

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7160
Name: Dave Wrestler
Address: 1776 Georgia Rd
City/State/Zip: Humboldt Kansas 66748
Purchaser: Plains
Operator Contact Person: David Wrestler
Phone: (620) 473-2324
Contractor: Name: Kinzey / Ensminger
License: 31708
Wellsite Geologist: (If Applicable)

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-7-06 7-10-06 7-10-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29424-0000
County: Allen
_____se _____ne _____nw Sec. 1 Twp. 26 S. R. 19 East West
990 feet from S (N circle one) Line of Section
2310 feet from E (W circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Loren Korte Well #: 7
Field Name: Humboldt / Chanute
Producing Formation: Cattleman
Elevation: Ground: (IF KNOWN) Kelly Bushing: _____
Total Depth: 821 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 25 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from ground level
feet depth to 821 w/ 109 _____ sx cmt.

ACT II WITHIN 12-22-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Wrestler
Title: Co-owner Date: 9-20-06
Subscribed and sworn to before me this 20th day of November,
2006.
Notary Public: Sarena K Storrer
Date Commission Expires: 10-14-07

KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Operator Name: Dave Wrestler

Lease Name: Loren Korte

Well #: 7

Sec. 1 Twp. 26 S. R. 19 East West

County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached log

List All E. Logs Run:

Gamma Ray/Neutron/ccl

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12"	7"		25'	portland	5	
long string	5-5/8"	2.5"		820'	portland	109	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
3	781.5-787.5 with 19 shots	100gal 15% hcl acid	781
		frac sand 5 sacks 20/40	781
		frac sand 18 sacks 12/20	781

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
<u>7-20-06 7-20-06 KCCWHTM</u>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		<u>4lbs</u>		<u>.5</u>		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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David
Credit
235.00

W & W Production Company
 1150 Highway 39
 Chanute, Kansas 66720-5215
 Mobile: 620-431-5970
 Phone: Office/Home 620-431-4137

Invoice

DATE	INVOICE NO.
7/10/2006	40058

David Wrestler 1776 Georgia Rd. Humboldt, Ks. 66748	Well # 7 Korte
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SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
	Pump Truck Cement	Pump Charge Pump long string 2 7/8 109 sacks	1	1,700.00 0.00	1,700.00 0.00

Rd.

Total RECEIVED

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Fax #	Fed. I.D. 48-0843238
620-431-3183	



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 206130

Invoice Date: 06/15/2006 Terms:

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WRESTLER, RON
 R. #1 BOX 84
 ELSMORE KS 66732
 (620)754-3548

LOREN KORTE 7
 28672
 06-14-06

Part Number	Description	Qty	Unit Price	Total
3107	15% HCL	100.00	1.3000	130.00
1231	FRAC GEL	100.00	4.5500	455.00
1208	BREAKER LEB4-ESA 14-GB10	.25	164.2500	41.06
4326	7/8" RUBBER BALL SEALERS	10.00	2.2600	22.60
2101	20/40 BRADY SAND	500.00	.1400	70.00
2102	12/20 BRADY	1800.00	.1600	288.00

Description	Hours	Unit Price	Total
126 BULK SAND DELIVERY	1.00	275.00	275.00
449 MINIMUM ACID SPOTTING CHARGE	1.00	460.00	460.00
449 MILEAGE CHARGE (ONE WAY)	35.00	3.15	110.25
VALVE FRAC VALVES (2" OR 3")	1.00	68.00	68.00
BALLI BALL INJECTOR	1.00	90.00	90.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2075.00	2075.00
476 MILEAGE CHARGE (ONE WAY)	35.00	3.15	110.25
490 MILEAGE CHARGE (ONE WAY)	35.00	3.15	110.25
T-102 WATER TRANSPORT (FRAC)	3.00	98.00	294.00

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Parts:	1006.66	Freight:	.00	Tax:	1.42	AR	4600.83
Labor:	.00	Misc:	.00	Total:	4600.83		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____

Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

TRAYER, KS
 8655 Dorn Road 66776
 620/839-5269

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Drillers Log

Company: Wrestler Oil
Farm: Korte
Well No.: 7
API:
Surface Pipe: 20.4 ft

County: Allen
Sec: **Twp:** **Range:**
Location:
Location:
Spot:

T.D. Hole : 821ft
T.D. on Pipe : 820ft.

Contractor E.K. Energy LLC

Thickness	Formation	Depth	Remarks
	Soil	2	
22	Lime	24	
6	Shale	30	
11	Lime	41	
1	Coal	42	
2	Shale	44	
5	Lime	49	
3	Shale	52	
2	Red Shale	54	
41	Shale	95	
100	Lime	195	
9	Shale	204	
15	Lime	219	
6	Shale	225	
42	Lime	267	
166	Shale	433	
32	Lime	465	
17	Shale	482	
5	Lime	487	
78	Shale	535	
34	Lime	569	
34	Shale	607	
18	Lime	625	
3	Shale	628	
1	Coal	629	
3	Shale	632	
6	Lime	638	← Ft Scott
71	Shale	709	4 Broken Sand 777
3	Lime	712	12 Oil Sand 789
15	Shale	727	
2	Lime	729	
44	Shale	773	

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