CONTINUTAL

KANSAS CORPORATION COMMISSION RIGINAL Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #33392	API No. 15025-21401-0000
Name: Keith F. Walker Oil & Gas Company, L.L.C.	County: Clark
Address: 103 West Boyd	
City/State/Zin: Norman, OK 73069	330' feet from S (N) (circle one) Line of Section
Purchaser:MAR U 6 Z007	330' feet from E / (W) (circle one) Line of Section
Operator Contact Person: Alan L. Stacy	Footages Calculated from Nearest Outside Section Corner:
Phone: (_405) _701-0676	(circle one) NE SE NW SW
Contractor: Name: Titan Drilling COMPORATION COMMISS	ONease Name: Tuttle Well #: 4 #1
License: 33630 MAR 1 3 2007	Field Name:
Wellsite Geologist: MIKE RICE	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 1893.5 Kelly Bushing: 1905.5
New Well Re-Entry Workover	Total Depth: 5850' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1230' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Dalling Flack Harmonia Albania
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
2/17/2007 3/1/2007 3/2/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101 and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Alla San	KCC Office Use ONLY
Title: CEO Date: 3/6/2007	Letter of Confidentiality Received
Subscribed and sworn to before me this day of	If Denied, Yes Date:
and swom to before me this day or	, Wireline Log Received
	Geologist Report Received
HARRY PARIE - SULLIN IVI WILLIAM	UIC Distribution
Date Commission Expires: 09 29 7009	