

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3-5-08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30129
Name: EAGLE CREEK CORPORATION
Address: 150 N. MAIN SUITE 905
City/State/Zip: WICHITA, KS 67202
Purchaser: ONEOK GAS MARKETING
Operator Contact Person: DAVE CALLEWAERT
Phone: (316) 264-8044
Contractor: Name: DUKE DRILLING CO.
License: 5929
Wellsite Geologist: DAVE CALLEWAERT

KCC
MAR 05 2007
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-21-2006	12-09-2006	01-04-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22252-0000
County: PRATT
APRC W/2 SW Sec. 23 Twp. 26 S. R. 15 East West
1320 feet from S / N (circle one) Line of Section
760 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CURTIS Well #: 1-23

Field Name: WILDCAT
Producing Formation: KANSAS CITY
Elevation: Ground: 2052 Kelly Bushing: 2060
Total Depth: 4462 Plug Back Total Depth: 4431
Amount of Surface Pipe Set and Cemented at 459 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 1500 bbls
Dewatering method used HAUL OFF FREE FLUIDS
Location of fluid disposal if hauled offsite:
Operator Name: DEWAYNES TANK SERVICE
Lease Name: GOBIN SWD License No.: 31787
Quarter _____ Sec. 28 Twp. 25 S. R. 13 East West
County: STAFFORD Docket No.: D-19531

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: PRESIDENT Date: 3/5/07

Subscribed and sworn to before me this 5th day of March,
20 07.

Notary Public: Debra R. Haddock
Debra R. Haddock 4/28/09
Date Commission Expires:

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 05 2007
CONSERVATION DIVISION
WICHITA, KS