

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3-9-08

Form KCC-1
September 1999
Form Must Be Typed

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place - Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Phone: 323-1600
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor Name: L & S Well Service
License: 33374

KCC

MAR 09 2007

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Wellsite Geologist:
Description Type of Completion:
X New Well No-Entry Workover
X Oil SWP SIOW Tamp, Abd,
X Gas ENHP SIOW
Dry Other (Cora, WGW, Expl, Cathodic, etc)
If No-Entry/Workover: Old Well Info as follows:
Original Comp. Date: Original Total Depth:
Completion Date: Completion Date of Re-completion Date:
11/27/2006 12/4/2006 12/7/2006
Date of Re-completion Date: Date Re-drilled TO: Completion Date of Re-completion Date:

API No. 15: 15-001-29536 -00-00
County: Allen
NW NE NE Sec 34 Twp 25S R. 19E [X] East [] West
360 feet from N/W (circle one) Line or Section
1020 feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HESS Well #: 34-D1
Field Name: Moran
Producing Formation:
Elevation: Ground: 1050 Kelly-Bushing:
Total Depth: 1066 Plug Back Total Depth: 1051
Amount of Surface Pipe Set and Cemented at: 22.5 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set:
If Alternative completion, cement circulated from:
Total depth in:
Drilling Fluid Management Plan
(Date must be indicated from this date on (if))
Cement content: ppm Fluid volume: lbs
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter: Sec: Twp: R. [X] East [] West
County: Docket No.:

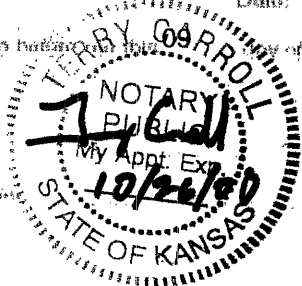
REGULATORY: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 155 S. Market - Room 207A, Wichita, Kansas 67202, within 10 days of the start date, re-completion, workover or conversion of a well. Rule 19-3-101, 19-3-106 and 19-3-107 apply. A fee of \$10.00 and two copies of this form will be held and maintained for a period of 12 months if requested in writing and submitted with this form (see also 19-3-102 for confidentiality in cases of 12 months). One copy of all wireline logs and geologic well report shall be attached with this form. ALL CEFORM Log - REPORT - SLIP - DE - ATTACH TO - ORIGINAL CEFORM with all plugged wells. Submit CEFORM with all temporarily abandoned wells.

All provisions of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice Operating Manager
Date: 3/9/2007

KCC Office Use ONLY

Letter of Confidentiality Received
Returned, Yes [] No [X]
Wireline Log Received
Geologic Report Received
Log Distribution



RECEIVED
KANSAS CORPORATION COMMISSION
MAR 15 2007
CONSERVATION DIVISION
WICHITA, KS