

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32192
Name: Pride Energy Company
Address: PO Box 701950
City/State/Zip: Tulsa, OK 74170
Purchaser: Lumen
Operator Contact Person: Matt Pride
Phone: (918) 524-9200
Contractor: Name: Pickrell Drilling Co.
License: 5123
Wellsite Geologist: Kenneth M. LeBlanc

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2-18-04</u>	<u>2-23-04</u>	<u>4-27-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22793 0000
County: Barber
SW SE NE SE Sec. 6 Twp. 30 S. R. 11 East West
2970 feet from (S) N (circle one) Line of Section
1040 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: McGuire Well #: 2-6
Field Name: Harding

Producing Formation: Tarkio/Indian Cave
Elevation: Ground: 1835 Kelly Bushing: 1840
Total Depth: 3950 Plug Back Total Depth: 2880
Amount of Surface Pipe Set and Cemented at 302 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2470 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

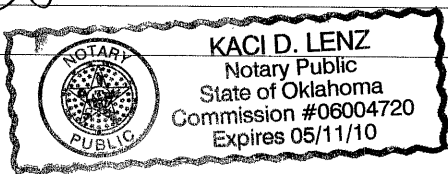
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation and trucking

Location of fluid disposal if hauled offsite: _____
Operator Name: BEMCO
Lease Name: MAC License No.: 32613
Quarter _____ Sec. 7 Twp. 32 S. R. 11 East West
County: BARBER Docket No.: C-21045

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry O. Miller
Title: Engineer Date: 12-19-06
Subscribed and sworn to before me this 19th day of December,
2006.
Notary Public: Kaci D Lenz
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pride Energy Company Lease Name: McGuire Well #: 2-6
 Sec. 6 Twp. 30 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Rosel CD/NL
 Rosel Microlog
 Rosel DIL

Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Red Eagle	2610	(-770)
Tarkio	2940	(-1100)
Burlingame	3086	(-1454)
Topeka	3164	(-1324)
Toronto	3690	(-1850)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	302	60-40 Poz	650	2% GEL, 3% CC
Production	7 7/8	4 1/2	10.5	3955	AMD	225	0.5% FL-160
DV Tool	-	-	-	2470	AMD	225	0.5% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3086-90	Common	1	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3700-3706 Toronto- CIBP @ 3090	Dry	
4	2744-2770 Indian Cave	Acid- 500 gal, Foam Frac w/ 140,000 scf & 9800 # 20/40	2744-70
4	2940-2947 Tarkio	Frac w/ 265 bbl + 11000 # 20/40	2940-47

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3032	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
4-30-04		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	60	0	N/A	

Disposition of Gas Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

RECEIVED
 2744-2770
 KANSAS CORPORATION COMMISSION
 2940-2947
 DEC 22 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

 * INVOICE *

Invoice Number: 092462
 Invoice Date: 02/24/04

Sold Pride Energy Company
 To: P. O. Box 701602
 Tulsa, OK
 74170-1602

RECEIVED
 MAR 01 2004
 BY:

Cust I.D.....: Pride
 P.O. Number...: McGuire 2-6
 P.O. Date.....: 02/24/04

Due Date.: 03/25/04
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	400.00	SKS	7.1500	2860.00	T
Pozmix	100.00	SKS	3.8000	380.00	T
Gel	4.00	SKS	10.0000	40.00	T
Chloride	22.00	SKS	30.0000	660.00	T
ALW	150.00	SKS	6.7000	1005.00	T
FloSeal	38.00	LBS	1.4000	53.20	T
Handling	686.00	SKS	1.1500	788.90	E
Mileage (14)	14.00	MILE	34.3000	480.20	E
686 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	2.00	PER	0.5000	1.00	E
Mileage pmp trk	14.00	MILE	3.5000	49.00	E
Wood plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$688.23
ONLY if paid within 30 days from Invoice Date

Subtotal: 6882.30
 Tax.....: 342.94
 Payments: 0.00
 Total....: 7225.24

Discount - 688.23
6,537.01

8 5/8"
 SURFACE
 CASING

3/22/04

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 22 2006

ALLIED CEMENTING CO., INC. 15004

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, KS

DATE <u>2-17-04</u>	SEC. <u>6</u>	TWP. <u>30s</u>	RANGE <u>11w</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>4:50</u>	JOB FINISH <u>11:50 PM</u>
LEASE <u>McBoire</u>		WELL # <u>Z-6</u>		LOCATION <u>Isabel KS, 1/4s, wa. into</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Drilling #1 OWNER Pride Energy

TYPE OF JOB Surface
 HOLE SIZE 12 1/4' T.D. 307'
 CASING SIZE 8 5/8 23.00 DEPTH 302'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2' DEPTH 307'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 18 bbl fresh h₂O

CEMENT
 AMOUNT ORDERED 250sx 60:40:2+3%cc /
250sx Class A+3%cc / 150sx 65:35:1.6+
3%cc + 1/4" Flt Seal

COMMON	<u>400 A</u>	@	<u>7.15</u>	<u>2860.00</u>
POZMIX	<u>100</u>	@	<u>3.80</u>	<u>380.00</u>
GEL	<u>4</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>22</u>	@	<u>30.00</u>	<u>660.00</u>
ALW	<u>150</u>	@	<u>6.70</u>	<u>1005.00</u>
Flt Seal	<u>38 #</u>	@	<u>1.40</u>	<u>53.20</u>
		@		
		@		
		@		
HANDLING	<u>686</u>	@	<u>1.15</u>	<u>788.90</u>
MILEAGE	<u>14 x 686 x .05</u>			<u>480.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike Rucker
 # 343 HELPER Dave Folio

BULK TRUCK
 # 240 DRIVER Thad Cantrell

BULK TRUCK
 # _____ DRIVER _____

TOTAL 6267.30

REMARKS:
Pipe on bottom break Circ. mix All
Cement, Release Plug Start Disp. 4 1/2 bbl
min. Pump 18 bbl Fresh Shot-Down leg
15' Cement in shoe. Plug Down 5 1/2 pm
Did not Circulate Cement. woc
7 55 pm mix 150sx class A+3%cc Did not
Circulate woc. 10 35 Top off with 150sx
65:35:1.6+3%cc + 1/4" Flt Seal Cement did Circulate.

SERVICE

DEPTH OF JOB	<u>302'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE	<u>2'</u>	@	<u>.50</u> <u>1.00</u>
MILEAGE	<u>14</u>	@	<u>3.50</u> <u>49.00</u>
PLUG	<u>Wooden</u>	@	<u>45.00</u> <u>45.00</u>
		@	
		@	

TOTAL 615.00

CHARGE TO: Pride Energy

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

NONE

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~6267.30~~

DISCOUNT ~~6267.30~~ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

PRINTED NAME Mike Kern

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 22 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID: [redacted]

*
* INVOICE *
*

Invoice Number: 092522

Invoice Date: 02/28/04

Sold Pride Energy Company
To: P. O. Box 701602
Tulsa, OK
74170-1602

Cust I.D.....: Pride
P.O. Number...: Mcquire 2-6
P.O. Date.....: 02/28/04

Due Date.: 03/29/04
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
AMD	225.00	SKS	12.8000	2880.00	T
FloSeal	56.00	LBS	1.4000	78.40	T
Handling	248.00	SKS	1.1500	285.20	E
Mileage (14)	14.00	MILE	12.4000	173.60	E
248 sks @\$.05 per sk per mi					
Top Stage	1.00	JOB	650.0000	650.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$406.72
ONLY if paid within 30 days from Invoice Date

Subtotal: 4067.20
Tax.....: 201.17
Payments: 0.00
Total....: 4268.37

406.72 Discount
3,861.65

Cement Job
4 1/2" casing
1st stage

RECEIVED
MAR 05 2004
BY:

pay 3/26/04

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2006

ALLIED CEMENTING CO., INC. 15066

Federal Tax I.F.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE 2-24-02 SEC. 6 TWP. 30S RANGE 11W CALLED OUT 2nd stage ON LOCATION 8:30 PM JOB START 7:15 AM JOB FINISH 8:30 AM
LEASÉ McGuire WELL # 2-6 LOCATION J. Sabel COUNTY Barber STATE KS
OLD OR NEW (Circle one) NEW 1/2" W/S

CONTRACTOR Pickrell OWNER Pride Energy
TYPE OF JOB 2-Stage
HOLE SIZE 7 7/8" T.D. 3950 CEMENT AMOUNT ORDERED 225 sx AMD + 14# Flo-Seal
CASING SIZE 4 1/2 x 10.5 DEPTH 3950
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL DV Tool DEPTH 2469
PRES. MAX 1700 MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT 40 BBLs Fresh H₂O AMD 225 @ 12.80 = 2880.00

EQUIPMENT

PUMP TRUCK # <u>343</u>	CEMENTER <u>Justin Hart</u>	Flo-seal <u>56#</u>	@ <u>1.40</u>	<u>78.40</u>
BULK TRUCK # <u>363</u>	HELPER <u>Ken Brangardt</u>	HANDLING <u>248</u>	@ <u>1.15</u>	<u>285.20</u>
BULK TRUCK # _____	DRIVER <u>Tanner Fox</u>	MILEAGE <u>218 x 14</u>	@ <u>.05</u>	<u>173.60</u>
BULK TRUCK # _____	DRIVER _____			
				TOTAL <u>3417.20</u>

REMARKS:

Circulated 40 BBLs for 3 hrs
15 sx AMD Rate 4 gals
210 sx AMD @ 11 1/2 gals
Release Plug Start Disg
Disg 30 BBLs Fresh H₂O
and Plug 400-1700
Release H.S.I Float Head
Did not see Cement in Ditch

SERVICE

DEPTH OF JOB 2469
PUMP TRUCK CHARGE 650.00
EXTRA FOOTAGE @ _____
MILEAGE 14 @ 350 N/C
PLUG @ _____
@ _____
@ _____
TOTAL 650.00

CHARGE TO: Pride Energy
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____
@ _____
@ _____
@ _____
@ _____
TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
TOTAL CHARGE [Crossed out]
DISCOUNT [Crossed out] IF PAID IN 30 DAYS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2006
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

 * INVOICE *

Invoice Number: 092521

Invoice Date: 02/28/04

Sold Pride Energy Company
 To: P. O. Box 701602
 Tulsa, OK
 74170-1602

Cust I.D.....: Pride
 P.O. Number...: McGuire 2-6
 P.O. Date.....: 02/28/04

Due Date.: 03/29/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	250.00	SKS	9.0000	2250.00	T
KolSal	1250.00	LBS	0.5000	625.00	T
FL-160	118.00	LBS	8.0000	944.00	T
Mud Clean	500.00	GAL	0.7500	375.00	T
Handling	321.00	SKS	1.1500	369.15	E
Mileage (14)	14.00	MILE	16.0500	224.70	E
321 sks @\$.05 per sk per mi					
Bottom Stage	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	14.00	MILE	3.5000	49.00	E
AFU Float Shoe	1.00	EACH	200.0000	200.00	T
DV Tool	1.00	EACH	3000.0000	3000.00	T
Latch Down Plug	1.00	EACH	300.0000	300.00	T
Baskets	3.00	EACH	116.0000	348.00	T
Centralizers	17.00	EACH	45.0000	765.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$1057.98
 ONLY if paid within 30 days from Invoice Date

Subtotal: 10579.85
 Tax.....: 598.88
 Payments: 0.00
 Total....: 11178.73

*Cement Job
 4 1/2" Casing
 2nd. Stage*

RECEIVED
 MAR 05 2004

1,057.98 Discount
10/20/05
3/26/04
 RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 22 2006

ALLIED CEMENTING CO., INC. 15065

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 1st stage
Mud lodge

DATE <u>2-23-04</u>	SEC. <u>4</u>	TWP. <u>30s</u>	RANGE <u>11W</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>1066/106</u> WELL # <u>2-4</u>				LOCATION <u>Isabel</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>As W/S</u>			

CONTRACTOR <u>Pickrell</u>	OWNER <u>Pride Energy</u>
TYPE OF JOB <u>2-stage</u>	
HOLE SIZE <u>7 7/8</u> T.D. <u>3950</u>	CEMENT
CASING SIZE <u>4 1/2 x 10.5</u> DEPTH <u>3950</u>	AMOUNT ORDERED <u>250 sx ASC +</u>
TUBING SIZE _____ DEPTH _____	<u>5" Kat seal + 570 FT-160</u>
DRILL PIPE <u>latched down</u> DEPTH <u>3909'</u>	<u>500 gals Mud Clean</u>
TOOL <u>DV 100</u> DEPTH <u>2469'</u>	
PRES. MAX <u>1600</u> MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>41</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>64 BBLs H₂O + Mud</u>	<u>ASC 250 @ 9.00 2250.00</u>
EQUIPMENT	<u>100-seal 1250 @ .50 1225.00</u>
	<u>FT-160 118 @ 8.00 944.00</u>
	<u>Mud Clean 500 gals @ .15 575.00</u>
PUMP TRUCK CEMENTER <u>Justin Hart</u>	HANDLING <u>321 @ 1.15 369.15</u>
# <u>343</u> HELPER <u>Kern Brungardt</u>	MILEAGE <u>321 x 14 @ .05 224.70</u>
BULK TRUCK _____	
# <u>363</u> DRIVER <u>Tanner Fox</u>	
BULK TRUCK _____	
# _____ DRIVER _____	TOTAL <u>4787.85</u>

REMARKS:
Pipe on BTM Break Circ.
31 BBLs H₂O 2 BBLs Mud Clean
3 BBLs H₂O
250 sx ASC @ 4.5
Release Plug Disp 25 BBLs H₂O
39 BBLs Mud and Plug 750-1600
Release PSI that held down Part
to open tool 800' to open tool
Circ "Rig for 3 hrs.

SERVICE

DEPTH OF JOB <u>3950</u>	
PUMP TRUCK CHARGE _____	<u>1130.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>14</u> @ <u>3.50</u>	<u>49.00</u>
PLUG _____ @ _____	
	TOTAL <u>1179.00</u>

CHARGE TO: Pride Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>4 1/2</u>	
<u>4 1/2</u> Feet, Shoe @ _____	<u>200.00</u>
<u>DV 100</u> @ _____	<u>3000.00</u>
<u>Latched down Plug</u> @ _____	<u>300.00</u>
<u>3 baskets</u> @ <u>146.00</u>	<u>348.00</u>
<u>17 Centralizers</u> @ <u>45.00</u>	<u>765.00</u>
	TOTAL <u>4610.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

ANY APPLICABLE TAX PRINTED NAME
 WILL BE CHARGED
 UPON INVOICING

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 22 2006
 CONSERVATION DIVISION
 WICHITA, KS