

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Ron Nelson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/25/03 11/30/03 12/16/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

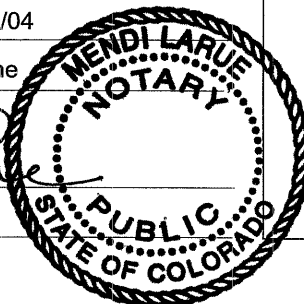
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API No. 15 - 051-25270-0000
County: Ellis
SW SW SE Sec. 27 Twp. 11 S. R. 17 East West
330 feet from / N (circle one) Line of Section
2385 feet from / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Baumer "B" Well #: 48
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 2088' Kelly Bushing: 2096'
Total Depth: 3617' Plug Back Total Depth: 3594'
Amount of Surface Pipe Set and Cemented at 221.24 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3616
feet depth to surface w/ 450 sx cmt.
ALT II W/WHM 12-26-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Engineer Date: 6/10/04
Subscribed and sworn to before me this 10th day of June
2004
Notary Public: Mendi Larue
Date Commission Expires: 8/26/06



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

Operator Name: Elysium Energy, L.L.C. Lease Name: Baumer "B" Well #: 48
 Sec. 27 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CBL, Induction, Sonic, CNL/CDL

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Top Anhydrite	1334	+759
Topeka	3012	-919
Toronto	3271	-1178
LKC	3295	-1202
Arbuckle	3560	-1467

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	221.24	Common	190	2% gel, 3%CC
Production	7-7/8"	5-1/2"	15.5	3616	ALHD	300	11.6 ppg
						150	14.8 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD Cement did circulate				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3559-3574'	250 gal 15% NE Acid	3559-74'
4	3574-3578'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3578'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
12/16/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60		160		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 3559-3578'

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

15646

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>7-1-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>4:15 PM</u>	JOB FINISH <u>5:45 PM</u>
LEASE <u>301102</u>	WELL # <u>4B</u>	LOCATION <u>LODELL PER ICT 2 S W 100</u>		COUNTY <u>ELLIS</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR <u>DISCOVERY</u>	OWNER
TYPE OF JOB <u>PRODUCTION STRING</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3617</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3616</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>18 1/2</u>
CEMENT LEFT IN CSG. <u>18 1/2</u>	
PERFS.	
DISPLACEMENT <u>87-3/4</u>	

CEMENT	
AMOUNT ORDERED <u>475 ALM</u>	
	<u>500 GAL WATER</u>
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
	@
	@
	@
	@
	@
	@
HANDLING	@
MILEAGE	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>MARCE</u>
# <u>345</u>	HELPER <u>MAVE</u>
BULK TRUCK	
# <u>378</u>	DRIVER <u>GARY</u>
BULK TRUCK	
#	DRIVER <u>SCOTT</u>

TOTAL _____

REMARKS: SERVICE

15 SK @ 2H.
10 SK @ 7H.
MIXED 300 SK @ 11 1/2 TR.
MIXED 150 SK @ 14 1/2 TR.
CEMENT CTR
PLUG (LANDER)
1 UNIT. NEED NOT HOLD

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
PLUG <u>5 1/2 TRP</u>	@
	@
	@

TOTAL _____

CHARGE TO: ELYSIUM ENERGY LLC

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>5 1/2</u>	
<u>CHINA SIDE</u>	@
<u>INSERT</u>	@
<u>4-BASILETS</u>	@
<u>4-CEMT</u>	@

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bruce Baker

PRINTED NAME _____

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ALLIED CEMENTING CO., INC.

15560

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11/25/07</u>	SEC <u>27</u>	TWP. <u>71</u>	RANGE <u>7</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>6.30 AM</u>	JOB START	JOB FINISH <u>7:15 PM</u>
LEASE <u>Russell</u>	WELL # <u>B-418</u>	LOCATION <u>W.H.A. 1E 12N 2W</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Discourage</u>	OWNER _____
TYPE OF JOB <u>SURFACE</u>	CEMENT AMOUNT ORDERED _____
HOLE SIZE <u>12"</u> T.D. <u>220</u>	COMMON _____ @ _____
CASING SIZE <u>8 1/2"</u> DEPTH <u>221</u>	POZMIX _____ @ _____
TUBING SIZE _____ DEPTH _____	GEL _____ @ _____
DRILL PIPE _____ DEPTH _____	CHLORIDE _____ @ _____
TOOL _____ DEPTH _____	_____ @ _____
PRES. MAX _____ MINIMUM _____	_____ @ _____
MEAS. LINE _____ SHOE JOINT _____	_____ @ _____
CEMENT LEFT IN CSG. <u>1</u>	_____ @ _____
PERFS. _____	_____ @ _____
DISPLACEMENT <u>13.17 bbls</u>	_____ @ _____
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Bill</u>	HANDLING _____ @ _____
# <u>366</u> HELPER <u>Paul</u>	MILEAGE _____ @ _____
BULK TRUCK	TOTAL _____
# <u>222</u> DRIVER <u>Glen</u>	
BULK TRUCK	
# _____ DRIVER _____	

REMARKS:

Run 5 hrs up to 221
Cement w/ 140 lbs. cement
plug plug w/ 13 bbls
Cost did Lin.

SERVICE

DEPTH OF JOB _____	_____ @ _____
PUMP TRUCK CHARGE _____	_____ @ _____
EXTRA FOOTAGE _____	_____ @ _____
MILEAGE _____	_____ @ _____
PLUG _____	_____ @ _____
_____	_____ @ _____
TOTAL _____	

CHARGE TO: Elysium

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	_____ @ _____
_____	_____ @ _____
_____	_____ @ _____
_____	_____ @ _____
TOTAL _____	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas

PRINTED NAME

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 KCC WICHITA