

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 33573
Name: Arena Resources, Inc.
Address: 4920 S. Lewis, Suite 107
City/State/Zip: Tulsa, OK 74105
Purchaser: ONEOK Midstream Gas Supply, LLC
Operator Contact Person: Mike Barnhart
Phone: (918) 747-6060
Contractor: Name: Cheyenne Drilling LP
License: 33375

Wellsite Geologist: Ron Osterbuhr

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

12-22-05 12-27-05 1-7-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 069-20286-0000

County: Gray

C NE NE Sec. 31 Twp. 27 S. R. 30 East West

660 feet from S / N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hornbaker Well #: 1-31

Field Name:

Producing Formation: Chase

Elevation: Ground: 2841 Kelly Bushing: 2847

Total Depth: 2740 Plug Back Total Depth: 2736

Amount of Surface Pipe Set and Cemented at 552 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 2736

feet depth to Surface w/ 625 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 12,000 bbls

Dewatering method used evaporate

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Barnhart

Title: Production Manager Date: 2-17-06

Subscribed and sworn to before me this 17th day of February

2006

Notary Public: Stephaniem...

Date Commission Expires: 10-09-2006

KCC Office Use ONLY
Letter of Confidentiality Received FEB 23 2006
Wireline Log Received
Geologist Report Received RECEIVED
UIC Distribution FEB 23 2006

KCC WICHITA