

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5050
Name: Hummon Corporation
Address: 950 N. Tyler Road,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: O: Plains Marketing G: ONEOK
Operator Contact Person: Brent B. Reinhardt
Phone: (316) 773-2300
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Brent B. Reinhardt

API No.: 15-033-21438-0000
County: Comanche

C S2 Sec 36 Twp 33 S. Rng 16 East West
1320 feet from S N (check one) Line of Section
2640 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW

Lease Name: MERRILL TRUST Well #: 6-36

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 1743 Kelly Bushing: 1753

Total Depth: 5300' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 981 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

11/4/05 11/14/05 1/18/06

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 06 2006
CONSERVATION DIVISION
WICHITA, KS

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 11000 ppm Fluid volume 90 bbls

Dewatering method used Water Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name: KBW Oil & Gas Company

Lease Name: HARMAN SWDW License No.: 5993

Quarter NW/4 Sec. 11 Twp. 33 S. R. 20 East West

County: Comanche Docket No.: CD-98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brent B. Reinhardt
Brent B. Reinhardt

Title: Production Manager Date: 2/7/06

Subscribed and sworn to before me this 1st day of March,

20 06

Notary Public: Betty J. Clarke

Date Commission Expires: 4-18-2008

BETTY J. CLARKE
Notary Public - State of Kansas
My Appt. Expires 4-18-2008

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

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MAR 02 2006

KCC