

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33573
Name: Arena Resources, Inc.
Address: 4920 S. Lewis, Suite 107
City/State/Zip: Tulsa, OK 74105
Purchaser: ONG
Operator Contact Person: Mike Barnhart
Phone: (918) 747-6060
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Ron Osterbuhr

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-28-05</u>	<u>12-29-05</u>	<u>1-10-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 069-20285-0000
County: Gray
 - - NW - NW Sec. 29 Twp. 27 S. R. 30 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Schmidt Well #: 1-29

Field Name: _____
Producing Formation: Chase
Elevation: Ground: 2811 Kelly Bushing: 2817
Total Depth: 2722 Plug Back Total Depth: 2721
Amount of Surface Pipe Set and Cemented at 553 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2722
feet depth to Surface w/ 625 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 12,000 bbls
Dewatering method used evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Barnhart
Title: Production Manager Date: 2-17-06

Subscribed and sworn to before me this 17th day of February,
2006.

Notary Public: Stephanie Mefford
Date Commission Expires: 10-09-2006

CONFIDENTIAL
KCC Office Use ONLY
FEB 23 2006
 Letter of Confidentiality Received
If Denied, Yes Date: _____ KCC
 Wireline Log Received
 Geologist Report Received RECEIVED
 UIC Distribution FEB 23 2006
KCC WICHITA