

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30606

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person Tom W. Nichols

Phone (316) 267-3241

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Paul Gunzelman

Designate Type of completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/15/03 12/23/03
Spud Date Date Reached TD Completion Date

API NO. 15-051-25264 0000

County Ellis

- SW - NW - SE Sec 8 Twp. 11S Rge 19 W

1920 Feet from S/N (circle one) Line of Section

2600 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hall Mick Well # 2-8

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2083' KB 2088'

Total Depth 3671' PBSD _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____ feet
depth to _____ w/ _____ sx cmt.

ALT II WITH 12-28-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom W. Nichols

Title Tom W. Nichols, Production Manager Date 2004

Subscribed and sworn to before me this 9th day of Jan. 2004

Notary Public Lise J. Clark

Date Commission Expires 2-2-04

LISE J. CLARK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-2-04

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Murfin Drilling Co. Inc.

Lease Name Hall Mick Well # 2-8

Sec. 8 Twp. 11 S Rge. 19 W East West

County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List all E.Log Dual Induction, Microresistivity,
Dual Compensated

Log Formation (Top), Depth and Datums Sample
Name Top Datum
SEE ATTACHED LIST

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CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	221'	Common	170	3% cc, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: _Perforate _Protect Csg _Plug Back TD _Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD Size Set At Packer At Liner Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

as above

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KCC WICHITA

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID#

* INVOICE *

Invoice Number: 091964

Invoice Date: 12/31/03

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Cust I.D.....: Murfin
P.O. Number...: Hall-Mick 2-8
P.O. Date.....: 12/31/03

Due Date.: 01/30/04
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	7.1500	815.10	T
Pozmix	76.00	SKS	3.8000	288.80	T
Gel	10.00	SKS	10.0000	100.00	T
FloSeal	48.00	LBS	1.4000	67.20	T
Handling	190.00	SKS	1.1500	218.50	T
Mileage (35)	35.00	MILE	9.5000	332.50	T
190 sks @\$.05 per sk per mi					
Plug	1.00	JOB	630.0000	630.00	T
Handling	35.00	SKS	3.5000	122.50	T
Dryhole plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ **259.76**
ONLY if paid within 30 days from Invoice Date

Subtotal: 2597.60
Tax.....: 176.63
Payments: 0.00
Total....: 2774.23

*New Well
Dry Hole PAA*

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Federal Tax ID

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

R

DATE <u>12-23-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:45am</u>	JOB START <u>10:30am</u>	JOB FINISH <u>12:30pm</u>
LEASE HALL-MCK WELL # <u>Z-8</u>		LOCATION <u>YOCEMENDO & RIVER VIEW</u>		COUNTY <u>ELLIS</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>1W 1N</u>					

CONTRACTOR <u>MURFIN B</u>
TYPE OF JOB <u>PTA</u>
HOLE SIZE <u>7 7/8</u> T.D. <u>3671</u>
CASING SIZE _____ DEPTH _____
TUBING SIZE _____ DEPTH _____
DRILL PIPE <u>1 1/2</u> DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT _____

OWNER _____
CEMENT
AMOUNT ORDERED <u>190 60/40 6% LEL</u>
<u>1/4 LB FLO SEAL/SK</u>

EQUIPMENT	
PUMP TRUCK CEMENTER <u>MARK</u>	
# <u>345</u> HELPER <u>DAVE</u>	
BULK TRUCK	
# <u>213</u> DRIVER <u>CARY</u>	
BULK TRUCK	
# _____ DRIVER _____	

COMMON <u>11A</u> @ <u>7.15</u> <u>815.10</u>
POZMIX <u>76</u> @ <u>3.00</u> <u>228.00</u>
GEL <u>10</u> @ <u>10.00</u> <u>100.00</u>
CHLORIDE _____ @ _____
<u>FloSeal 48#</u> @ <u>1.40</u> <u>67.20</u>
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
HANDLING <u>190</u> @ <u>1.15</u> <u>218.50</u>
MILEAGE <u>54/SK/MILE</u> <u>332.50</u>
TOTAL <u>1822.10</u>

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REMARKS:

<u>25 SK @ 14.75</u>
<u>100 SK @ 7.50</u>
<u>40 SK @ 2.75</u>
<u>10 SK @ 4.00</u>
<u>15 SK @ 2.11</u>

DEPTH OF JOB _____
PUMP TRUCK CHARGE <u>630.00</u>
EXTRA FOOTAGE _____ @ _____
MILEAGE <u>35</u> @ <u>3.50</u> <u>122.50</u>
PLUG <u>8 3/8 DRYHOLE</u> @ <u>23.00</u>
_____ @ _____
_____ @ _____

TOTAL 775.50

CHARGE TO: MURFIN
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McKenna

Louis McKenna
PRINTED NAME