

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: June 15 1985  
month day year

API Number 15- 163-22, 686-0000

OPERATOR: License # 5205  
Name Mid-Continent Energy Corp.  
Address 120 S. Market, Suite 310  
City/State/Zip Wichita, KS 67202  
Contact Person Bradley R. Buehler  
Phone 316-265-9501

.. N $\frac{1}{2}$  .. SW $\frac{1}{4}$  .. NW $\frac{1}{4}$  Sec 31 .. Twp . 9 . S, Rge . 18  East  
(location)  West

.. 3630 .. Ft North from Southeast Corner of Section  
.. 4620 .. Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418  
Name Allen Drilling Company  
City/State Great Bend, KS 67530

Nearest lease or unit boundary line 660 feet.  
County ROOKS

Lease Name MAYHEW Well# 1

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

- Oil  Swd  Infield  Mud Rotary
- Gas  Inj  Pool Ext.  Air Rotary
- OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water .. feet

Lowest usable water formation .. Dakota .. feet

Depth to Bottom of usable water .. 925 .. feet

Surface pipe by Alternate : 1  2

Surface pipe to be set .. 200 .. feet

Conductor pipe if any required .. feet

Ground surface elevation .. feet MSL

This Authorization Expires .. 11-8-85 ..

Approved By .. 5-8-85 ..

If OWWO: old well info as follows:

Operator ..  
Well Name ..  
Comp Date .. Old Total Depth ..

Projected Total Depth 3775 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Lansing, Simpson, Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 5-1-85 Signature of Operator or Agent

*Jack H. Buehler*

Title Land Manager  
*will immediately re-stake to surf. per attached note*

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
 STATE CORPORATION COMMISSION

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MAY 8 1985

A Regular Section of Land  
 1 Mile = 5,280 Ft.

Important procedures to follow:

516185  
 MAY 06 1985  
 CONSERVATION DIVISION  
 Wichita, Kansas

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

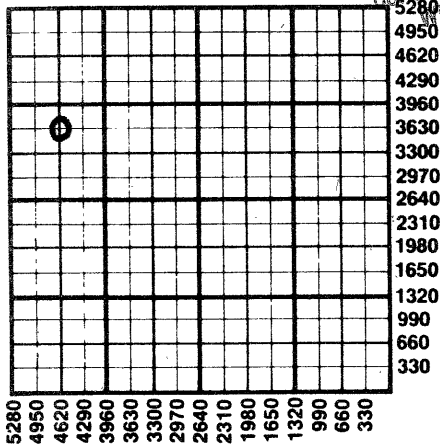
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238



120 Building • Suite 712 • 120 S. Market • Wichita, Kansas 67202 • (316) 265-9501

Larry Schneider  
Exploration Manager

May 7, 1985

State Corporation Commission  
Conservation Division  
200 Colorado Derby Bldg.  
Wichita, KS 67202

Gentlemen:

Please be informed that if we run production pipe then we will immediately 2-stage cement to surface.

Sincerely,  
MID-CONTINENT ENERGY CORPORATION

*Kent R. Roberts*

Kent R. Roberts  
Geologist

MID-CONTINENT ENERGY CORPORATION  
Wichita, Kansas

MAY 9 1985

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