CONFIDENTIAL

KANSAS CORPORATION COMMISSION OR/G//
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
- HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Ritchie Exploration, Inc. Address: P.O. Box 783188 City/Stale/Zip: Wichita, KS 67278-3188 Purchaser: Operator Contact Person: John Niemberger Phone: (316	Operator: License # 4767	API No. 15 - 137-20459-0000
Address: P.O. Box 783188 City/StataCip. Wichita, KS 67278-3188 Purchaer: Operator Contact Person: John Niemberger Operator: JiB		
City/State/Zip. Wichita, KS 67276-3188 Purchaser: Operator Contact Person, John Nemberger Phone: (316		
Purchaser: Operator Contact: Person: John Niemberger Phone: 316		2310 feet from S. N. (circle and Line of Section
Operator Contact Person. 30ft Memberger Phone: (316) 691-9800 Contractor: Name. Murfin Drilling, Inc. Ucense: 30606 Wellste Geologist: Jeff Christian Wellste Geologist: Jeff Christian Wellster Geologist: Jeff Christian Wel	Purchaser:	2050 feet from F. I. W. (circle one) Line of Section
Prone: (316	Operator Contact Person: John Niernberger	
Contractor: Name: Muritin Drilling, Inc. License: 30606 Well #: 2 Field Name: Production Formation: Production Manager Well #: 2 Field Name: Production Manager Well #: 2 Production Manager Well #: 2 Field Name: Production Manager Well #: 2 Production Manager Near Production Manage	5. 2F & VA	
Wellsite Geologist: Jeff Christian Designate Type of Completion: Y New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Corw. to Enhr./SWD Plug Back Despening Re-perf. Corw. to Enhr./SWD Plug Back Plug Back Total Depth: Commingled Docket No. Other (SWD or Enhr.?) Dester Info. Dual Completion Docket No. Other (SWD or Enhr.?) Dester SwD or Bate Reached TD Completion Date or Recompletion Date Reached TD Completion Date or Recompletion Date or Recompletion Date Strate Stra	200 miles 2 miles 200 mile	Lease Name: Schaben 22AD Well #: 2
Designate Type of Completion: Very New Well Re-Entry Workover New Well Re-Entry Workover Sign ENHR SigW Multiple Stage Cementing Collar Used? Plug Back Total Depth: 3624 Amount of Surface Pips Set and Gemented at 219 Feet Multiple Stage Cementing Collar Used? Plug Back Total Depth: 3624 Amount of Surface Pips Set and Gemented at 219 Feet Multiple Stage Cementing Collar Used? Plug Back Total Depth: 14 yes, show depth set 1915 Feet If Workover/Re-entry: Old Well Info as follows: Well Name: Operator:		Electric Control of the Control of t
New Well Re-Entry Workover SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 218 Feet Multiple Stage Cementing Collar Used? Tyes No If yes, show depth set 1815 Feet If Workover/Re-entry: Old Well Info as follows: If Workover Info as follows: If Workover/Re-entry: Old Well Info as follows: If Workover/R	The state of the s	roddeing romation.
Amount of Surface Pipe Set and Cemented at 218 Feet Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: (If Workover/Re-entry: Old Well Info as follows: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Corw. to Entr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Entr.?) Ooket No. Other (SWD or Entr.?) Ooket No. Other (SWD or Entr.?) It //S/O6 11/12/O6 11/12/O6 11/12/O6 11/12/O6 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 lor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be staufes, rules and cepulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best my knowledge. Notary Public Advance Pipe Set and Cemented at 218 My Appl. Expires \$1410 \tag{Verse} Verse \tag{Notary Public} Vers		
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Dependent: Depen		
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If Miternate II completion, cement circulated from 1815 Suppose Suppose		in the second se
Departor:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1815 Feet
Original Comp. Date:Original Total Depth:	If Workover/Re-entry: Old Well Info as follows:	
Driginal Comp. Date: Original Total Depth: Depending Re-perf. Conv. to Enhr:/SWD Depending Re-perf. Conv. to Enhr:/SWD Plug Back Plug Back Total Depth Docket No. Chloride content 26000 ppm Fluid volume_975 bbls Dewatering method used_evaporation Location of fluid disposal if hauled offsite: Operator Name: License No.: 11/6/06 11/12/06 11/12/06 Operator Name: License No.: County: Docket No. Docket No. Docket No. Docket No. Descompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 pto confidentiality in excess of 12 months.) One copy of all wireline logs and geologist well report all be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this day of Machina Public, Signature: Wireline Log Received Geologist Report Received Geologist Repo	Operator:	feet depth to_surfacew/_360sx cmt.
Original Comp. Date:Original Total Depth:Conv. to Enhr./SWD	Well Name:	Duillian Fluid Manager D
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Discrete Technical Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statufes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and colrect to the best of my knowledge. Signature: DEBRA K. PHILLIPS Notary Public, Siste of Kansas My/Appt. Expires S/4/6 7 Wireline Log Received Geologist Report Regulated SCECIVED Geologist Report Regulated SCECIVED UIC Distribution MACH OR 2007	Original Comp. Date: Original Total Depth:	
Dewatering method used _evaporation Docket No	Deepening Re-perf Conv. to Enhr./SWD	
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11/16/06 11/12/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statufes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 3/6/07 Subscribed and sworn to before me this by day of Machine CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Respires Conforation Commission ALE DE ROOT MARKET DE ROOT DE ROOT MARKET DE ROOT D	Plug Back Plug Back Total Depth	
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 11/6/06 11/12/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 3/6/07 Subscribed and sworn to before me this or day of MacA PILLIPS Notary Public, State of Kansas Notary Public, State of Kansas Notary Public, State of Kansas UIC Distribution MAP DE ROSE	Commingled Docket No.	- Additional and the second se
Lease Name: License No.: Quarter Sec. Twp. S. R. East West	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
License No.:	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date County: Docket No.:: Sec. Twp. S. R. East West	11/6/06 11/12/06 11/12/06	Lease Name: License No.:
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Signature: Signature: Date: 3/6/07 Subscribed and sworn to before me this day of March DEBRA K. PHILLIPS Notary Public, State of Kansas My Appt. Expires 5/4/67 MAR D. C. 2007	Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- 3 and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this b day of March 20 07 Notary Public State of Kansas My Appt. Expires \$74/67 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Receiveds CORPORATION COMMISSION UIC Distribution MAR 0.5 2007	All requirements of the statutes, rules and regulations promulgated to regulatere and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
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Notary Public State of Kansas My Appt. Expires 5/4/67 Wireline Log Received Geologist Report Regalworks CORPORATION COMMISSIC WIC Distribution WARD OF 2007		
Notary Public State of Karisas My Appt. Expires 5/4/67 Wild Distribution MAR OF COMMISSION	Subscribed and sworh to before me this b day of day of DERDA K DHII	LIPS' If Denied, Yes Date:
Notary Public Library Public My Appt. Expires 3/9/0 UIC Distribution	Molary Public - State of	Aansas
alan no anor		"" WAS CONTRACTION CONSISTS
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