<u>35</u>	<u>CLASS A</u>	<u>482.00</u>	
<u>1</u>	<u>CALCIUM CHLORIDE</u>	<u>207.20</u>	
		<u>26.65</u>	
RECEIVED KANSAS CORPORATION COMMISSION APR 19 2004 CONSERVATION DIVISION WICHITA, KS			
<u>36</u>	<u>BULK CHARGE</u>		<u>35.28</u>
<u>MIN</u>	<u>BULK TRK. MILES</u>	<u>KCC</u>	<u>94.50</u>
<u>50</u>	<u>PUMP TRK. MILES</u>		<u>102.50</u>
<u>—</u>	<u>PLUGS</u>		
		<u>6.3 SALES TAX</u>	<u>22.91</u>
		TOTAL	<u>971.04</u>

T.D. 40

CSG. SET AT 40 VOLUME _____

SIZE HOLE 12 1/4

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE _____

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: 240 85% TO 40' - CEMENTED WITH 353X CLASS A
36 CC - CEMENT CIRCULATED

EQUIPMENT USED

NAME _____ UNIT NO. _____

NAME _____ UNIT NO. _____

Neal Kemp
CEMENTER OR TREATER

OWNER'S REP.

3846



United Cementing and Acid Co., Inc.

CONFIDENTIAL

SERVICE TICKET

5424

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 3-22-04

COUNTY Elk CITY _____

CHARGE TO White Pine Petroleum Corporation

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Jordan Estate #1 CONTRACTOR C&G Drilling Inc.

KIND OF JOB plug SEC. 30 TWP. 31 RNG. 9 East

DIR. TO LOC. Gernola, 1 south, 1/2 west, South Inlo 5:45 OLD (NEW)

Quantity	MATERIAL USED	Serv. Charge	
1655X	60/40 poz 4% gel @4.90		482.00
75X	gel @9.70		808.50
			67.90
RECEIVED KANSAS CORPORATION COMMISSION			
APR 19 2004			
1725X	BULK CHARGE		1108.50
63	BULK TRK. MILES <u>8.6 tons</u>	CONSERVATION DIVISION WICHITA, KS	345.51
63	PUMP TRK. MILES		129.15
	KCC		
	PLUGS		
		10630 SALES TAX	129.25
		TOTAL	2180.87

T.D. 2625

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 4" drill pipe

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 12:00

REMARKS: Ran 4" drill pipe into 2600ft. Brake circulation, Mix & pump 255X 60/40 poz 4% gel & disp. Pulled 4" drill pipe up to 2227 ft Mix & pump 255X 60/40 poz 4% gel & disp. Pull 4" drill pipe up to 450ft. Mix & pump 1005X 60/40 poz 4% gel to surface. Pulled Kelly, mix & pump 155X in rat hole.

EQUIPMENT USED

NAME UNIT NO. NAME UNIT NO.

Phillip Malone P-10

James K Thomas #26

CEMENTER OR TREATER

NAME UNIT NO.

Scott Cassidy B-1

OWNER'S REP.