

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6854
Name Sohio Petroleum Company
Address 50 Penn Place, Suite 1100
City/State/Zip Oklahoma City, OK 73118

Purchaser Kaw Pipeline Company
316-832-5215

Operator Contact Person G. J. Plisga
Phone 405-848-7571

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Steve Brachman
Phone 405-848-7571

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/8/85 9/24/85 10/9/85
Spud Date Date Reached TD Completion Date
3445'
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 767 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

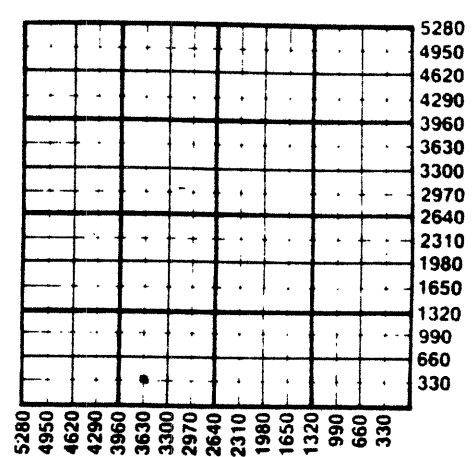
API NO. 15-163-22741-00-00
County Rooks
SW SE SW Sec. 3 Twp. 9 Rge. 19 East West

330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Rostocil Well # A-7
Field Name Barry

Producing Formation Arbuckle

Elevation: Ground 2014' KB 2029'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # 41:614C (C-2739)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: N/A
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Provided by contractor... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature G. J. Plisga
Title District Production Superintendent Date 10/10/85

Subscribed and sworn to before me this 10th day of October 1985
Notary Public Louise Y. Skinner
Date Commission Expires March 13 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 3 Twp. 9 Rge. 19 W

SIDE TWO

Operator Name Sohio Petroleum Company Lease Name Rostocil Well # A-7

Sec..... 3 Twp..... 9 Rge..... 19 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1432	1471
Topeka Lime	2946	
Heebner Shale	3150	
Toronto Lime	3172	
Lansing-Kansas City	3191	
Base of Kansas City	3416	
Arbuckle	3441	
T. D.	3445	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24# J-55	767'	HLC	300	3%cc, 1/4#/sk flocele
Intermediate	7 7/8"	5 1/2"	14# J-55	3442'	EA-2	135	.75% Halad 332
						Class "A"	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Open-hole 3442' - 45'			No treatment			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
10/9/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	57 Bbls	MCF	29 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled

RECEIVED
 STATE CORPORATION COMMISSION
 10/15/85
 OCT 15 1985

CONSERVATION DIVISION
 Wichita, Kansas