

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5042
Operator: License #
Name ... Edmiston Oil Co. Inc.
Address 1260 KSB Building
City/State/Zip .. Wichita, Kansas .. 67202 ..

Purchaser.....

Operator Contact Person Jon M. Callen
Phone ... (316) 265-5241

Contractor: License # 6997
Name ... Bill's Well Service

Wellsite Geologist..... NA
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator ... Grant Oil Co.
Well Name ... Hilgers C #1
Comp. Date ... 3-27-59 Old Total Depth..... 3775

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..... 9-22-76 10-5-76 10-8-76
Spud Date Date Reached TD Completion Date
..... 1545
Total Depth PBT

Amount of Surface Pipe Set and Cemented at.....feet 219
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Jon M. Callen*

Title..... Date 5/30/86

Subscribed and sworn to before me this 9th day of June 1986.

Notary Public..... *Marilyn E. Fox*

Date Commission Expires..... Nov 14, 1989

MARILYN E. FOX
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-14-89

API NO. 15-..... 163-01140-00-01

County..... Rooks

SW SW 29 9 18 East
..... Sec..... Twp..... Rge..... West

660
..... Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

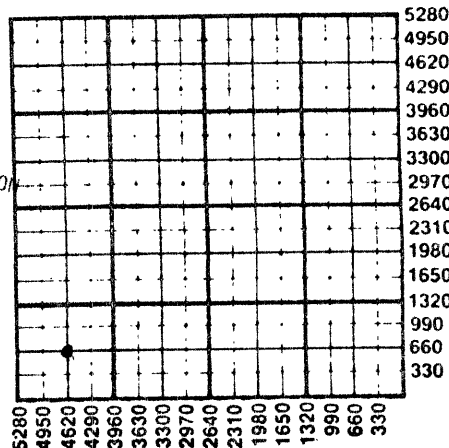
Lease Name..... Hilgers Well #..... 1

Field Name..... Pywell ✓

Producing Formation.....

Elevation: Ground..... 2070 2075
..... KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 109 497-C Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 9, Twp. 9, Rge. 18W

SIDE TWO

Operator Name Edmiston Oil Co., Inc. Lease Name..... Hilgers SWD Well #..... 1

Sec..... 29 Twp..... 9 Rge..... 18 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

N/A
 K-K-C-C

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"		219		150	
Production		5-1/2"		1545		350	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA	Cedar Hills 1125-1275		

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
			1000		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled