

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Ritchie Exploration, Inc. Address: P. O. Box 783188 Courty: Grahem Prochaser: NCRA Operator Contact Person, John Niemberger Phone: (316) 691-9500 Contractor: Name: MRR 0 / License: Wellste Geologist: Designate Type of Completion: New Well Re-Entry / Workover Oil SWD SIOW Temp. Abd. Gas / ENHR SIOW Temp. Abd. Gas / ENHR SIOW Temp. Abd. Gas / ENHR SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: State of the Completion of Docker No. Plug Back Plug Back Total Depth: Original	Operator: License #_4767	API No. 15 - 065-22717 00 - 0
Address: P. O. Box 783188 City/Statezpy: Wichita, KS 67278-3188 Purchaser: NGRA Operator Contact Person: John Niemberger Operator: Name: John Niemberger Commator: Name: John Niemberger It Alternation: John Niemberger Commator: Name: John Niemberger Commato		
City/State/Zip: Wichita, KS 67278-3188 Purchaser: NCRA Operator Contact Person: John Niemberger Phone: (316 691-8600 Contractor: Name: MRR II License: Well set from (S) (Secreto one) Line of Section Foolings Calculated Brom Nearrest Outside Section Corner: (orne from Niemberger Phone: (316 691-8600) Contractor: Name: MRR II License: Well set from (S) (Secreto one) Line of Section Foolings Calculated Brom Nearrest Outside Section Corner: (orne from Niemberger Phone: (316 691-8600) Contractor: Name: MRR II License: Well set Triving Signature Finites: Mell set Section Corner: (orne from Niemberger Phone: (316 691-8600) Foolings Calculated Brom Nearrest Outside Section Corner: (orne from Niemberger Phone: (316 691-8600) Foolings Calculated Brom Nearrest Outside Section Corner: (orne from Niemberger Phone: (316 691-8600) Foolings Calculated Brom Nearrest Outside Section Corner: (orne from Niemberger Phone: (316 691-8600) Foolings Calculated Brom Nearrest Outside Section Corner: (orne from Niemberger Phone: (316 691-8600) Foolings Calculated Brom Nearrest Outside Section Corner: (orner from Niemberger Phone: (316 691-8600) Foolings Calculated Brom Nearrest Outside Section Corner: (orner from Niemberger Phone: (316 691-860) Foolings Calculated Brom Nearrest Outside Section Corner: (orner from Niemberger Phone: (317 691-860) Foolings Calculated Brom Nearrest Outside Section Corner: (orner from Niemberger Phone: (317 691-860) Foolings Calculated Brom Nearrest Outside Section Corner: (orner from Niemberger Phone: (317 691-860) Foolings Calculated Brom Nearrest Outside Section Corner: (orner from Niemberger Phone: (317 691-860) Foolings Calculated Brom Nearrest Outside Section Corners (orner from Niemberger Calculated Brom Niemberger Phone: (317 691-860) Foolings Calculated Brom Nearrest Outside Section Corners (orner from Niemberger Phone: (317 691-860) Foolings Calculated Brom Nearrest (orner from Niemberger Phone: (317 691-860) Foolings Calculated Brom Nearrest (orner from Niemberger Phone: (317		
Purchaser; NCRA Operator Contact Person. John Niemberger Phone: 315 e91-9500 Corriador: Name:		1450 3793 forting 6/6
Operator Contact Person:		330 5128 reet from S/ (Stylic one) Line of Section
Phone: (316		GPS - KUC-Dig feet from E // Wy (circle one) Line of Section
License: Well st. 1 Twin License: Well st. 2 Twin Well st. 2 Conntrol Entitle Wellste Geologist: Conntrol Entitle Wellste Geologist: Conntrol Entitle Besignate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas Entry SICW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Commingled Docket No. Dual Completion Deepening Re-perf. Conv. to Entr./SWD Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Date Reached TD Completion Date or Recompletion Date Network or Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichtla, Kansas 67202, within 120 days of the spud date, recompletion pate NINSTRUCTIONS: An original and two copies of this form will be related orthoridated in a period of 12 months is requested in uniting and submit the form wall be related orthoridated in a period of 12 months is requested in uniting and submit the form wall be related orthoridated in a period of 12 months or shall be attached with this form. ALL CEMENTING TICKETS MUST EAST AT WILL STATE AND ALL CEMENTING TICKETS MUST EAST AT WILL STATE AND ALL CEMENTING TICKETS MUST EAST AT WILL STATE AND ALL CEMENTING TICKETS MUST East ALL STATE AND ALL CEMENTING TICKETS MUST East AT ALL STATE AND ALL CEMENTING TICKETS MUST East ALL S		
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Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gase SENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Despening Re-perf. Committed Depth:		
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Oil SWD SIOW Temp. Abd. Gas ✓ ENHR SIGW Dry — Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well info as follows: Original Comp. Date: Original Total Depth: Despening Re-perf. ✓ Conv. to Enthr/SWD Plug Back Plug Back Total Depth Pug Back Plug Back Total Depth Docket No. Other (SWD or Enthr.?) Docket No. Other (SWD or Enthr.?) Docket No. Operator Name: Location of fluid disposal if hauled offisite: Operator Name: Committed used Location of fluid disposal if hauled offisite: Operator Name: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 83-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; if requirements of the statutes, rifes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein arg completes and correct to the Sets of the knowledge. Notary Public: Amount of Surface Pips Set and Cemented at 205	· · · · · · · · · · · · · · · · · · ·	·
Gas	•	Total Depth: 3750' Plug Back Total Depth: 3700'
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:	•	Amount of Surface Pipe Set and Cemented at 205 Feet
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Deperator: Get depth to 250 W 500 sx or	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1731' Feet
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be statached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, riles and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are completed and sworn to before me this Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, riles and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the feet of the feet o	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1731'
Well Name: Original Comp. Date:Original Total Depth:	Operator:	feet depth to 250 w/ 500 sx cmt.
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Plug Back	Deepening Re-perf Conv. to Enhr./SWD	,
Dual Completion Docket No. Dual Completion Docket No. Docket No. Other (SWD or Enhr.?) Docket No. E-28,665 11/108/06 11/10/06 Spud Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well ports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: Notary Public: Docket No. Country: Lease Name: License No. Quarter Sec. Twp. S. R. East Wer Country: Docket No.: Country: Docket No.: Country: Docket No.: Docket No.: Country: Docket No.: Docket No.: Country: Docket No.: Do		
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Signature: Production Manager Date: 03/07/07 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution MAR 0 8 20	Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-110 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Title: Production Manager Date: 03/07/07 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution MAR 0 8 20	A South of the South of the Knowledge.	
Subscribed and sworn to before me this	Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this 7th day of March, 20 07. Notary Public: Subscribed and sworn to before me this 7th day of March, Wireline Log Received Geologist Report Received UIC Distribution MAR 0 8 20	Title: Production Manager Date: 03/07/07	Lottor of Confidentially D
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Notary Public - State of Kansas My Appt. Expires 5/4/67 KCC WICHI	My Appt. Expires 5/4/67	KCC WICHITA