

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## CONFIDENTIAL

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30253	API No. 15 - 191-22461-00-00
Name: Cyclone Petroleum, Inc.	County: Sumner
Address: 1030 W. Main	E/2 E/2 NW Sec. 29 Twp. 34 S. R. 2 X East West
City/State/Zip: Jenks, OK 74037	3960 feet from (S) / N (circle one) Line of Section
Purchaser:	2970 feet from (E) / W (circle one) Line of Section
Operator Contact Person: James Haver	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 291-3200	(circle one) NF SF NW SW
Contractor: Name: Gulick Drilling RECEIVE	Lease Name: Wolf Well #: 9
License: 32854 MAR 1 6 200	Field Name: Aston SE
Wellsite Goologist: N/A	Destrois Francis Vangos City
Designate Type of Completion: KCC WICH	Relevation: Ground: 1190 Kelly Bushing: 1200
X_ New Well Re-Entry Workover	Total Depth: 3260 Plug Back Total Depth:
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 251 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12/19/05 12/30/05 12/30/05 Spud Date or Date Reached TD Completion Date or	Lease Name: License No.:
	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-ind geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: James Haver	KCC Office Use ONLY
Title: President Date: March 14, 2006	Letter of Confidentiality Received A ISIDENTIAL
Subscribed and sworn to before me this 14th day of March	Letter of Confidentiality Received NFIDENTIAL  If Denied, Yes Date: NAR 14 2006  Wireline Log Received MAR  Geologist Report Received
20 Pla.	Wireline Log Received
Notary Public: Cleske Simpson State	or Calanoma UIC Distribution
Date Commission Expires: //- a / a commission Expires: TU	ESTE SIMPSON ILSA COUNTY MISSION \$02019735 . Exp. 11-27-2006