

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # _____
Name: BEREXCO, INC.
Address: 2020 N BRAMBLEWOOD
City/State/Zip: WICHITA, KS 67206
Purchaser: CENTRAL CRUDE
Operator Contact Person: GARY MISAK
Phone: (316) 265-3511
Contractor: Name: BEREXCO, INC.
License: _____

RECEIVED

AUG 26 2003

KCC WICHITA

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: SABINE PRODUCTION COMPANY

Well Name: LEE 1-17
Original Comp. Date: 7/83 Original Total Depth: 4800

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
 Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-26927

7-30-03 8-15-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-21621-0062
County: BARBER
SW-NE-SW-NE Sec. 17 Twp. 30 S. R. 15 East West
1920 feet from S / (N) (circle one) Line of Section
1580 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: LEE Well #: 1-17
Field Name: TURKEY CREEK NORTH

Producing Formation: CHEROKEE, VIOLA
Elevation: Ground: 1886 Kelly Bushing: 1891
Total Depth: 4795 Plug Back Total Depth: 4720
Amount of Surface Pipe Set and Cemented at 1035 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WHM 12-26-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Misak
Title: _____ Date: 8-20-03

Subscribed and sworn to before me this 20th day of August

Notary Public: Diana E Plotner
Date Commission Expires: Aug 19, 2007
**DIANA E PLOTNER
NOTARY PUBLIC
STATE OF KANSAS**
My Appt. Exp. 8-19-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Side Two

ORIGINAL

Operator Name: BEREXCO, INC. Lease Name: LEE Well #: 1-17
Sec. 17 Twp. 30 S. R. 15 [] East [x] West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem-Tests Taken [] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [] No

Cores Taken [] Yes [] No

Electric Log Run [] Yes [] No (Submit Copy)

List All E. Logs Run:

N/A

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[] Log Formation (Top), Depth and Datum [] Sample

Name

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N/A

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include SURFACE and PRODUCTION.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge-Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes text: Drilled out CIBP at 4566 & 4630 new PBDT 4720, Commingle old perms Cherokee perms 4502-10 & 4520-34, Viola perms 4576-84 & 4646-53.

Table with 4 columns: TUBING RECORD (Size, Set At, Packer At, Liner Run), Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

Disposition of Gas: [] Vented [] Sold [] Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [x] Commingled 4502-4653 [] Other (Specify)