CONFIDENTIAL

KANSAS CORPORATION COMMISSION OR A Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30129 Name: EAGE CREK CORPORATION Name: EAGE CREKE CORPORATION Clipt/Stabilizing: WICHITA, KS 6T202 Furchaser: ONEOK GAS MARKETING Purchaser: ONEOK GAS MARKETING Operator Contact Person: DAVE CALLEWAERT Phone: (316		
Address: 150 N. MAN SUITE 605 City/State Zig., WICHTA KS 67202 City/State Zig., WICHTA KS 67202 City/State Zig., WICHTA KS 67202 Corrector: ONEOK GAS MARKETING Operator Contact Person: DAVE CALLEWARRT Operator Contact Person: DAVE CALLEWARRT Corricator: Name: DUKE DRILLING CO. Visiting Goologist: DAVE CALLEWARRT Designate Type of Complation: Oil SWID SIOW Tomp. Abd. Visiting Goologist: DAVE CALLEWARRT Designate Type of Complation: Visiting Goologist: DAVE CALLEWARRT Designate Type of Complation: Operator: O	Operator: License # 30129	API No. 15 - 151-22252-0000
City/Stran2/Tip, WICHITA KS 677202 Purchaser ONEOR GAS MARKETING Operator Contact Person: DAVE CALLEWAERT Operator Contact Person: DAVE CALLEWAERT Operator Contact Person: DAVE CALLEWAERT Contractor: Name: DUKE DRILLING CO. WILK Contractor: Name: DUKE DRILLING CO. WILK World # 1-23 Licenses 5929 Licenses 6929 Licenses 6929		County: PRATT
Purchaser: ONEOK GAS MARKETING Operator Contact Person. DNE CALLEWAERT Contractor: Name: DUKE DRILLING CO. License, 5929 Well stord Geologies: DAVE CALLEWAERT Producing Formation, KANSAS CITY Producing For		APPRC_W/2_SW - Sec. 23 Twp. 26 S. R. 15 East ✓ West
Potrage Contractor Person: DAVE CALLEWAERT		1320 feet from S / N (circle one) Line of Section
Phone: (316) 284-894	Purchaser: ONEOK GAS MARKETING	760 feet from E /(W /(circle one) Line of Section
Phone: (316) 284-894	Operator Contact Person: DAVE CALLEWAERT	Footages Calculated from Nearest Outside Section Corner:
Wellsie Geologist: DAVE CALLEWAERT Welsie Geologist: DAVE CALLEWAERT Designate Type of Completion:		
Wellsie Geologist: DAVE CALLEWAERT Welsie Geologist: DAVE CALLEWAERT Designate Type of Completion:	Contractor: Name: DUKE DRILLING CO.	Lease Name: CURTIS Well #: 1-23
Wellshe Geologist: DAVE CALLEWAERT Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, eic) If Workover/Re-entry: Old Well into as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: — Deepening Re-perf. Cornv. to Entri/SWD — Ping Back Plug Back Total Depth: — Dual Completion Docket No. — Dual Completion Docket No. — Other (SWD or Entr.?) Order (SWD or Entr.?) Total Lepth: 4462 Plug Back Total Depth: Workover/Re-entry: Old Well into as follows: Teet depth to well in Surgace Pipe Set and Cerement at 459 Feet Multiple Stage Cementing Coller Used? Vee No. Teet depth to well in Surgace Pipe Set and Cement at 459 Feet Multiple Stage Cementing Coller Used? Vee No. Teet depth to well in Surgace Pipe Set and Cement at 459 Feet Multiple Stage Cementing Coller Used? Vee No. Displaced Completion Completion, cement circulated from the Reserve Pipe Childred Content 12.000 ppm Fluid volume, 1500 bbis Dewatering method used HAUL OFF FREE FLUIDS Location of fluid disposal if hauled offisite: Operator Name: DEWAYNES TANK SERVICE Lease Name: GOBIN SWD License No., 31787 Cuarter Sec. 28 Tup. 25 S. R. 13 Best Veet County: STAFFORD Docket No. DidStage of the spud date, recompletion Date or Recompleti	License: 5929	Field Name: WILDCAT
Designate Type of Completion: Post	Wellsite Geologist: DAVE CALLEWAERT	Producing Formation: KANSAS CITY
New Well Re-Entry Workover		Elevation: Ground: 2052 Kelly Bushing: 2060
Amount of Surface Pipe Set and Cemented at 459 Feet Multiple Stage Camenting Collar Used?		·
Multiple Stage Cementing Coliar Used?		l' .
If yes, show depth set		
If Alternate II completion, cement circulated from		
Operator:		
Well Name: Original Comp. Date:Original Total Depth:	•	
Original Comp. Date:Original Total Depth:	•	
Deepening Re-perf. Cornv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Doket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dependence of The Recompletion Date or Recompletion Date or Recompletion Date Reached TD Completion Date or Recompletion		1
Dewatering method used HAUL OFF FREE FLUIDS Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Date Reached TD Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all pugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Geologist Report Received Geologist R		
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 11-21-2006 12-09-2006 01-04-2007 Completion Date or Recompletion Date Pace-melletion Date or Recompletion Date Pace-melletion Date Pace-melletion Date or Recompletion Date Pace-melletion Date or Recompletion Date Pace-melletion Date Pace-Pace-Melletion Date Pace-Pace-Pace-Pace-Pace-Pace-Pace-Pace-	•	
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11-21-2006 12-09-2006 Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes □ Date: Wiroline Log Received Geologist Report Received UIC Distribution RECEIVED MANSAS CORPORATION CREATED.		Dewatering method used
Other (SWD or Enhr.?) Docket No	•	Location of fluid disposal if hauled offsite:
Lease Name: GOBIN SWD	·	Operator Name: DEWAYNES TANK SERVICE
Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date County: STAFFORD Docket No.: D-19531 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the bigst of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution RECEIVED Commission Expires: Cansel of the Com	Other (SWD or Entit.!) Docker No.	Lease Name: GOBIN SWD License No.: 31787
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of sicle two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: PRESIDENT Date: 3/5/07 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution RECEIVED KANSAS CORPORATION CO		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of sicle two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: PRESIDENT Date: 3/5/07 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution RECEIVED KANSAS CORPORATION CO		
Signature: Signature: Signature: Signature: Signature: Signature: Signature: Subscribed and sworn to before me this Sth day of March Subscribed and sworn to before me this Sth day of March Subscribed Subscr	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Title: PRESIDENT Date: 3/5/07 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Debora B. Haddel 4/58/09 Date Commission Expires: KANSAS CORPORATION CO		te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 5th day of March Notary Public: Date: Date: Wireline Log Received Geologist Report Received UIC Distribution RECEIVED MANSAS CORPORATION CO	Signature: WWW	KCC Office Use ONLY
Subscribed and sworn to before me this 5th day of March 20_07 Notary Public: Geologist Report Received Debora B. Haddel 4/8/09 Date Commission Expires: Haddel 4/88/09 If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution RECEIVED	Title: PRESIDENT Date: 3/5/07	Letter of Confidentiality Received
20_07 . Notary Public:	Subscribed and swore to before me this 5th days March	
20_01 . Notary Public:		1
Notary Public: VIIIAA K. HAAAIIAA UIC Distribution RECEIVED Date Commission Expires: KANSAS CORPORATION CO	20 <u>01</u> . (/// 0 0/1/10 10 10	
Date Commission Expires: 4/36/09 KANSAS CORPORATION CO	Notary Public: New May K. Haddwall	LHC Distribution
,,	Date Commission Expires: Haddock 4/38/09	
MAR 0 5 200	•	MAR 0 5 200

CONSERVATION DIVISION WICHITA, KS

Letter .