## COMPRENTIAL

## Kansas Corporation Commission Oil & Gas Conservation Division



## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

32819	API No. 15 065-23107-0000
Operator: License # 32819 Name: Baird Oil Company LLC	County: Graham 160' North and 190' East of
Name: Baird Oil Company LLC	SW_SE_NE:Sec. 13 Twp. 7 S. R. 22 ☐ East ✓ West
Address: PO Box 428	2150 feet from S /(N) (circle one) Line of Section
City/State/Zip: Logan, KS 67646	800feet from EV W (circle one) Line of Section
Purchaser: NCRA	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Jim R. Baird	
Phone: (_785) _689-7456	(circle one) NE SE NW SW  Lease Name: Esther Worcester Well #: 1-13
Contractor: Name: WW Drilling LLC	Lease Name: Wildcat
License: 33575 RECEIVED	Field Name: Wildcat
Wellsite Geologist: Gary Gensch FEB 2 2 2006	Producing Formation: Arbuckle 2156 2161
Designate Type of Completion:	Elevation: Ground: 2156 Kelly Bushing: 2161
New Well Re-Entry Work CC WICHITA	Total Depth: 3700 Plug Back Total Depth: none
✓ Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 213 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1824 Feet
	If Alternate II completion, cement circulated from 1824
If Workover/Re-entry: Old Well Info as follows:  Operator:	feet depth to surface w/ 185 sx cmt.
Operator:	
	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content na ppm Fluid volume 100 bbls
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbis
Plug BackPlug Back Total Depth	Dewatering method used Fluid hauled to disposal
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Baird Oil Company LLC
Other (SWD or Enhr.?) Docket No.	Lease Name: Schoeller License No.: 32819
11/04/2005 11/12/2005 12/14/2005	Quarter E/2E/2 Sec. 19 Twp. 7 S. R. 19 ☐ East ✓ Wes
Spud Date or Date Reached TD Completion Date or	County: Rooks Docket No.: D-21,751
Recompletion Date Recompletion Date	County: No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations pioningated to regulations are complete and correct to the best of my knowledge.	
Signature: And Burn	KCC Office Use ONLY
President Pate: 2/17/2006	Letter of Confidentiality Received
Title: Date.	If Denied、Yes Date: CONFIDENTIAL
Subscribed and sworn to before me this 170 day of FEBRUARY	Wireline Lon Received a a and C
20.06	Geologist Report Received FEB 2 17 2000
Notary Public: Noteset B. Hartina	UIC Distribution KCC
Date Commission Expires: 3/29/2007	ROBERT B. HARTMAN
Date Commission Expires.	State of Kansas My Appt. Exp. March 29, 2007