

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

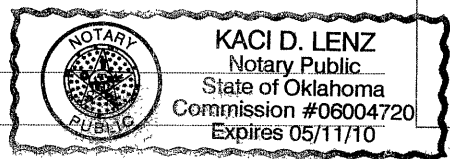
Operator: License # 32192
Name: Pride Energy Company
Address: PO Box 701950
City/State/Zip: Tulsa, OK 74170-1950
Purchaser: Lumen
Operator Contact Person: Matthew Pride
Phone: (918) 524-9200
Contractor: Name: Pickrell Drilling Co.
License: 5123
Wellsite Geologist: Kent Crisler
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/25/04 3/3/04 6/29/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22794-0000
County: Barber Co., KS
W2 NW NE NW Sec. 6 Twp. 30 S. R. 11 East West
330 feet from S / (circle one) Line of Section
1500 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (circle one) NW SW
Lease Name: McGuire Well #: 3-6
Field Name: Harding
Producing Formation: Topeka
Elevation: Ground: 1849 Kelly Bushing: 1854
Total Depth: 4000 Plug Back Total Depth: 3325
Amount of Surface Pipe Set and Cemented at 302 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2426 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WYM 12-22-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume 400 bbls
Dewatering method used Dehydration & Trucking
Location of fluid disposal if hauled off site: _____
Operator Name: Bemco
Lease Name: Mac SWD License No.: 32613
Quarter _____ Sec. 7 Twp. 32 S. R. 11 East West
County: Barber Docket No.: C-21045

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineer Date: 12/19/06
Subscribed and sworn to before me this 20th day of December,
2006
Notary Public: Kaci D. Lenz
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **DEC 22 2006**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pride Energy Company Lease Name: McGuire Well #: 3-6
 Sec. 6 Twp. 30 S. R. 11 East West County: Barber Co., KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Rosel DIL Rosel ML Rosel CN/CDL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Red Eagle</td> <td>2624</td> <td>(-772)</td> </tr> <tr> <td>Indian Cave</td> <td>2758</td> <td>(-906)</td> </tr> <tr> <td>Topeka</td> <td>3177</td> <td>(-1325)</td> </tr> <tr> <td>Toronto</td> <td>3702</td> <td>(-1850)</td> </tr> <tr> <td>Lansing-KC</td> <td>3878</td> <td>(-2026)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Red Eagle	2624	(-772)	Indian Cave	2758	(-906)	Topeka	3177	(-1325)	Toronto	3702	(-1850)	Lansing-KC	3878	(-2026)
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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Lansing-KC	3878	(-2026)																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	302	Lite & 60-40 POZ	500 + 200	2% Gel, 3% CC
Production	7 7/8	4 1/2	10.5	4006	ASC	250	.05% FL 160
DV Tool	-	-	-	2426	AMD	200	1/4 # FC/SX

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3927-32' LKC, CIBP @ 3450	500 gal acid- dry	3450
4	3188-94' Topeka	500 gal acid	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>3168</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5/3/04</u> <u>6-29-04</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>212</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>N/A</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

KANSAS CORPORATION COMMISSION
RECEIVED
DEC 22 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

P.O. BOX 81
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

 *
 * INVOICE *
 *

Invoice Number: 092523
 Invoice Date: 02/28/04

Sold Pride Energy Company
 To: P. O. Box 701602
 Tulsa, OK
 74170-1602

Cust I.D.....: Pride
 P.O. Number...: McGuire 3-6
 P.O. Date.....: 02/28/04

Due Date.: 03/29/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	7.1500	858.00	T
Pozmix	80.00	SKS	3.8000	304.00	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	23.00	SKS	30.0000	690.00	T
ALW	500.00	SKS	6.7000	3350.00	T
FloSeal	125.00	LBS	1.4000	175.00	T
Handling	757.00	SKS	1.1500	870.55	E
Mileage (14)	14.00	MILE	37.8500	529.90	E
757 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	2.00	PER	0.5000	1.00	E
Mileage pmp trk	14.00	MILE	3.5000	49.00	E
TWP	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 742.24
 ONLY if paid within 30 days from Invoice Date

Subtotal: 7422.45
 Tax.....: 370.74
 Payments: 0.00
 Total....: 7793.19

*Cement Job for
 2 5/8" surface casing*

RECEIVED
 MAR 05 2004
 BY _____

742.24 Discount
7,050.95

pay 3/26/04

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 22 2006

ALLIED CEMENTING CO., INC. 14135

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>2-26-04</u>	SEC. <u>06</u>	TWP. <u>30s</u>	RANGE <u>11W</u>	CALLED OUT <u>11:30PM</u>	ON LOCATION <u>1:00AM</u>	JOB START <u>6:10 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>MCDONNELL</u>		WELL # <u>3-6</u>		LOCATION <u>ISABEL 3/4W 9/INTO</u>		COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR PICKRELL #
 TYPE OF JOB SURFACE CASING
 HOLE SIZE 12 1/4" T.D. 307'
 CASING SIZE 8 5/8" X 24" DEPTH 302'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 250# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT 18 EBLE WATER
 EQUIPMENT _____

OWNER PRIDE ENERGY
 CEMENT
 AMOUNT ORDERED
500 SY 6S:35:6 + 3% CD + 1/4" FLO-SEAL
200 SY 60:40:2 + 3% CD
 COMMON A 120 @ 7.15 858.00
 POZMIX 80 @ 3.80 304.00
 GEL 3 @ 10.00 30.00
 CHLORIDE 23 @ 30.00 690.00
 ALW 500 @ 6.70 3350.00
 FLO-SEAL 125# @ 1.40 175.00
 @ _____
 @ _____
 @ _____
 HANDLING 757 @ 1.15 870.55
 MILEAGE 757 X 14 @ .05 529.90
 TOTAL 6807.45

PUMP TRUCK CEMENTER KEVIN BRUNDAWT
 #381-302 HELPER CARL BALDING
 BULK TRUCK
 #240-290 DRIVER TANNER FOX
 BULK TRUCK
 #363-251 DRIVER LARRY GOLDSBERG

REMARKS:

RUN 8 5/8" CASING + BREAK CIRCULATION
MIX 500 SY 6S:35:6 + 3% CD + 1/4" FLS
MIX 200 SY 60:40:2 + 3% CD
DISPLACE PLUG TO 282' / 18 EBLE
CEMENT DID CIRCULATE!
CIRCULATED 25 SY TO PT

SERVICE

DEPTH OF JOB 302'
 PUMP TRUCK CHARGE 0.300' 520.00
 EXTRA FOOTAGE 2 @ .50 1.00
 MILEAGE 14 @ 3.50 49.00
 PLUG 8 5/8" TWP @ 45.00 45.00
 @ _____
 @ _____
 TOTAL 615.00

CHARGE TO: PRIDE ENERGY
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 6807.45
 DISCOUNT 6807.45 IF PAID IN 30 DAYS

SIGNATURE X Mike Kern

PRINTED NAME Mike Kern

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID#

* INVOICE *

Invoice Number: 092570

Invoice Date: 03/09/04

Sold Pride Energy Company
To: P. O. Box 701602
Tulsa, OK
74170-1602

Cust I.D.....: Pride
P.O. Number...: McGuire 3-6
P.O. Date.....: 03/09/04

Due Date.: 04/08/04
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
AMD	225.00	SKS	12.8000	2880.00	T
FloSeal	56.00	LBS	1.4000	78.40	T
Handling	235.00	SKS	1.1500	270.25	E
Mileage (14)	14.00	MILE	11.7500	164.50	E
235 sks @\$.05 per sk per mi					
Production	1.00	JOB	650.0000	650.00	E
Rubber Plug	1.00	EACH	48.0000	48.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 409.11
ONLY if paid within 30 days from Invoice Date

Subtotal: 4091.15
Tax.....: 204.43
Payments: 0.00
Total....: 4295.58

*Top stage Cont. Jobs
4 1/2" es'g.*

Discount - 409.11
3,886.47
4/5/04

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2006
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 15012

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, KS

DATE <u>3-03-04</u>	SEC. <u>6</u>	TWP. <u>30S</u>	RANGE <u>11W</u>	CALLED OUT <u>5:00 pm</u>	ON LOCATION <u>5:30 pm</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>McGuire</u>		WELL # <u>3-6</u>	LOCATION <u>Isabel + Corue</u>		<u>on 42</u>	COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			Location <u>west, south into</u>				

CONTRACTOR Pickrell

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4000'

CASING SIZE 4 1/2 DEPTH 4002'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 4000'

TOOL DV tool DEPTH 2390.76

PRES. MAX 2000 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 38.97

CEMENT LEFT IN CSG. 38.97

PERFS. _____

DISPLACEMENT 26 bbl fresh h₂O, 39 bbl mud

EQUIPMENT

368

PUMP TRUCK CEMENTER Mike Rucker

265 HELPER Bill mcadoo

BULK TRUCK _____

240 DRIVER Tanner Fox

BULK TRUCK _____

_____ DRIVER _____

OWNER Pride energy

CEMENT

AMOUNT ORDERED 250 sacks ASC + 5* Kol Seal

1.5% Fl-160

COMMON <u>ASC 250</u>	@ <u>9.00</u>	<u>2250.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
<u>Kol Seal 1250</u>	@ <u>1.50</u>	<u>1875.00</u>
<u>FL-160 117</u>	@ <u>8.00</u>	<u>936.00</u>
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>277</u>	@ <u>1.15</u>	<u>318.55</u>
MILEAGE <u>14 x 277 x .05</u>		<u>193.90</u>

TOTAL 4323.45

REMARKS:

Pipe on bottom Drop Ball Break Circulation
mix 250 sack cement @ 14.5 weight. Stop Pumps, Wash
Pump line Release latch in Plug Pump 2nd fresh,
39 bbl mud. Bump Plug 1000 - 2000 Release float
hold 11 45 Drop Dart to open 2-Stage tool.
12 Pump 2nd fresh to open DV tool 2nd Stage

SERVICE

DEPTH OF JOB 4002

PUMP TRUCK CHARGE _____ 1195.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 14 @ 3.50 49.00

PLUG _____ @ _____

Waiting Time 10 @ 100.00 1000.00

Hrs @ _____

TOTAL 2244.00

CHARGE TO: Pride energy

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

466 Gmado

1- AFD float shoe @ 200.00 200.00

1- latch Plug # 103F @ 300.00 300.00

1- DV tool @ 3000.00 3000.00

17- Centralizers @ 45.00 765.00

3- Baskets @ 116.00 348.00

TOTAL 4613.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE [Crossed out]

DISCOUNT [Crossed out]

RECEIVED
IF PAID IN 30 DAYS
KANSAS CORPORATION COMMISSION

DEC 22 2008

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

PRINTED NAME _____

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID:

 * I N V O I C E *

Invoice Number: 092569

Invoice Date: 03/09/04

Sold Pride Energy Company
 To: P. O. Box 701602
 Tulsa, OK
 74170-1602

Cust I.D.....: Pride
 P.O. Number...: McGuire 3-6
 P.O. Date.....: 03/09/04

Due Date.: 04/08/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	250.00	SKS	9.0000	2250.00	T
KolSeal	1250.00	LBS	0.5000	625.00	T
FL-160	117.00	LBS	8.0000	936.00	T
Handling	277.00	SKS	1.1500	319.55	E
Mileage (14)	14.00	MILE	13.8500	193.90	E
277 sks @\$.05 per sk per mi					
Production	1.00	JOB	1195.0000	1195.00	E
Mileage pmp trk	14.00	MILE	3.5000	49.00	E
Waiting time	10.00	HOUR	100.0000	1000.00	E
Float Shoe	1.00	EACH	200.0000	200.00	T
Latch Plug	1.00	EACH	300.0000	300.00	T
DV Tool	1.00	EACH	3000.0000	3000.00	T
Centralizers	17.00	EACH	45.0000	765.00	T
Baskets	3.00	EACH	116.0000	348.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 1118.04
 ONLY if paid within 30 days from Invoice Date

Subtotal: 11180.45
 Tax.....: 572.83
 Payments: 0.00
 Total....: 11753.28

Cement Job
4 1/2' CS'g.

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 22 2006
 CONSERVATION DIVISION
 WICHITA, KS

Less Discount — 1,118.04
10,635.24
4/5/04

ALLIED CEMENTING CO., INC. 15013

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Mad. Lodge, KS

DATE <u>3-4-04</u>	SEC. <u>6</u>	TWP. <u>20S</u>	RANGE <u>11W</u>	CALLED OUT <u>5 pm 3-03-04</u>	ON LOCATION <u>6 pm 3-03-04</u>	JOB START <u>4:05 pm</u>	JOB FINISH <u>5:15 pm</u>
LEASE <u>McGuire</u> WELL # <u>3-6</u>			LOCATION <u>Isabel & 42 Curve, West,</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			South into				

CONTRACTOR Pickrell
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4000'
 CASING SIZE 4 1/2 DEPTH 4002'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL DV tool DEPTH 4000'
 PRES. MAX _____ MINIMUM 50
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 39 bbl Fresh
 EQUIPMENT _____
368
 PUMP TRUCK CEMENTER Mike Rucker
 # 265 HELPER Bill McAdoo
 BULK TRUCK _____
 # 353 DRIVER Tanner Fox
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Pride energy
 CEMENT _____
 AMOUNT ORDERED 225 sx Amd + 1 1/4" fl-seal
 COMMON AMD 225 @ 12.80 2880.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
Flo Seal 56" @ 1.40 78.40
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 235 @ 1.15 270.25
 MILEAGE 14 x 235 x .05 164.50
 TOTAL 3393.15

REMARKS:
405 mix 15 sx Rathole, mix 105y Mouse hole
Start Prod. 200 sx Amd + 1 1/4" fl-seal @ 11.5
weight. Stop Pumps Wash Pump lines
Release DV Plug Start Disp. @ 39 bbl
Fresh h2o Disp. Pump plug 500-1000
Release DV tool held.
Seen streaks of cement !!

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1650.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 14 @ 3.50 N/C
 PLUG Rubber @ 48.00 48.00
 @ _____
 @ _____
 TOTAL 698.00

CHARGE TO: Pride energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT
 _____ @ _____
NONE @ _____
 @ _____
 @ _____
 @ _____
 @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE ~~698.00~~
 DISCOUNT ~~698.00~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

PRINTED NAME
RECEIVED
KANSAS CORPORATION COMMISSION

DEC 22 2006

CONSERVATION DIVISION
WICHITA, KS