KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999 Form Must Be Typed

Operator: Llocase # 31930 UNIT DELTTING Name: BlueRidge Petroleum Corporation. Address: P.O. Box 1913 City/Statz/lp: Enid, OK 73702-1913 City/Statz/lp: Enid, OK 73702-1913 City/Statz/lp: Enid, OK 73702-1913 Contractor: Name: Express Well Service, Inc. Penner: (580.) 242-33732 Contractor: Name: Express Well Service, Inc. Contractor: Name: Express Calculated from Nearest Outside Section Corner: (orce-one) Line of Section Footages Calculated from Nearest Outside Section Corner: (orce-one) Line of Section Footages Calculated from Nearest Outside Section Corner: (orce-one) Line of Section Footages Calculated from Nearest Outside Section Corner: (orce-one) Line of Section Footages Calculated from Nearest Outside Section Corner: (orce-one) Line of Section Footages Calculated from Nearest Outside Section Corner Section Corner Section Well Section Corner Se	CONTIDERATION WELL HISTORY - DESCRI	ORIGINA!					
Actoress: P.O. Box 1913 City/StatoZip: Enid, OK 73702-1913 Phone: (\$B0_) 242-3732 Contractor: Name: Express Well Service, Inc. License: \$A250 APR 1 4 2003 Wellsite Geologist: New Well Service, Signature Production Service, Inc. License: \$A250 Oil SWD Signature Production: New Well Service, Inc. License: \$A250 Oil SWD Signature Production: New Well Service, Inc. License: \$A250 Oil SwD Tenny, Abd. Gas ENHR Sigw Doration: M.J. Bove Well Name: Zimmer #1 Onther (Core, WSW, Expl., Cathodic, etc) If Vorkover/Re-entry: Old Well Info as follows: Operation: M.J. Bove Well Name: Zimmer #1 Despinated Plan Set and Gemented at .887 Fee Well Name: Zimmer #1 Onther (Core, WSW, Expl., Cathodic, etc) If yes, show depth set	Operator: License # 31930 CUNFIUENTAL	API No. 15 - 009-06030-00-01					
CilyState/Zip: Enid. OK 73702-1913 660 form(s) N (circle one) Line of Section Purchaser: Operator Contact Person; Jonathan Allen	Name: BlueRidge Petroleum Corporation	County: Barton					
Purchaser:	Address: P.O. Box 1913	E _1/2_SE_SE Sec. 27 Twp. 19 S. R. 15 ☐ East West					
Superior Contact Person: Jonathan Allen	City/State/Zip: Enid, OK 73702-1913	660 feet from S N (circle one) Line of Section					
Operator Contact Person JORIBLEAN Allen Phone: (.580) 242-3732 RECEIVED Contractor: Name: Express Well Service, Inc. License; 6426 APR 1 4 2003 Wellste Geologist: Commiscing Type of Completion: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENTR SIGW Office Core, Will Hird Sas follows: Operator: M.J. Bove Operator: M.J. Bove Operator: M.J. Bove Designate Type of Commiscion: If Natural Elementary Coller Used? If yes, show depth set with the Management Plan (Optional Comp. Dete: 4/22/62 Original Comp. Dete: 4/22/62 Original Comp. Dete: 4/22/62 Original Comp. Dete: 4/22/62 Original Completion Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Doc	Purchaser:	330 feet from (E) W (circle one) Line of Section					
Contractor: Name: Express Well Service, Inc.	Operator Contact Person: Jonathan Allen						
License: 6426 APR 1 4 2003	Phone: (580) 242-3732	(circle one) NE (SE) NW SW					
Producing Formation: Producing Formation: Producing Formation: 1920	Contractor: Name: Express Well Service, Inc.	Lease Name: Zimmer Well #: 1 OWWO					
Designate Type of Completion: Relevation: Ground: 1920 Kelly Bushing: Total Depth: 2440' Plug Back Total Depth: 2353' Amount of Surface Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Used? Plug Back Total Depth: 2353' Amount of Surface Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Used? Plug Back Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Used? Plug Back Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Used? Plug Sec Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Used? Plug Sec Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Used? Plug Sec Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Used? Plug Sec Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Used? Plug Sec Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Used? Plug Sec Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Used? Plug Sec Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Used? Plug Sec Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Used? Plug Sec Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Used? Plug Sec Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Used? Plug Sec Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Used? Plug Sec Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Pipe Sec Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Used? Plug Sec Pipe Set and Cemented at 887' Fee Multiple Stage Cementing Collar Pipe Sec Pipe Set and Cemented at 887' Fee Multiple Sec Pipe Set and Cemented at 887' Fee Multiple Sec Pipe Set and Cemented at 887' Fee Multiple Sec Pipe Set and Cemented Research Pipe Sec Pipe Set And Sec Pipe Set Pip	License: 6426 APR 1 4 2003	Field Name: Pendergast					
New Well	Wellsite Geologist:	1//					
Amount of Surface Pipe Set and Cemented at 887' Fee Gas ENHR SIGW For Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set If	Designate Type of Completion:	Elevation: Ground: 1920 Kelly Bushing:					
Multiple Stage Cementing Collar Used? Yes Ye	New Well Re-Entry Workover	Total Depth: 2440' Plug Back Total Depth: 2353'					
If Yes, show depth set	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 887' Feet					
INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-107 dept. Submit CP-111 form with all learners of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements at subscribed and sworn to before me this 11th day of April 1 If yes, show depth set Fee	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Second S	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
Well Name: Zimmer #1 Original Comp. Date: 4/22/62 Original Total Depth: 3592' Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3/18/03 3/22/03 3/31/03 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a perid of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all tenporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution UIC Dis	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Depending	Operator: M.J. Bove	feet depth to sx cmt.					
Original Comp. Date: -9122102 Original Total Depth:	Well Name: Zimmer #1						
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spyd Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. It penied. Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution	Original Comp. Date: 4/22/62 Original Total Depth: 3592'						
Dewatering method used Evaporation Dewatering method used Evaporation	Deepening Re-perf Conv. to Enhr./SWD	1					
Location of fluid disposal if hauled offsite: Dual Completion	Plug BackPlug Back Total Depth						
Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 3/18/03 Spud Date or Recompletion Date Date Reached TD Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	Commingled Docket No						
License No.: Signature: License No.: County: Dodket No.: County:	Dual Completion Docket No	ocation of fluid disposal if nauled offsite:					
Solution Date Dat	Other (SWD or Enhr.?) Docket No	Operator Name:					
Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date	3/18/03 3/22/03 3/31/03	Lease Name: License No.:					
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. CC Office Use ONLY	Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West					
Ransas 6/202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. Signature: CC Office Use ONLY Letter of Confidentiality Attached	Recompletion Date Recompletion Date	County: Docket No.:					
Ransas 6/202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. Signature: CC Office Use ONLY Letter of Confidentiality Attached							
KCC Office Use ONLY	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING					
KCC Office Use ONLY	All requirements of the statutes, rules and regulations promulgated to regulat	te the oil and gas industry have been fully complied with and the statements					
Letter of Confidentiality Attached Subscribed and sworn to before me this 11th day of April	herein are complete and correct to the best of my knowledge.						
Subscribed and sworn to before me this 11th day of April If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Pate Commission Expires: 5-210-011	Signature: Trattan Clllen	KCC Office Use ONLY					
If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution UIC Distribution	Title: President Date: 4/11/03	Letter of Confidentiality Attached					
Wireline Log Received Geologist Report Received UIC Distribution Wireline Log Received UIC Distribution	Subscribed and sworn to before me this 11th day of April						
Geologist Report Received UIC Distribution Water Commission Expires: 5-210-011	2003	Wireline Log Received					
Mc Which Gray late Commission Expires: 5-210-011		Geologist Report Received					
late Commission Expires: 5-210-011	Notary Public: Me awie L. Gvay	UIC Distribution					
	Date Commission Expires: 5-210-DU						

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Bl	ueRidge Petroleu	m Corp	oration	Leas	e Name:	Zimmer		_ Well #: _1 C	<u>owwo</u>	***************************************	
Sec. 27 Twp	19 s. R. 15	. Ea	st 🗸 West	Count	y: <u>Bart</u>	on					
tested, time tool ope temperature, fluid re	Show important tops a en and closed, flowin ecovery, and flow rate gs surveyed. Attach	g and shu s if gas to	ut-in pressures, o surface test, a	whether s	hut-in pre	essure reached	static level, hydro	static pressur	res, botto	m hole	
Drill Stem Tests Tak			Yes ✔ No		v L	og Formati	on (Top), Depth a	nd Datum		Sample	
Samples Sent to Ge	eological Survey		Yes ✔ No		Nam	e		Тор		Datum	
Cores Taken		•	Yes 🗸 No		Heri	Herington				+138'	
Electric Log Run (Submit Copy)		. · · · · ·	Yes No		Wint	field	i	1832'	-	+88'	
List All E. Logs Run	:		KC	C	Wre	ford		2054'	-	-134'	
Compensated N			APR 11		Nev	-				-360'	
Cement Bond L	og			V Seculian V S	Red	Eagle		2338'		-418'	
		-	<u>CONFIDEI</u>		<u> </u>			······································		Market 1	
		Rep	ort all strings set-c	RECORD conductor, s	Ne urface, inte		ion, etc.				
Purpose of String	Size Hole Drilled	S Se	ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement			and Percent	
Production	7-7/8"	4-1/2"	4-1/2"			2394'	50/50 poz	150	10% :	salt, CC	
							A-Con	125			
p			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			<u> </u>		
Purpose: Depth Top Bottom Perforate Top Bottom			e of Cement	#Sacks Used		Type and Percent Additives					
Plug Back TD Plug Off Zone									U		
	DEDEODATI	ONDEGO	DD D11 D1	0.45				***************************************			
Shots Per Foot			RD - Bridge Plug Each Interval Perl			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
2	2281'-85'					500 gal. 15% FE acid					
2	1782'-92' & 180	5'-15'				1500 gal. 15% FE acid					
2	1832'-34'		500 gal. 15% FE acid								
444			W.C								
TUBING RECORD Size Set At Packer At						Liner Run	Yes No				
Date of First, Resumed	d Production, SWD or Er	ıhr.	Producing Metho	od	Flowing	Pumpin	g Gas Lift	Othe	er (Explain)	1	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate			as-Oil Ratio	· (Explaill)	Gravity	
Disposition of Gas	METHOD OF C	OMPLETION	DN			Production Interv	al	· · · · · · · · · · · · · · · · · · ·			
☐Vented Sold	Used on Lease		Open Hole	✓ Perf.	n	ually Comp.					
Torontal Control	umit ACO-18.)		Other (Specif			чану Оопір.	Commingled				

CONFIDENTIAL

KCC APR 1 1 2003

ORIGINAL

TREATMENT REPORT

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						Customer Riveringe Pet				3-12-03						
SERVICES LLD						Locate Zimmer Owwo				Lease No. Well# /						
Field Order	#	Static	p_r	a H	K5	***************************************	L		Casing	Depth Depth	ر	County Ba	~+nn	s	tate 145	
Type Job /		a str	<u> </u>		ww	`				Formation			Legal Descri	iption /3	(4.4	
	PE D	1		1	RFORA		DATA		F	LUID USED	Τ	T	REATMENT			
Casing Size		Tubing S	Size	Shots/I	t	29.	6 Bl/	l.sa	183.64	A-Servl		RATE	PRESS	ISIP	***************************************	
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Max Press		Max Pre	88	From			7BJ1:54130 sk							15 Min.		
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Plug Depth		Packer D			•	То			DALL:	.1		as Volume		Total Load		
Customer Re	eprese	ntative R	.'ck	Pos	n a		tation M	lanage	Dav	e Autry		Treater). Scott	<u>ــــــــــــــــــــــــــــــــــــ</u>		
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CONF	IDENTIAL	KCC		(DIGIN	ΛΙ
	INVOICE NO.	i		FIELD	ORDER	5843
	Date	VFIDENT\$ Poles		Well #	Legal 29-19.	
SERVICES	3-22-03 Customer ID	2 mm	_	State /	Station	$r = 13 \omega$
D.I.	D-1 (1-a)	Depth Dar	Formation	1390 11.6		
G Blueric	yo Pet (orp)	Casing 2	Casing Depth	TD	Job Type	
A R G		Customer Repres	2390	Treater		mà ommo
Ε		Rick	40.00		Scott	
AFE Number	PO Number	Materials Received by	x fu	ky Ky		
Product Code QUANTIT	Y MATERIAL, EQUIPMENT and S	ERVICES USED	UNIT PRICE	AMOUNT	ACCO CORRECTION	OUNTING AMOUNT
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1201 7301	5 5 5					
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E160 / cg	UNITS / Way MILES	45				
E104 3/1m	TONS / MILES	43				
R205 109	EA2001-2500 PUMP CH	ARGE				
	Discounted Pi		4520.14	,		
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10244 NE Hiway 61 • P.	.O. Box 8613 · Pratt, KS 67124-8	613 · Phone (620	D) 672-1201 • F	ax (620) 672-5383	TOTAL	