

3-8-09

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
 Name: Vincent Oil Corporation
 Address: 155 N. Market, Suite 700
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Rick Hiebsch
 Phone: (316) 262-3573
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Jeff Christian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-2-06	12-8-06	12-22-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

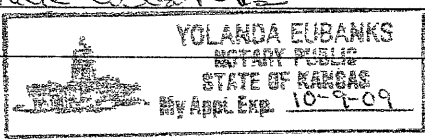
API No. 15 - 13720462-0000
 County: Norton
 SE NE SW _____ Sec. 32 Twp. 5 S. R. 22 East West
1800 feet from S / N (circle one) Line of Section
2300 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schuck Well #: 2-32
 Field Name: LeNort extension
 Producing Formation: L.K.C.
 Elevation: Ground: 2359 Kelly Bushing: 2364
 Total Depth: 3980 Plug Back Total Depth: 3940
 Amount of Surface Pipe Set and Cemented at 250 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1999 Feet
 If Alternate II completion, cement circulated from 1999
 feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 36,000 ppm Fluid volume 500 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard W. Diebsch
 Title: President Date: 3-8-07
 Subscribed and sworn to before me this 8th day of March
2007
 Notary Public: Yolanda Eubanks
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 MAR 9 2007

KCC WICHITA