

KCC
APR 11 2003

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 31930
Name: BlueRidge Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702-1913
Purchaser: _____
Operator Contact Person: Jonathan Allen
Phone: (580) 242-3732
Contractor: Name: Express Well Service, Inc.
License: 6426
Wellsite Geologist: _____

RECEIVED

APR 14 2003

KCC WICHITA

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: M.J. Bove
Well Name: Zimmer #1

Original Comp. Date: 4/22/62 Original Total Depth: 3592'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

3/18/03 3/22/03 3/31/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-06030-00-01
County: Barton
E - 1/2 - SE SE Sec. 27 Twp. 19 S. R. 15 East West
660 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Zimmer Well #: 1 OWWO
Field Name: Pendergast

Producing Formation: _____
Elevation: Ground: 1920 Kelly Bushing: _____
Total Depth: 2440' Plug Back Total Depth: 2353'
Amount of Surface Pipe Set and Cemented at 887' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

ALT I WHM 12-26-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 17000 ppm Fluid volume 150 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jonathan Allen
Title: President Date: 4/11/03
Subscribed and sworn to before me this 11th day of April,
2003
Notary Public: Melanie L. Gray
Date Commission Expires: 5-21-06
0200 5336

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

✓

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: BlueRidge Petroleum Corporation Lease Name: Zimmer Well #: 1 OWWO
Sec. 27 Twp. 19 S. R. 15 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken, Electric Log Run, List All E. Logs Run, Compensated Neutron Density Cement Bond Log, KCC APR 11 2003, CONFIDENTIAL

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run (Yes/No), Date of First, Resumed Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil, Gas, Water), Gas-Oil Ratio, Gravity

Disposition of Gas, METHOD OF COMPLETION, Production Interval, Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify)

CONFIDENTIAL

KCC

ORIGINAL

APR 11 2003

TREATMENT REPORT



Customer CONFIDENTIAL		Date 3-22-03	
Customer Blueridge Pet			
Lease Zimmer owo		Lease No.	Well # 1
Field Order # 5843	Station Pratt KS	Casing 4 1/2	Depth
Type Job Longstring owo		County Barton	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 2358	Depth PBTD	From	To	125 ski A-Serv Lite	Max	1500	5 Min.	
Volume 36.5	Volume	From	To	2% cc 1/4 # C.F.	Min		10 Min.	
Max Press 1500	Max Press	From	To	1.8 13.0 ppg	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	34.7 Bbl. 50/50 per	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	58 FLA-322 109	Gas Volume		Total Load	
				12 Bbl. m.f.				

Customer Representative Rick Papp	Station Manager Dave Autry	Treater D. Scott
Service Units 106 35 57 38 26		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100					On loc w/ Tr Ki Safety mtg G.S. Bottom ISFV Top S.J. Cent 3-18-19-20 Log on Bottom Drop Ball
1307	200		10	4-	5t H2O Spacer
1309	200		12	4	5t mud flush
1311	200		10	4	5t H2O Spacer
1313	300		39.6	4.8	5t mixing lead cont 13.0 ppg 125 ski
1323	150		34.7	4.8	5t mixing Tail cont 14.5 ppg 130 ski
1330			10	5	Close in wash pump + line
1333	100			5	Release Plug + 5t Disp w/ H2O
1537	225		20	5	Lifting cont Decrease Rate 20 out
1541	1000		36.5	2	Plug Down + psi Test Log
1543	2				Release psi Float Held
					Good Circ During Job

RECEIVED
APR 11 2003
KCC WICHITA

Job Complete
Thank you
Scotty

CONFIDENTIAL

KCC

APR 14 2003

ORIGINAL



INVOICE NO.

CONFIDENTIAL Subject to Correction

FIELD ORDER

5843

Date 3-22-03
Customer ID

Lease Zimmer oww
County Barton

Well # 1
State KS

Legal 27-19s-15w
Station Pratt

CHARGE

Blueridge Pet Corp

Depth Formation 7P=2390' 11.6
Shoe Joint 32'
Casing 4 1/2 Casing Depth 2390 TD Job Type Long string oww

Customer Representative Rick Popp Treater D. Scott

AFE Number

PO Number

Materials Received by

X Ricky Popp

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D204	130 ski	50/50 pot Common	✓			
DA06	125 ski	A-Serv lite	✓			
C310	216 lb	Calcium Chloride	✓			
C194	59 lbs	CellFlake	✓			
C193	64 lb	FLA-322	✓			
C221	730 lb	Salt Fine	✓			
F100	4 ca	Centralizer 4 1/2 in	✓			
F142	1 ca	Top Swiper Plug "	✓			
F190	1 ca	Guide Shoe "	✓			
F230	1 ca	ISFV w/Fill "	✓			
C302	500 gal	mud Flash	✓			
E107	225 ski	amt Serv Chg				
E100	1 ca	UNITS /way MILES 45				
E104	53 tm	TONS /way MILES 45				
R205	1 ca	EA 2001-2500 PUMP CHARGE				
Discounted Price =				4570.14		

RECEIVED

APR 14 2003

KCC WICHITA

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL