

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32192
Name: Pride Energy Company
Address: PO Box 701950
City/State/Zip: Tulsa, OK 74170-1950
Purchaser: Lumen
Operator Contact Person: Matthew Pride
Phone: (918) 524-9200
Contractor: Name: Pickrell Drilling Co.
License: 5123
Wellsite Geologist: D.V. Davis Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>3/11/04</u> | <u>3/17/04</u> | <u>5/3/04</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 007-22795 0000
County: Barber Co., KS
NE NW Sec. 5 Twp. 30 S. R. 11 East West
330 feet from S / (circle one) Line of Section
990 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (circle one) NW SW
Lease Name: Romine Well #: 1-5

Field Name: Harding
Producing Formation: Red Eagle

Elevation: Ground: 1847 Kelly Bushing: 1852
Total Depth: 4000 Plug Back Total Depth: 2982

Amount of Surface Pipe Set and Cemented at 302 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ACT I W HM 12-22-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4500 ppm Fluid volume 400 bbls
Dewatering method used Evaporation & Trucking

Location of fluid disposal if hauled offsite: _____

Operator Name: Bemco
Lease Name: Mac License No.: 32613

Quarter _____ Sec. 7 Twp. 32 S. R. 11 East West
County: Barber Docket No.: C-21045

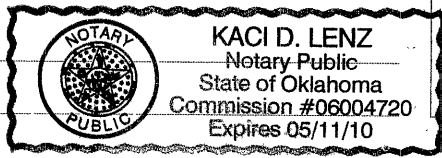
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry O. Miller
Title: Engineer Date: 12/19/06

Subscribed and sworn to before me this 20th day of December

Notary Public: Kaci D Lenz



Date Commission Expires: _____

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received **RECEIVED**
YES Geologist Report Received **KANSAS CORPORATION COMMISSION**
NO UIC Distribution **DEC 22 2006**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pride Energy Company Lease Name: Romine Well #: 1-5
 Sec. 5 Twp. 30 S. R. 11 East West County: Barber Co., KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Rosel DIL
 Rosel ML
 Rosel CN/CDL

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Red Eagle | 2615 | (-763) |
| Indian Cave | 2750 | (-898) |
| Tarkio | 2954 | (-1102) |
| Heebner | 3692 | (-1840) |
| Lansing | 3884 | (-2032) |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 23 | 301 | Lite & 60-40 POZ | 230, 100 | 3% CC, 2% Gel, 3% CC |
| Production | 7 7/8 | 4 1/2 | 10.5 | 2993 | AMD, AMC | 225, 150 | .05% FL 160 |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 4 | Red Eagle 2756-64 and 2767-76 | Acid-500 g., Frac w/ foam and 9800# | 2756-76 |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---------|---|---------------|---|
| | | 2 3/8 | 2804 | None | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| 5/3/04 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0 | 127 | 4 | N/A | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2006
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

 * I N V O I C E *

Invoice Number: 092611

Invoice Date: 03/16/04

Sold Pride Energy Company
 To: P. O. Box 701602
 Tulsa, OK
 74170-1602

Cust I.D.....: Pride
 P.O. Number...: Romine 1-5
 P.O. Date.....: 03/16/04

Due Date.: 04/15/04
 Terms.....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|-------------------------------|-----------|------|----------|---------|----|
| Common | 60.00 | SKS | 7.1500 | 429.00 | T |
| Pozmix | 40.00 | SKS | 3.8000 | 152.00 | T |
| Gel | 3.00 | SKS | 10.0000 | 30.00 | T |
| Chloride | 10.00 | SKS | 30.0000 | 300.00 | T |
| Lite | 230.00 | SKS | 6.7000 | 1541.00 | T |
| FloSeal | 58.00 | LBS | 1.4000 | 81.20 | T |
| Handling | 744.00 | SKS | 1.1500 | 855.60 | E |
| Mileage (14) | 14.00 | MILE | 37.2000 | 520.80 | E |
| 744 sks @\$.05 per sk per mi | | | | | |
| Surface | 1.00 | JOB | 520.0000 | 520.00 | E |
| Mileage pmp trk | 14.00 | MILE | 3.5000 | 49.00 | E |
| Extra Footage | 16.00 | PER | 0.5000 | 8.00 | E |
| Wood plug | 1.00 | EACH | 45.0000 | 45.00 | T |

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 453.16
ONLY if paid within 30 days from Invoice Date

Subtotal: 4531.60
 Tax.....: 175.31
 Payments: 0.00
 Total....: 4706.91

Cement Job - Surface Casing

- 453.16 Disc

4,253.75

RECEIVED

MAR 22 2004

RECEIVED BY _____

KANSAS CORPORATION COMMISSION

DEC 22 2006

4/11/04

ALLIED CEMENTING CO., INC. 15075

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

| | | | | | | | |
|-------------------------|-------------------|--------------------------|----------------------|---------------------------|----------------------------|---------------------------|----------------------------|
| DATE <u>3-10-04</u> | SEC. <u>5</u> | TWP. <u>30S</u> | RANGE <u>11W</u> | CALLED OUT <u>4:30 AM</u> | ON LOCATION <u>6:30 AM</u> | JOB START <u>10:50 AM</u> | JOB FINISH <u>11:15 AM</u> |
| LEASE <u>Rompage</u> | WELL # <u>1-5</u> | LOCATION <u>F Isabel</u> | COUNTY <u>Laboga</u> | STATE <u>KS</u> | | | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Piakrell

TYPE OF JOB Surface

HOLE SIZE 2 1/4" ID. 306

CASING SIZE 8 5/8 x 2 1/2" DEPTH 306

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 @ 291

PERFS.

DISPLACEMENT 18 1/2 BBLs Fresh #8

OWNER Pride Energy

CEMENT

AMOUNT ORDERED 500 SK 65.35.6 ✓

306 CC + 1/4" Fb-seal

200 SK 60.40.2 + 3% CC

| | | | | | |
|----------|--------------------|------------|---|--------------|----------------|
| COMMON | <u>4</u> | <u>60</u> | @ | <u>7.15</u> | <u>429.00</u> |
| POZMIX | <u>40</u> | <u>30</u> | @ | <u>3.80</u> | <u>152.00</u> |
| GEL | <u>3</u> | | @ | <u>10.00</u> | <u>30.00</u> |
| CHLORIDE | <u>10</u> | | @ | <u>30.00</u> | <u>300.00</u> |
| | | | @ | | |
| | <u>lite weight</u> | <u>230</u> | @ | <u>6.70</u> | <u>1541.00</u> |
| | | | @ | | |
| | <u>Flo-seal</u> | <u>58</u> | @ | <u>1.40</u> | <u>81.20</u> |
| | | | @ | | |
| HANDLING | <u>744</u> | | @ | <u>1.15</u> | <u>855.60</u> |
| MILEAGE | <u>744 x 14</u> | | @ | <u>1.05</u> | <u>330.80</u> |

TOTAL 3909.60

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

360-302 HELPER Dwayne West

BULK TRUCK

353-34 DRIVER Larry Goldsberry

BULK TRUCK

246-290 DRIVER Josh McDowell

REMARKS:

Pipe on BIT Break Circ

3 BBLs Fresh #8

230 SK 65.35.6 @ 12.8

200 SK 60.40.2 + 3% CC @ 4.8

Release Plug Disp 18 1/2 BBLs

Fresh #8

Shut Head in @ 200

circulated cement

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 0-300 520.00

EXTRA FOOTAGE 16 @ 1.50 8.00

MILEAGE 744 @ 3.50 49.00

PLUG 8 5/8 wood @ 15.00 75.00

TOTAL 622.00

CHARGE TO: Pride Energy

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~3909.60~~

DISCOUNT ~~3909.60~~ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

PRINTED NAME Mike Kern

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 2 2 2006
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

 *
 * INVOICE *
 *

Invoice Number: 092706

Invoice Date: 03/24/04

Sold Pride Energy Company
 To: P. O. Box 701602
 Tulsa, OK
 74170-1602

Cust I.D.....: Pride
 P.O. Number...: Remine 1-5
 P.O. Date.....: 03/24/04

Due Date.: 04/23/04
 Terms....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|-------------------------------|-----------|------|-----------|---------|----|
| ASC | 150.00 | SKS | 9.0000 | 1350.00 | T |
| AMD | 250.00 | SKS | 12.8000 | 3200.00 | T |
| FloSeal | 63.00 | LBS | 1.4000 | 88.20 | T |
| KolSeal | 750.00 | LBS | 0.5000 | 375.00 | T |
| FL-160 | 71.00 | LBS | 8.0000 | 568.00 | T |
| Mud Clean | 500.00 | GAL | 0.7500 | 375.00 | T |
| ClaPro | 5.00 | GAL | 22.9000 | 114.50 | T |
| Handling | 459.00 | SKS | 1.1500 | 527.85 | E |
| Mileage (14) | 14.00 | MILE | 22.9500 | 321.30 | E |
| 459 sks @\$.05 per sk per mi | | | | | |
| Prod. Casing | 1.00 | JOB | 1130.0000 | 1130.00 | E |
| Mileage pmp trk | 14.00 | MILE | 3.5000 | 49.00 | E |
| Packer Shoe | 1.00 | EACH | 1325.0000 | 1325.00 | T |
| Latch Down Plug | 1.00 | EACH | 300.0000 | 300.00 | T |
| Baskets | 3.00 | EACH | 116.0000 | 348.00 | T |
| Centralizers | 7.00 | EACH | 45.0000 | 315.00 | T |

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$1038.68 ONLY if paid within 30 days from Invoice Date

Subtotal: 10386.85
 Tax.....: 568.39
 Payments: 0.00
 Total....: 10955.24

- 1,038.68

9,916.56

4/18/04

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 22 2006

CONSERVATION DIVISION
 WICHITA KS

ALLIED CEMENTING CO., INC. 15018

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, KS

| | | | | | | | |
|--|---------------|------------------|------------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>3-17-04</u> | SEC. <u>5</u> | TWP. <u>30s</u> | RANGE <u>11w</u> | CALLED OUT <u>1:00 pm</u> | ON LOCATION <u>1:30 pm</u> | JOB START <u>6:00 pm</u> | JOB FINISH <u>7:00 pm</u> |
| LEASE <u>Ronin</u> | | WELL # <u>15</u> | | LOCATION <u>Isabel</u> | | COUNTY <u>Barber</u> | STATE <u>KS</u> |
| OLD OF <input checked="" type="radio"/> NEW (Circle one) | | | | | | | |

CONTRACTOR Pickrell Drilling
 TYPE OF JOB Production Casing
 HOLE SIZE 7 7/8" T.D. 4000'
 CASING SIZE 4 1/2" 10.5 DEPTH 2994'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 4000'
 TOOL Packer Shoe DEPTH 2994'
 PRES. MAX 1800 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 12.52
 CEMENT LEFT IN CSG. 12.52
 PERFS. _____

OWNER Pride energy
 CEMENT
 AMOUNT ORDERED 250s. Amd + 14 1/2 lb Seal
150s. ASC + 5 1/2 lb Seal + 5 1/2 lb FT-1160
500 gal. Mud Clean Cla Pro 5 gal.

DISPLACEMENT 47 bbl 2% KCl water

| | | |
|----------|--------------------------------|----------------|
| COMMON | <u>150 ASC @ 9.00</u> | <u>1350.00</u> |
| POZMIX | <u>250 AMD @ 12.80</u> | <u>3200.00</u> |
| GEL | @ _____ | _____ |
| CHLORIDE | @ _____ | _____ |
| | <u>Flc Seal 63 # @ 1.40</u> | <u>88.20</u> |
| | <u>Kol Seal 750 # @ .50</u> | <u>375.00</u> |
| | <u>FK-160 71 # @ 8.00</u> | <u>568.00</u> |
| | <u>Mud Clean 500 gal @ .75</u> | <u>375.00</u> |
| | <u>Cla Pro 5 gal @ 22.90</u> | <u>114.50</u> |
| HANDLING | <u>459 @ 1.15</u> | <u>527.85</u> |
| MILEAGE | <u>14 x 459 x .05</u> | <u>321.30</u> |

EQUIPMENT
 # 334
 PUMP TRUCK CEMENTER Mike Rucker
 # 343 HELPER Dave Felio
 BULK TRUCK
 # 304 DRIVER Josh McDowell
 BULK TRUCK
 # 356 DRIVER Darin Franklin

TOTAL 6919.85

REMARKS:
SEE Job log

SERVICE
 DEPTH OF JOB 2994'
 PUMP TRUCK CHARGE _____ 1130.00
 EXTRA FOOTAGE @ _____
 MILEAGE 14 miles @ 3.50 49.00
 PLUG NONE @ _____
 @ _____
 @ _____

TOTAL 1179.00

CHARGE TO: Pride energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT
4 1/2 Gemaco
 1- Packer Shoe @ 1325.00 1325.00
 1- Latch Down Plug @ 300.00 300.00
 3 Baskets @ 116.00 348.00
 7 Centralizers @ 45.00 315.00
 @ _____

TOTAL 2288.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~6919.85~~
 DISCOUNT ~~1179.00~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

PRINTED NAME
Thank you

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS